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**From:** Tokio Kachi [tokio\_kachi@moexus.com]  
**Sent:** Friday, June 26, 2009 12:49 PM  
**To:** 'Lee, Tom W'  
**Cc:** 'Wardlaw, O. Kirk'; 'Naoki Ishii'  
**Subject:** RE: Macondo data room on June 19

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Dear Tom,

Thank you for the update of the Macondo projected spud date.

Regards,  
Kachi

-----Original Message-----

From: Lee, Tom W [mailto:Tom.Lee@bp.com]  
Sent: Friday, June 26, 2009 1:54 PM  
To: Tokio Kachi  
Cc: Wardlaw, O. Kirk  
Subject: RE: Macondo data room on June 19

Dear Kachi:

The current projected spud date is Aug. 1. From Aug. 1 to Aug. 15th we would do all the "riserless" work, which includes drilling to approximately 8,000' and setting 3 strings of casing (the last being the 22" casing). We would then move off location during peak hurricane season and come back to the location around Oct. 15. The mooring system is currently being pre-set and should be finished in less than a week.

This projected rig timing is subject to operations on our current Herschel well staying on schedule. Delays there could alter the above timing on the Macondo well.

Let me know if you have any more questions.

Tom Lee  
281-366-2155  
BP Exploration & Production Inc.

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From: Tokio Kachi [mailto:tokio\_kachi@moexus.com]  
Sent: Thu 6/25/2009 5:18 PM  
To: Lee, Tom W  
Subject: FW: Macondo data room on June 19

Dear Tom,

Thank you for your telephone this morning regarding the timing of the Macondo spud. For the sake of update of our previous understanding, we would appreciate it if you would provide MOECO/MOEX with the information on most likely spud date and planned drilling depth until the rig offlocation due to Hurricane season.



Please also take care of the below requests from Tokyo.

Regards, Kachi  
MOEX USA

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From: Tokio Kachi [mailto:tokio\_kachi@moexus.com]  
Sent: Tuesday, June 23, 2009 6:56 PM  
To: 'peijsj@bp.com'  
Cc: 'Tom.Lee@bp.com'; 'Wardlaw, O. Kirk'  
Subject: Macondo data room on June 19

Mr. Jasper Peijs,

Thank you for your Eastern Deepwater Team's presentation on Macondo last week.  
It was a pleasure to listen to your in-depth analyses including AVO signatures.

Our technical and economical evaluations are ongoing in Tokyo and in order to explain our management about the prospectivity of Macondo our colleagues want to know the following information:

1) Regarding Slide 26, we presume the gross production profiles (oil and gas) consist of the production from two wells.

Do you intend to drill the third well? If so please let us know additional development cost since we obtained the costs for two wells.

2) Apart from the permission of TGS seismic license, we would like to have M56 structure map and amplitude anomaly distribution map over Macondo.

3) Regarding Slide 17, we would like to obtain your schematic picture for charge modeling. The information on your local RP modeling is appreciated if any since the charge risk is most critical.

4) Additional technical questions

A close look at Slide 18, Pore Pressure at M56 shows high pressure below the depth of 18000 ft.

Which driving mechanism in the M56 reservoir do you expect, natural depletion or water drive? Please let us know the background that you think Min and ML R.F. are 30% and 15% respectively?

What drilling hazard in the high pressure zone do you anticipate? If there is, do you have countermeasures for it in the deepwater area?

If you cannot furnish us with the copy of structure/amplitude map, I will be coming by your office to trace or delineate your amplitude map by hand so that we will be able to verify the Min, ML and Max reservoir areas.

Thank you in advance for your cooperation, Tokio Kachi MOEX USA Corp.