

ANADARKO PETROLEUM CORPORATION

1501 LAKE ROBBINS DRIVE • HOUSTON, TEXAS 77050

P.O. BOX 1530 • HOUSTON, TEXAS 77251-1530

NICHOLAS G. HUCH
LAND - GULF OF MEXICO
PHONE: 281-635-2015
EMAIL: nich-huch@anadarko.com



February 18, 2010

BP Exploration & Production Inc.
200 Westlake Park Blvd.
Houston, TX 77079

Attention: Mr. Mike Beime

Re: Supplement to BP's AFE No. X2-000X8
OCS-G 32306 (MC 252) No. 1 Well
Macondo Prospect
Gulf of Mexico

Gentlemen,

Attached is the captioned supplemental AFE in the gross amount of \$27,900,000 which has been signed by Anadarko E&P and Anadarko Petroleum (collectively "Anadarko") evidencing Anadarko's agreement to participate in such supplement in accordance with that certain Well Participation Agreement dated October 1, 2009, between our respective company's covering the drilling of the Mississippi Canyon 252 No. 1 Well to test the Macondo Prospect.

Very truly yours,

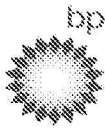
A handwritten signature in black ink, appearing to read "Nicholas G. Huch", written over a horizontal line.

Nicholas G. Huch

Enclosure (Signed supplement to AFE No. X2-000X8)

TREX-01920

ANA-MDL-000030713



SUPPLEMENTAL AUTHORIZATION FOR EXPENDITURE

DATE PREPARED: 27-Jan-10
OPERATOR: BP
LEASE/UNIT/FACILITY: OCS-G 32306
LEASE/FAC FLAC ID: Mississippi Canyon 252
WELL DESC/NAME/NO: MC 252 #1
WELL FLAC: _____
BUSINESS UNIT: GOMX
BP WORKING INTEREST: 65.000%
JOINT OPRG AGRMNT NO: _____
SAP COST CENTER: _____

FINANCIAL MEMO NO: GoM-SPU-AFE-2009-57
AFE NO: X2-000X8
START DATE: 1-Oct-09
END DATE: 15-Mar-10
SURFACE LOCATION: X=1,202,803
Y=10,431,617
BOTTOM HOLE LOC: X=1,202,803
Y=10,431,617
PRPSD TOTAL DEPTH: 19,561' TVD SS*
COUNTY/STATE: Offshore - GoM/LA
OPERATING FIELD: Macondo - Wildcat
HORIZON: Miocene
(formation/prospect)

| | |
|---------------------|----------------------------|
| SAP NO: | X2-000X8 |
| BP(GOM) | YES BP(GOM)X - Exploration |
| BP(GOM) COST CENTER | |

| | |
|--------------------------|------------------------------------|
| CAPITAL | |
| Project ID: | X2 Exploratory Drilling |
| Project TYPE: | BB Capital - Exploration Authority |
| R&P COMPONENT: | 02. Exploration Well Costs |
| REPLACEMENT A COMPONENT: | Component Replacement - YES |

| | |
|-------------|--|
| EXPENSE | |
| Project ID: | |

| | |
|----------------------------|--|
| WELL TYPE - If Applicable: | |
| Oil Well | |
| Exploratory Well | |
| FIELD TRIAL - Required: | |
| Not A Field Trial | |
| COPAS Overhead - Required: | |
| Drilling | |

PROJECT DESCRIPTION/COMMENTS Macondo (MC 252 #1)
This supplemental AFE includes funds to finish the drilling, evaluation, and abandonment of the Macondo exploration (ILX) well as provided in the Original AFE X2-000X8 dated August 28, 2009. This well was partially drilled with the Transocean "Marianas" semi-submersible between 10/1/2009 and 12/20/2009. Due to rig damage from Hurricane Ida, the well will be finished with the Transocean "DW Horizon" semi-submersible between 2/1/2010 and 3/15/2010 (45 days).
*As provided in the Original AFE #X2-000X8 dated August 28, 2009.

| WORKING INTEREST OWNERS | Initial WI % | Final WI % | WI COST | NOTES |
|--------------------------------|--------------|------------|---------------------------|---|
| BP, et al. | 67.6670000% | 75.000% | \$20,124,167 | |
| Anadarko E&P Company L.P. | 30.000%** | 22.500% | \$6,998,250 | |
| Anadarko Petroleum Corporation | 3.333*** | 2.500% | \$777,583 | |
| | | | | **Up to \$105,710,000 total project cost, which represents 110% of the Total Costs in the Original AFE. |
| Total | 100% | Total 100% | Total Costs: \$27,900,000 | |

| TANGIBLE / INTANGIBLE | DESCRIPTION | ESTIMATED GROSS COST | |
|-----------------------|--|----------------------|----------|
| | | PROJECT / PRODUCER | DRY HOLE |
| | Previous approved funds by GoM-SPU-AFE-2009-57 | \$ 96,100,000 | |
| | Total Supplemental Amount | \$ 27,900,000 | |
| | TOTAL PROJECT COST | \$ 124,000,000 | |

| | | | | |
|-------------------|---------------|------------------------------|------------------------|--------------|
| PROJECT CONTACTS: | NAME | TITLE | EMAIL | PHONE |
| | Mark Haffle | Drilling Engineer | Mark.Haffle@bp.com | 281-366-1282 |
| | Andreas Kraus | Team Lead - Project Services | andreas.m.kraus@bp.com | 281-366-4763 |

NOTICE TO NONOPERATOR: Costs shown are estimates only. Nonoperators should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation. Overhead will be charged in accordance with the Joint Operating Agreement.

ADDITIONAL APPROVALS: PRINT NAME

AFE ORIGINATOR/DRLG ENGR: Mark Haffle

DRILLING MANAGER: Ian Little

COMMERCIAL: Xuemai Liu

PERFORMANCE UNIT LEADER: Jay Thorsreth

VP-GoM EXPLORATION: David Rainey

DOA (Delegation of Authority) Verified Yes No

FINANCIAL TREATMENT Verified Yes No

Form 115 Rev: 11.21.07

PARTNER APPROVAL: YES
COMPANY NAME / NONOPERATOR: Anadarko E&P Company LP
SIGNATURE: [Signature]
PRINT NAME: [Name]
TITLE: VP Exploration
DATE: 2/18/10

PARTNER APPROVAL: YES
COMPANY NAME / NONOPERATOR: Anadarko Petroleum Corporation
SIGNATURE: [Signature]
PRINT NAME: [Name]
TITLE: VP Exploration
DATE: 2/18/10

1-27-10
2-1-10
2-1-2010
1-27-10
2-1-10

ANA-MDL-000030714