

LEASE EXCHANGE AGREEMENT

This Lease Exchange Agreement (this "Agreement") is made and entered into the 1st day of October, 2009, by and between the Parties identified below:

"BP" BP Exploration & Production Inc. 200 WestLake Park Blvd. Houston, TX 77079 Contact: Mr. Kemper Howe Phone: (281) 366-1278 Fax: (281) 366-7569	"APC" Anadarko Petroleum Corporation 1201 Lake Robbins Drive The Woodlands, TX 77380 Contact: Mr. Jim Bryan Phone: (832) 636-8831 Fax: (832) 636-8059
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"AEP" Anadarko E&P Company LP
1201 Lake Robbins Drive
The Woodlands, TX 77380
Contact: Mr. Jim Bryan
Phone: (832) 636-8831
Fax: (832) 636-8059

In this Agreement, the entities listed above are sometimes referred to individually as a "Party" and collectively as the "Parties." BP, AEP and APC hereby agree to a conveyance of certain property interests in the federal OCS oil and gas leases described in Exhibit "A-1" according to the following terms and conditions:

1. DEFINITIONS: As used in this Agreement, the initially capitalized terms listed below have the following meanings:

1.1 Affiliate: shall have the meaning given to such term in the Macondo Operating Agreement.

1.2 Agreement: means this Lease Exchange Agreement together with the Exhibits attached hereto and defined herein.

1.3 Assignment: means the conveyance of Record Title Interest substantially similar in form to the form of Assignment attached hereto as Exhibit "B" to be executed and delivered between the Parties pursuant to this Agreement along with any "Designation of Operator Forms" and other applicable instruments, documents or forms to be executed by the Parties that are reasonably necessary to carry out the intent and purposes of this Agreement.

- 1 **1.4 BP Property:** means an undivided twenty-five percent (25.00%) of one
2 hundred percent (100%) Record Title Interest in and to Lease OCS-G
3 32306 (Mississippi Canyon Block 252), excluding the tangible personal
4 property, which includes the tubulars and wellhead for the Mississippi
5 Canyon Block 252 #1 OCS-G 32306 well (API #6081741169).
6
7 **1.5 AEP Property:** means an undivided twenty-five percent (25.00%) of one
8 hundred percent (100%) Record Title Interest in and to Lease OCS-G
9 31855 (Keathley Canyon Block 27); an undivided twenty-five percent
10 (25.00%) of one hundred percent (100%) Record Title Interest in and to
11 Lease OCS-G 32462 (Garden Banks Block 994); and an undivided twenty-
12 five percent (25.00%) of one hundred percent (100%) Record Title
13 Interest in and to Lease OCS-G 32463 (Garden Banks Block 995).
14
15 **1.6 APC Property:** means an undivided fifty percent (50.00%) of one
16 hundred percent (100%) Record Title Interest in and to Lease OCS-G
17 31214 (Keathley Canyon Block 140).
18
19 **1.7 Effective Date:** means October 1, 2009, the Effective Date of the
20 Assignments.
21
22 **1.8 Exhibits:** means the following exhibits to this Agreement, which are
23 attached hereto and made part hereof for all purposes:
24 Exhibit "A-1" Description of Assigned Leases
25 Exhibit "A-2" Interests of the Parties
26 Exhibit "B" Form of Assignment
27 Exhibit "C" Dispute Resolution Procedure
28
29 **1.9 MMS:** means the U.S. Department of the Interior, Minerals Management
30 Service, and the records maintained at the New Orleans, Louisiana,
31 Regional Office of that agency, or any successor agency having
32 jurisdiction over either the AEP Property, the APC Property or the BP
33 Property.
34
35 **1.10 Record Title Interest:** means, as to all depths, with respect to any
36 federal OCS oil & gas lease, the undivided, fractional or percentage share
37 of all right, title, and interest in such lease granted to the original lessee
38 (or lessees) by the MMS, including, without limitation, an equal undivided
39 fractional or percentage share of the operating rights in such lease.
40

1 **2. CONVEYANCE OF PROPERTIES.** The conveyance of the properties as
2 contemplated herein, and the subsequent disposition thereof, shall be in
3 accordance with the following:
4

5 **2.1 Conveyance of the BP Property, the AEP Property and the APC**
6 **Property:** Contemporaneous with the execution of this Agreement,
7 AEP and APC will assign and convey the AEP Property and the APC
8 Property, respectively, to BP in exchange for the BP Property, and BP will
9 assign and convey the BP Property to APC and AEP in exchange for the
10 AEP Property and the APC Property. The pre-exchange and post-
11 exchange interests of each of the Parties in the AEP Property, the APC
12 Property and the BP Property are set out on Exhibit "A-2" under the
13 headings "Pre-Exchange Interests" and "Post-Exchange Interests (BP,
14 AEP, APC Assignors)".
15

16 **2.2 AEP Assignment to APC:** Immediately following delivery of the
17 Assignment of the BP Property to AEP, AEP will deliver an assignment of
18 all of its rights, title and interest in the BP Property to APC ("Subsequent
19 AEP Assignment"). The post-exchange interests of BP and APC in the
20 BP Property after the Subsequent AEP Assignment are set out on Exhibit
21 "A-2" under the heading "Post-Exchange Interests (AEP Assignor)".
22

23 **2.3 Filing of Assignments with the MMS:** The Parties recognize and agree
24 that, prior to MMS approval of the Assignment of the BP Property into
25 AEP, APC will become the owner of all of the BP Property upon delivery
26 of the Subsequent AEP Assignment. Subject to the right to rescind in
27 Section 25, the Subsequent AEP Assignment will be recognized by the
28 Parties as valid unless the MMS does not thereafter approve it. AEP and
29 APC agree to file the Assignments of the BP Property with the MMS
30 within thirty (30) days of the execution of this Agreement ("Initial Filing"),
31 and APC will file the Subsequent AEP Assignment with the MMS within
32 thirty (30) days following MMS approval of the assignment of the BP
33 Property to AEP.
34

35 **3. LIMITED WARRANTY.** The Assignments to be made hereunder by the Parties
36 shall be made:
37

- 38 (a) without warranty of title or any other type of warranty (express or
39 implied); except as to claims by persons claiming the same property, or
40 any part thereof, by, through or under the assigning party, but not
41 otherwise, but with full subrogation and substitution in and to all actions
42 in warranty; and

- (b) free and clear of any overriding royalties, production payments, mortgages, pledges or other burdens, liens or encumbrances on production (including but not limited to dedications of production, production handling agreements, and/or processing agreements) other than the lessor's royalty; and
- (c) subject to the provisions in the oil and gas leases for the BP Property, the AEP Property and the APC Property, as the case may be, this Agreement, the applicable operating agreements referred to in Section 7 hereof and approval by the MMS.

4. **LIKE KIND EXCHANGE:** AEP, APC and BP expect and intend that the Assignments to be made pursuant to Section 2.1 hereunder shall be characterized for tax purposes as a "like-kind exchange" pursuant to Section 1031 of the Internal Revenue Code of 1986, as amended, or similar provisions, with no resulting gain or loss by either Party. However, should any Party recognize any gain or loss as a result of this exchange, such Party shall bear one-hundred percent (100%) of any such gain or loss, including any tax consequences associated with such gain or loss, without contribution from the other Parties to this Agreement.

5. **DATA AND INFORMATION NOT INCLUDED.** The interests in the AEP Property, the APC Property and the BP Property to be conveyed hereunder do not include any rights and/or interests in any data or information not specifically described as being included in this Agreement.

6. **CONSENTS AND PREFERENTIAL RIGHTS.** BP represents that there are no consents to assign affecting the BP Property as of the date of execution of this Agreement, but the Macondo Operating Agreement (defined in Section 7) does contain a preferential right to purchase. Accordingly, BP has agreed and has obtained the agreement of the other party to the Macondo Operating Agreement, being MOEX Offshore 2007 LLC ("MOEX"), who is the holder of such preferential right to purchase, that the Assignments of the BP Property to each AEP and APC shall not be subject to such preferential right to purchase. BP has agreed and has also obtained the agreement of MOEX that the Assignment of the BP Property to APC will not be subject to Section 24.1.3 (*Minimum Transfer of Interest*) of the Macondo Operating Agreement. Prior to the execution of this Agreement, BP shall provide APC with written documentation confirming the above agreements of BP and MOEX. APC represents that there are no consents to assign but there is a preferential right to purchase affecting the APC Property. APC has obtained a waiver of (i) the right to receive notice of the proposed transaction and (ii) the related preferential right to purchase from the holder of such preferential right to purchase. AEP represents that there are no consents to assign but there is a preferential right

1 to purchase affecting the AEP Property. AEP has obtained a waiver of (i) the
2 right to receive notice of the proposed transaction and (ii) the related preferential
3 right to purchase from the holder of such preferential right to purchase.
4

- 5 **7. OPERATING AGREEMENTS:** The BP Property is subject to that certain
6 Macondo Operating Agreement dated October 1, 2009, by and between BP and
7 MOEX, covering BP's Macondo Prospect ("Macondo Operating Agreement").
8 BP is designated operator under the Macondo Operating Agreement.
9 Contemporaneous with the execution and delivery of the Assignments of the BP
10 Property from BP to AEP and APC, APC and AEP will adopt, ratify, and execute
11 the Macondo Operating Agreement.
12

13 The APC Property is subject to an existing operating agreement between APC
14 and Nexen Petroleum Offshore U.S.A. Inc. ("Nexen") covering the APC
15 Property. Nexen is designated operator and the operating agreement is dated
16 effective November 1, 2007. If, subject to Section 6 of this Agreement, APC
17 assigns BP the APC Property, then, contemporaneous with the execution of
18 such assignment, BP will adopt, ratify, and execute the existing operating
19 agreement covering Keathley Canyon Block 140.
20

21 The AEP Property is subject to a yet to be executed offshore operating
22 agreement covering the AEP Property and having the same terms, *mutatis*
23 *mutandi*, of that certain Offshore Joint Operating Agreement dated March 23,
24 2005, as amended, covering the Kaskida Prospect, as described in that certain
25 Area of Mutual Interest Agreement between BP, APC and Devon Energy
26 Production Company L.P., dated effective July 2, 2007, as amended.
27

- 28 **8. ACCOUNTING FOR THE AEP PROPERTY AND THE APC PROPERTY.** All
29 operating and capital expenses (including lease rental and maintenance
30 expenses) associated with any part of the AEP Property and the APC Property
31 and relating to the period prior to the Effective Date shall be borne by APC.
32

- 33 **9. ACCOUNTING FOR THE BP PROPERTY.** All operating and capital expenses
34 (including lease rental and maintenance expenses) associated with any part of
35 the BP Property and relating to the period prior to the Effective Date shall be
36 borne by BP.
37

- 38 **10. THE AEP PROPERTY AND APC PROPERTY INDEMNITY.** With respect to the
39 AEP Property and the APC Property, subject to Sections 3 and 13, AEP and APC
40 shall indemnify, defend, and hold BP harmless from:
41

- 1 (a) all liabilities, penalties, claims, causes of action, demands, lawsuits
2 (including environmental liabilities, fines and penalties), and expenses
3 (including attorney's fees and court costs) relating to AEP's and APC's
4 ownership or operatorship of the AEP Property and/or the APC Property,
5 respectively, prior to the Effective Date; and
6 (b) any claims, causes of action, and lawsuits that are asserted by APC's
7 stockholders or other parties that in any way challenge APC's right to
8 complete the transaction contemplated hereunder; and
9 (c) any claims, causes of action, and lawsuits that are asserted by AEP's
10 managing partner or limited partners or other parties that in any way
11 challenge AEP's right to complete the transaction contemplated
12 hereunder.
13

14 **11. THE BP PROPERTY INDEMNITY.** With respect to the BP Property, subject to
15 Sections 3 and 14, BP shall indemnify, defend, and hold AEP and APC harmless
16 from:
17

- 18 (a) all liabilities, penalties, claims, causes of action, demands, lawsuits
19 (including environmental liabilities, fines and penalties), and expenses
20 (including attorney's fees and court costs) relating to BP's ownership or
21 operatorship of the BP Property prior to the Effective Date; and
22 (b) any claims, causes of action, and lawsuits that are asserted by BP's
23 stockholders or other parties that in any way challenge BP's right to
24 complete the transaction contemplated.

25 APC's, AEP's and BP's respective rights and obligations regarding the BP
26 Property after the Effective Date shall be determined in accordance with and
27 governed by the Macondo Operating Agreement, except as may be expressly
28 modified by that certain Well Participation Agreement dated effective October 1,
29 2009, by and between BP, APC and Kerr-McGee Oil & Gas Corporation.
30

31 **12. DELIVERY OF DOCUMENTS:** The Parties shall deliver the following
32 documents contemporaneous with the execution of this Agreement:
33

34 **12.1 Instruments to be Duly Executed and Delivered by AEP and APC to**
35 **BP:**

- 36 (a) four (4) duplicate originals of Assignments, in the form of the
37 assignment set forth in Exhibit "B," prepared to vest BP with the
38 Post Exchange Interest set forth opposite BP's name in Exhibit "A-
39 2" for each of the following leases: OCS-G 31855 (Keathley
40 Canyon Block 27), OCS-G 31214 (Keathley Canyon Block 140),
41 OCS-G 32462 (Garden Banks Block 994), and OCS-G 32463
42 (Garden Banks Block 995); and

- 1 (b) four (4) Designation of Operator Forms designating BP as Operator
2 of lease OCS-G 32306 (Mississippi Canyon Block 252), along with
3 any necessary OSFR forms; and
4 (c) three (3) duplicate ratification instruments covering the Keathley
5 Canyon 140 operating agreement.

6 **12.2 Instruments to be Duly Executed and Delivered by BP to AEP and**
7 **APC:**

- 8 (a) four (4) duplicate originals of an Assignment, in the form of the
9 assignment set forth in Exhibit "B," prepared to vest APC with the
10 Post Exchange Interest (BP, AEP, APC Assignors) set forth
11 opposite APC's name in Exhibit "A-2" for lease OCS-G 32306
12 (Mississippi Canyon Block 252); and
13 (b) four (4) duplicate originals of an Assignment, in the form of the
14 assignment set forth in Exhibit "B," prepared to vest AEP with the
15 Post Exchange Interest (BP, AEP, APC Assignors) set forth
16 opposite AEP's name in Exhibit "A-2" for lease OCS-G 32306
17 (Mississippi Canyon Block 252); and
18 (c) three (3) duplicate ratification instruments covering the Macondo
19 Operating Agreement.
20

21 **13. REPRESENTATIONS AND WARRANTIES OF AEP AND APC.** With respect to
22 the AEP Property and the APC Property, respectively, AEP and APC represent
23 and warrant to BP only that, as of the date of execution of this Agreement:
24

- 25 (a) APC has the corporate power and authority to execute and deliver this
26 Agreement, the Assignments of the APC Property to BP, and to
27 consummate the exchange contemplated hereunder.
28 (b) AEP has the power and authority to legally bind AEP, execute and deliver
29 this Agreement, and the Assignments of the AEP Property to BP, as well
30 as to consummate the exchange contemplated hereunder on behalf of
31 AEP.
32 (c) This Agreement constitutes the valid and binding obligation of AEP and
33 APC, respectively, enforceable against AEP and APC in accordance with
34 the terms hereof, and no other corporate act, corporate approval, or
35 proceeding on the part of AEP and/or APC is required to authorize the
36 execution and delivery of this Agreement and the Assignments by AEP
37 and APC or the consummation of the exchange contemplated hereunder.
38 (d) Neither AEP nor APC has incurred any liability, contingent or otherwise,
39 for broker's or finder's fees relating to the exchange contemplated
40 hereunder for which BP could or will bear any responsibility.
41 (e) To AEP's and APC's actual knowledge, there are no pending or
42 threatened claims, lawsuits, administrative proceedings, or governmental

1 investigations or inquiries involving the AEP Property or the APC Property,
2 except those claims, lawsuits, administrative proceedings, and
3 governmental investigations and inquiries that AEP and/or APC have
4 disclosed to BP in writing prior to the date of execution of this
5 Agreement.

6 (f) There exists no material contract or agreement to which AEP or APC is a
7 party relating to hydrocarbon production, including oil production, gas
8 production, natural gas liquids, or oil and gas production from any part of
9 the AEP Property or the APC Property in which any third party is granted a
10 call on AEP's or APC's interest in such production or the right to purchase
11 such production for a period in excess of thirty (30) days, except as may
12 be provided by the United States government under law or the terms of
13 the oil and gas leases.

14 (g) Neither the AEP Property nor the APC Property is held in a tax
15 partnership.

16 (h) APC has paid to the operator of the APC Property, as the designated
17 payee, all rentals or other lease maintenance payments affecting the APC
18 Property that are or become due on or before the date of execution of
19 this Agreement.

20
21 **14. REPRESENTATIONS AND WARRANTIES OF BP.** With respect to the BP
22 Property, BP represents and warrants to AEP and APC, respectively, only that as
23 of the date of execution of this Agreement:
24

25 (a) BP has the corporate power and authority to execute and deliver this
26 Agreement, the Assignments and to consummate the exchange
27 contemplated hereunder. This Agreement constitutes the valid and
28 binding obligation of BP, enforceable against BP in accordance with the
29 terms hereof, and no other corporate act, corporate approval, or
30 proceeding on the part of BP is required to authorize the execution and
31 delivery of this Agreement and the Assignments by BP or the
32 consummation of the exchange contemplated hereunder.

33 (b) BP has not incurred any liability, contingent or otherwise, for broker's or
34 finder's fees relating to the exchange contemplated hereunder for which
35 AEP or APC could or will bear any responsibility.

36 (c) To BP's actual knowledge, there are no pending or threatened claims,
37 lawsuits, administrative proceedings, or governmental investigations or
38 inquiries involving the BP Property, except those claims, lawsuits,
39 administrative proceedings, and governmental investigations and inquiries
40 that BP has disclosed to AEP and APC in writing prior to the date of
41 execution of this Agreement.

42 (d) There exists no material contract or agreement to which BP is a party
43 relating to hydrocarbon production, including oil production, gas

1 production, natural gas liquids, or oil and gas production from any part of
2 the BP Property, in which any third party is granted a call on any of BP's
3 interest in such production or the right to purchase such production for a
4 period in excess of thirty (30) days, except as may be provided by the
5 United States government under law or the terms of the oil and gas
6 leases.

7 (e) The BP Property is not held in a tax partnership.

8 (f) BP has paid or caused to have been paid all rentals or other lease
9 maintenance payments affecting the BP Property that are or become due on
10 or before the date of execution of this Agreement.
11

12 **15. RESPONSIBILITY FOR TAXES AND RECORDING FEES.** Any sales taxes,
13 transfer taxes, documentary taxes and recording fees relating to an assignment
14 hereunder shall be paid by the assignee. Each Party shall be legally responsible
15 for paying its own local, state and federal income tax reporting, recognition of
16 gain or loss, if any, and the taxes, if any, payable with respect to the transaction.
17

18 **16. NOTICES.** All notices and communications required or permitted under this
19 Agreement, shall be made in writing and delivered to the designated
20 representative listed in the preamble to this Agreement either in person or by
21 facsimile transmission, U.S. mail (postage pre-paid), electronic mail (e-mail) with
22 printed read receipt confirmation retained, overnight express or courier.
23

24 **17. CONSTRUCTION AND INTERPRETATION OF THIS AGREEMENT.** The
25 interpretation and construction of the terms of this Agreement will be governed
26 by the following conventions:
27

28 **17.1 Headings for Convenience:** Except for the definition headings contained
29 in Section 1, all captions, numbering sequences and headings used in this
30 Agreement are inserted for convenience only and shall in no way define,
31 limit or describe the scope or intent of this Agreement or any part thereof;
32 nor have any legal effect.

33 **17.2 Gender and Number:** The use of pronouns in whatever gender or
34 number shall be deemed to be a proper reference to the Parties to this
35 Agreement though the Parties may be individuals, business entities, or
36 groups thereof. Any necessary grammatical changes required to make
37 the provisions of this Agreement refer to the correct gender or number
38 shall in all instances be assumed as though each case was fully
39 expressed.

40 **17.3 Independent Representation:** Each Party has had the benefit of
41 independent legal representation with respect to the subject matter of
42 this Agreement. This Agreement, though drawn by one Party, shall be

1 construed fairly and reasonably and not more strictly against one Party
2 than another.

3 **17.4 Severance of Invalid Provisions:** If, for any reason and for so long as,
4 any clause or provision of this Agreement is held by a court of competent
5 jurisdiction to be illegal, invalid, unenforceable or unconscionable under
6 any present or future law (or interpretation thereof), the remainder of this
7 Agreement shall not be affected by such illegality or invalidity. Any such
8 invalid provision shall be deemed severed from this Agreement as if this
9 Agreement had been executed with the invalid provisions eliminated.
10 The surviving provisions of this Agreement shall remain in full force and
11 effect unless the removal of the invalid provisions destroys the legitimate
12 purposes of this Agreement; in which event this Agreement shall be null
13 and void. The Parties shall use reasonable efforts to attempt to negotiate
14 any required modifications to this Agreement.

15 **17.5 Applicable Law:** The provisions of this Agreement and the
16 relationship of the Parties shall be governed and interpreted
17 according to the laws of the State of Texas without regard to choice
18 or conflict of laws that would refer the matter to the laws of another
19 jurisdiction, except to the extent that the laws of another jurisdiction
20 mandatorily apply under the Outer Continental Shelf Lands Act.

21
22 **18. FURTHER ASSURANCES.** To the extent each other Party complies with its
23 obligations under this Agreement, AEP, APC and BP, whichever applies, agree
24 to execute, acknowledge, and deliver or cause to be executed, acknowledged,
25 and delivered any instrument, or take any action necessary or appropriate to
26 effectuate the terms of this Agreement.

27
28 **19. REPRESENTATIONS SURVIVE FINAL CLOSING.** All representations,
29 warranties, covenants, indemnities or agreements contained in this Agreement
30 or in any Exhibit shall be effective until the date of execution of this Agreement,
31 but shall terminate upon delivery of the Assignments except for those contained
32 in Sections 6, 10 and 11, and any other provisions that by their express terms,
33 are intended to survive beyond the date of execution of this Agreement;
34 provided that such survival shall not extend or expand such representations,
35 warranties, covenants, indemnities or agreements beyond their respective
36 express provisions or reasonable intent.

37
38 **20. BINDING EFFECT.** This Agreement shall be binding upon and inure to the
39 benefit of the Parties and their respective successors and assigns. This
40 Agreement does not benefit or create any rights in any person or entity not a
41 Party to this Agreement.
42

1 **21. INTEGRATED AGREEMENT.** This Agreement, and the Exhibits attached and
2 incorporated herein, contain the final and entire agreement of the Parties with
3 respect to the subject matter of this Agreement. If there is a conflict between
4 the body of this Agreement (excluding the Exhibits) and any Exhibit, the
5 provisions in the body of this Agreement (excluding the Exhibits) shall prevail.
6 There are no representations, warranties or promises, oral or written between
7 the Parties other than those included in this Agreement. This Agreement shall
8 supersede and replace all previous agreements, negotiations, understandings or
9 promises, whether written or oral, relative to the subject of this Agreement.
10 Each of the Parties acknowledges that no other Party has made any promise,
11 representation or warranty that is not expressly stated in this Agreement. This
12 Agreement shall not be modified or changed except by a written amendment
13 signed by all the Parties.
14

15 **22. COUNTERPART EXECUTION.** This Agreement may be executed by signing
16 the original or a duplicate counterpart thereof. If this Agreement is executed in
17 multiple duplicate counterparts, each such counterpart shall be deemed an
18 original and all of which when taken together shall constitute but one and the
19 same agreement with the same effect as if all Parties had signed the same
20 instrument.
21

22 **23. ASSIGNMENT.** This Agreement shall not be assigned by a Party without the
23 prior written consent of the other Parties. Any assignment made without the
24 prior written consent of the other Parties shall be null and void, *ab initio*.
25

26 **24. CONFLICT.** In the event of a conflict between the terms of this Agreement and
27 the applicable operating agreement, this Agreement shall prevail.
28

29 **25. TERM OF AGREEMENT.** This Agreement shall be binding upon execution by all
30 of the Parties as of the Effective Date; provided that if any of the Assignments
31 made in connection with this Agreement are not approved by the MMS, the
32 other Party(ies) shall have the right to rescind this Agreement.
33

34 **26. ACCURACY OF INFORMATION.** Subject to Sections 3, 13 and 14, the Parties
35 do not make any representation or warranty, either express or implied, as to the
36 accuracy, completeness or materiality of any data, information, records or
37 materials made available in connection with this Agreement. **WITHOUT**
38 **LIMITATION TO THE GENERALITY OF THE FOREGOING, BUT SUBJECT TO**
39 **SECTIONS 3, 13 and 14, AND EXCEPT AS OTHERWISE EXPRESSLY**
40 **PROVIDED IN THIS AGREEMENT, THE PARTIES DISCLAIM AND NEGATE**
41 **ANY WARRANTY, EXPRESS, STATUTORY OR IMPLIED AS TO: (1)**
42 **MERCHANTABILITY, (2) FITNESS FOR A PARTICULAR PURPOSE, (3)**
43 **CONFORMITY OF THE DATA TO SAMPLES OR MODELS, (4) ANY**

1 STATEMENT OR INFORMATION MADE OR COMMUNICATED (ORALLY OR
2 IN WRITING) TO THE OTHER PARTY OR ANY OF ITS AFFILIATES,
3 EMPLOYEES, AGENTS, CONSULTANTS OR REPRESENTATIVES
4 (INCLUDING, WITHOUT LIMITATION, ANY OPINION, INFORMATION,
5 PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO THE
6 ASSIGNEE PARTY BY ANY OFFICER, DIRECTOR, EMPLOYEE, AGENT,
7 CONSULTANT, REPRESENTATIVE OR ADVISOR OF THE ASSIGNOR PARTY
8 OR ANY OF ITS AFFILIATES), (5) THE QUANTITY, QUALITY OR
9 RECOVERABILITY OF PETROLEUM SUBSTANCES, (6) ANY ESTIMATES OF
10 THE VALUE OF THE PROPERTY OR FUTURE REVENUES GENERATED BY
11 THE PROPERTY, AND (7) THE PRODUCTION OF PETROLEUM
12 SUBSTANCES FROM THE PROPERTY. IT BEING EXPRESSLY
13 UNDERSTOOD AND AGREED BY THE PARTIES HERETO THAT THE
14 ASSIGNEE PARTY SHALL BE DEEMED TO BE OBTAINING THE PROPERTY
15 IN ITS PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS"
16 AND "WHERE IS" WITH ALL FAULTS.

- 17
18 27. **DISPUTE RESOLUTION PROCEDURE.** On or after the Effective Date, any
19 claim, controversy, or dispute arising out of, relating to, or in connection with
20 this Agreement shall be resolved under the Dispute Resolution Procedure
21 attached hereto as Exhibit "C".

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1 EXECUTION PAGE FOR THE LEASE EXCHANGE AGREEMENT DATED
2 OCTOBER 1, 2009, BY AND BETWEEN BP EXPLORATION & PRODUCTION INC.,
3 ANADARKO E&P COMPANY LP AND ANADARKO PETROLEUM CORPORATION
4

5 IN WITNESS WHEREOF, each Party, through its duly authorized agent or
6 representative, has executed this Agreement on date set forth below.
7

8
9 BP EXPLORATION & PRODUCTION INC.

10
11 
12 Signature MB

13
14 Kemper Howe
15 Printed Name

16
17 Attorney-in-Fact
18 Title

19
20 12/17/09
21 Date
22
23

24 ANADARKO E&P COMPANY LP

25
26 
27 Signature

28
29 Steve Wallace
30 Printed Name

31
32 Attorney-in-Fact
33 Title

34
35 December 17, 2009
36 Date
37
38
39

40 ANADARKO PETROLEUM CORPORATION

41
42 
43 Signature

44
45 Steve Wallace
46 Printed Name

47
48 Agent and Attorney-in-Fact
49 Title

50
51 December 17, 2009
52 Date
53

1 **Exhibit "A-1" - Description of Assigned Leases**

2 Attached to and made a part of that certain Lease Exchange Agreement dated
3 October 1, 2009, by and between BP Exploration & Production Inc.,
4 Anadarko E&P Company LP and Anadarko Petroleum Corporation

5
6 **The BP Property**

7 **Lease Description:** Federal OCS oil & gas lease serial number OCS-G 32306,
8 dated June 1, 2008, between the United States of America and
9 BP Exploration & Production Inc., covering all of Mississippi
10 Canyon Block 252, OCS Official Protraction Diagram NH 16-10,
11 covering 5,760 acres as to all depths and bearing a royalty rate
12 of 18.75% percent. (Record Title Interest).

13
14 **The AEP Property**

15 **Lease Descriptions:** Federal OCS oil & gas lease serial number OCS-G 31855,
16 dated March 1, 2008, between the United States of America
17 and BP Exploration & Production Inc., covering all of Keathley
18 Canyon Block 27, OCS Official Protraction Diagram NG 15-05,
19 covering 5,760 acres as to all depths and bearing a royalty rate
20 of 16.67% percent. (Record Title Interest).

21
22 Federal OCS oil & gas lease serial number OCS-G 32462,
23 dated August 1, 2008, between the United States of America
24 and BP Exploration & Production Inc., covering all of Garden
25 Banks Block 994, OCS Official Protraction Diagram NG 15-02,
26 covering 5,760 acres as to all depths and bearing a royalty rate
27 of 18.75% percent. (Record Title Interest).

28
29 Federal OCS oil & gas lease serial number OCS-G 32463,
30 dated August 1, 2008, between the United States of America
31 and BP Exploration & Production Inc., covering all of Garden
32 Banks Block 995, OCS Official Protraction Diagram NG 15-02,
33 covering 5,760 acres as to all depths and bearing a royalty rate
34 of 18.75% percent. (Record Title Interest).

35
36 **The APC Property**

37 **Lease Description:** Federal OCS oil & gas lease serial number OCS-G 31214,
38 dated November 1, 2007, between the United States of
39 America, Anadarko Petroleum Corporation, and Nexen
40 Petroleum Offshore U.S.A. Inc., covering all of Keathley Canyon
41 Block 140, OCS Official Protraction Diagram NG 15-05,
42 covering 5,760 acres as to all depths and bearing a royalty rate
43 of 16.67% percent. (Record Title Interest).
44

Exhibit "A-2" – Interests of the Parties

Attached to and made a part of that certain Lease Exchange Agreement dated October 1, 2009, by and between BP Exploration & Production Inc., Anadarko E&P Company LP and Anadarko Petroleum Corporation

Pre-Exchange Interests:

AEP Property

<u>Company</u>	<u>Record Title Interest</u>	<u>Net Revenue Interest</u>
AEP	25.00%	20.833% (Keathley Canyon 27)
AEP	25.00%	20.3125% (Garden Banks 994)
AEP	25.00%	20.3125% (Garden Banks 995)

APC Property

<u>Company</u>	<u>Record Title Interest</u>	<u>Net Revenue Interest</u>
APC	50.00%	41.66% (Keathley Canyon 140)

BP Property

<u>Company</u>	<u>Record Title Interest</u>	<u>Net Revenue Interest</u>
BP	90.00%	73.125% (Mississippi Canyon 252)

Post-Exchange Interests (BP, AEP, APC Assignors):

OCS-G 31855 Keathley Canyon Block 27

<u>Company</u>	<u>Record Title Interest</u>	<u>Net Revenue Interest</u>
BP	80.00%	66.67%

OCS-G 31214 Keathley Canyon Block 140

<u>Company</u>	<u>Record Title Interest</u>	<u>Net Revenue Interest</u>
BP	50.00%	41.66%

OCS-G 32462 Garden Banks Block 994

<u>Company</u>	<u>Record Title Interest</u>	<u>Net Revenue Interest</u>
BP	80.00%	65.00%

OCS-G 32463 Garden Banks Block 995

<u>Company</u>	<u>Record Title Interest</u>	<u>Net Revenue Interest</u>
BP	80.00%	65.00%

Exhibit "A-2" Continued – Interests of the Parties

OCS-G 32306 Mississippi Canyon Block 252

Company	Record Title Interest	Net Revenue Interest
BP	65.00%	52.81250%
AEP	22.50%	18.28125%
APC	2.50%	2.03125%

Post-Exchange Interests (AEP Assignor):

OCS-G 32306 Mississippi Canyon Block 252

Company	Record Title Interest	Net Revenue Interest
BP	65.00%	52.8125%
APC	25.00%	20.3125%

Exhibit "B" – Form of Assignment

Attached to and made a part of that certain Lease Exchange Agreement dated
October 1, 2009, by and between BP Exploration & Production Inc,
Anadarko E&P Company LP and Anadarko Petroleum Corporation

FORM OF ASSIGNMENT

ASSIGNMENT OF RECORD TITLE INTEREST IN
FEDERAL OCS OIL AND GAS LEASE

Lease No. _____

Lease Effective Date _____

New Lease No. (MMS Use Only) _____

Part A: Assignment

Legal description of land/area being assigned: _____

Assignor(s) does hereby sell, assign, transfer and convey unto Assignee(s) the following undivided right, title and interest:

Insert name and Company number of each Assignor and Assignee.

Assignor(s):

Percentage Interest Conveyed

Assignee(s):

Percentage Interest Received

The approval of this assignment is restricted to record title interest only.

☐ Exhibit "A," which sets forth other provisions between Assignor(s) and Assignee(s), is attached to and made a part of this assignment.

For MMS Use only - Do Not Type Below This Line

This Assignment of Record Title Interest has been filed as of the date stamped on this document and hereby approved by the Minerals Management Service on the date below.

By _____
Authorized Official for MMS

Title

Approval Date

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to use in the adjudication process involved in leasing and lease operations. The MMS uses the information to track ownership of leases in the Federal OCS. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, NW, Washington, DC 20240.

MMS FORM MMS-150 (June 2006)

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Part B - Certification and Acceptance

1. Assignor(s) certifies it is the owner of the record title interest in the above-described lease that is hereby assigned to the Assignee(s) specified above.
2. DEBARMENT COMPLIANCE: Assignee shall comply with the Department of the Interior's nonprocurement debarment and suspension regulations as required by Subpart C of 43 CFR Part 42 and shall communicate the requirement to comply with these regulations to persons with whom it does business related to this record title interest assignment by including this term in its contracts and transactions.
3. EQUAL OPPORTUNITY AND AFFIRMATIVE ACTION COMPLIANCE CERTIFICATION: Assignor(s) and Assignee(s) certify that they are in full compliance with Equal Opportunity Executive Order 11246, as amended, and the implementing regulations at 41 CFR 60-01 - Obligations of Contractors and Subcontractors; and 41 CFR 60-2 - Affirmative Action Programs. These requirements are for the purpose of preventing discrimination against persons on the basis of race, color, religion, sex, or national origin. These regulations have specific performance requirements.
4. Assignee's execution of this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain bond(s) pursuant to regulations at 30 CFR 256. This assignment is subject to the Outer Continental Shelf Lands Act of August 7, 1953, 67 Stat. 462; 43 U.S.C. 1331 et seq., as amended (the "Act"), and Assignee(s) is subject to, and shall fully comply with, all applicable regulations now or ~~to be issued under the Act. Notwithstanding any agreement between the Assignor(s) and Assignee(s), the parties' liability to the Minerals Management Service is governed by 30 CFR 256.~~

This Assignment of Record Title Interest will be made effective between the parties hereto as of _____, upon approval by the Minerals Management Service, United States Department of the Interior.

This instrument may be executed in any number of counterparts, each of which will be deemed an original instrument, but all of which together shall constitute but one and the same instrument provided, however, this instrument and any other counterpart hereof, will not be binding unless and until executed by all of the parties, and will not be accepted by the Minerals Management Service unless all counterparts are filed simultaneously.

I certify that the statements made herein by the undersigned are true, complete and correct to the best of my knowledge and belief and are made in good faith.

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ASSIGNOR

ASSIGNOR

By: _____
Name: _____
Title: _____

By: _____
Name: _____
Title: _____

Execution Date

Execution Date

ASSIGNEE

ASSIGNEE

By: _____
Name: _____
Title: _____

By: _____
Name: _____
Title: _____

Execution Date

Execution Date

Attach Notary Acknowledgement (not mandatory)

EXHIBIT "A"

**ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT OF
RECORD TITLE INTEREST
IN FEDERAL OCS OIL & GAS LEASE FOR OCS-G XXXXX**

ASSIGNOR:

ASSIGNEE:

To have and to hold the percentage of record title interest conveyed in Federal OCS Oil & Gas Lease OCS-G _____ covering _____ block _____ ("Assigned Lease") (and all appurtenant property, if any [in the case of Mississippi Canyon 252 into APC, including the wellbore and other personal property associated with the Mississippi Canyon Block 252 #1 OCS-G 32306 well (API #6081741169)]) unto the Assignee forever, subject to and in accordance with all the terms and provisions of the Assigned Lease and subject to the limitations, exceptions, reservations, and conditions set forth below.

Assignment Subject to Prior Contracts

The record title interest conveyed in the Assigned Lease is subject to Assignee's assumption of the express and implied terms and conditions of the Assigned Lease and the following agreement(s), collectively the "Agreements":

1. That certain Lease Exchange Agreement dated October 1, 2009, by and between BP Exploration and Production Inc., Anadarko E&P Company LP and Anadarko Petroleum Corporation.
2. That certain Well Participation Agreement dated effective October 1, 2009, by and between BP Exploration and Production Inc., Anadarko Petroleum Corporation and Kerr-McGee Oil & Gas Corporation.
3. **Applicable OA**

Should any terms of this Assignment conflict with the terms of the Agreements listed above, the terms of the Agreements shall control.

Limited Warranty of Title

The Assignment is delivered and accepted:

- (a) without warranty of title or any other type of warranty (express or implied); except as to claims by persons claiming the same property, or any part thereof, by, through or under the assigning party, but not otherwise, but with full subrogation and substitution in and to all actions in warranty; and
- (b) free and clear of any overriding royalties, production payments, mortgages, pledges or other burdens, liens or encumbrances on production (including but not limited to dedications of production, production handling agreements, and/or processing agreements) other than the lessor's royalty; and

(c) subject to approval by the MMS.

Binding Effect

This Assignment and the rights, titles, interests, and obligations assigned, reserved, excepted, or retained in this Assignment, shall inure to the benefit of, and shall be binding upon, the successors and assigns of the Assignor and Assignee. The covenants, obligations and agreements contained in this Assignment shall be construed as covenants running with the land and the Assigned Lease.

Exhibit "C" – Dispute Resolution Procedure

Attached to and made a part of that certain Lease Exchange Agreement dated October 1, 2009, by and between BP Exploration & Production Inc., Anadarko E&P Company LP and Anadarko Petroleum Corporation

I. OVERVIEW

A. *Description and Goals.* Arbitration as used in this statement is a procedure whereby an Arbitrator resolves any claim(s), controversy(ies) or dispute(s) (the "Dispute") between BP Exploration & Production Inc., Anadarko E&P Company LP and Anadarko Petroleum Corporation (hereinafter referred to singularly as "Party" and collectively as "Parties"), involving more than \$500,000.00, arising out of, relating to, or in connection with that certain Lease Exchange Agreement dated October 1, 2009, by and between the Parties (hereinafter "Agreement") including the interpretation, validity, termination or breach thereof.

(i) *Binding.* The arbitration process is binding on the Parties and this arbitration is intended to be a final resolution of any Dispute between the Parties as described above, to the same extent as a final judgment of a court of competent jurisdiction. Each Party hereby expressly covenants that it shall not resort to court remedies except as provided for herein, and for preliminary relief in aid of arbitration.

(ii) *Violation.* A Party shall pay all legal and court costs incurred by the other Party in connection with the enforcement of the final resolution of any Dispute under this Dispute Resolution Procedure, if such other Party is successful in its enforcement efforts. Suits, actions or proceedings in connection with such enforcement shall be instituted in a federal court of proper jurisdiction in Harris County, Houston, Texas, and pursuant to Title IX of the United States Code. Each Party waives any option or objection which it may now or thereafter have to the laying of the venue in any such suit, action or proceeding and irrevocably submits to the jurisdiction of such court in any such suit, action or proceeding. If such court after the institution of an action hereunder should

decline jurisdiction, then the action may be commenced in any court, including state courts having jurisdiction.

B. *Duty to Negotiate.* The Parties shall inform one another promptly following the occurrence or discovery of any item or event, which might reasonably be expected to result in a Dispute in connection with the Agreement. The Parties will attempt to resolve satisfactorily any such matters.

C. *Notice of Unresolved Dispute.* Should a Dispute arise which the Parties cannot resolve satisfactorily, either Party may deliver to the other Party a written notice of the Dispute with supporting documentation as to the circumstances leading to the Dispute (the "Notice of Dispute"). Unless otherwise provided herein, all such notices shall be served in accordance with the provisions of the Agreement. The Parties, within ten (10) Business Days from delivery of a Notice of Dispute, shall then each appoint a management representative ("Management Representative") who has no prior direct involvement with the subject matter of the Notice of Dispute and who is duly authorized to investigate, negotiate and settle the Dispute. For a period not to exceed thirty (30) days following the appointment of the Management Representatives, the Management Representatives for each Party shall meet and confer as often as they deem reasonably necessary, in good faith negotiations, to try to resolve the Dispute amicably.

II. ARBITRATION PROCESS

A. *Arbitration.* If the Parties are unable to resolve the Dispute within thirty (30) days following the end of the negotiation period between the Management Representatives described in I.C., or such additional time as may be mutually agreed upon, the matter shall be submitted to arbitration in accordance with the procedures set forth below.

B. *Initiation of Arbitration.* Either Party may initiate the arbitration by delivering to the other a Notice of Intention to Arbitrate.

C. *Governing Procedures.* Except as expressly provided herein, the arbitration shall be conducted in accordance with procedures that are mutually acceptable to the Parties, including limited depositionless discovery and the presentation of live witness testimony, subject to cross examination, at the arbitration hearing.

- (i) *Governing Law.* The Arbitrator shall apply the governing substantive law of the state chosen by the Parties to the Agreement.
- (ii) *Location.* The arbitration hearing shall be conducted in Houston, Texas.

D. *Arbitrator(s).* For a Dispute involving US \$10,000,000 or less in controversy, there shall be one (1) Arbitrator, who must be experienced in the oil and gas industry and knowledgeable about or specializing in the subject matter involved in the Dispute. The Parties shall apply to the American Arbitration Association for the appointment of the Arbitrator for or on behalf of the Parties. The Arbitrator appointed by the American Arbitration Association shall meet the criteria set forth in this Section II.D. The Parties intend the involvement of the American Arbitration Association to be limited to appointing the Arbitrator; the Parties do not intend for the American Arbitration Association to manage the arbitration or to participate further in the arbitration process, unless the Parties mutually agree to further participation by the Association.

For a Dispute involving more than US \$10,000,000 in controversy, there shall be a panel of three (3) Arbitrators, each of whom must be experienced in the oil and gas industry and knowledgeable about or specializing in the subject matter involved in the Dispute the ("Panel"). The Panel shall be chosen as follows: within thirty (30) days after the delivery of a Notice of Intention to Arbitrate, each Party shall select one person to act as one of the three Arbitrators. The two Arbitrators selected by the Parties shall select a third Arbitrator within thirty (30) days of their appointment. If the Arbitrators selected by the Parties are unable or fail to agree on a third Arbitrator within the second thirty (30) day period, or any mutually agreed upon extended period, then the Parties

shall, within three (3) business days after expiration of the second thirty (30) day period or extended period, follow the procedure set forth above for selection of a single Arbitrator.

(i) *Conflicts.* The Arbitrator, prior to his or her appointment, shall disclose to the Parties all actual or perceived conflicts of interest and business relationships involving the Dispute or the Parties, including but not limited to, any professional or social relationships, present or past, with any Party (or its Affiliates), including any Party's (or its Affiliates) directors, officers, and supervisory personnel and counsel. If an Arbitrator is appointed by the American Arbitration Association pursuant to Section II.D, any Party may challenge in writing the appointment of the Arbitrator for lack of independence, partiality, or any other cause likely to impair such Arbitrator's ability to effectively participate in the proceedings or render a fair and equitable decision. Where such challenge is made, the American Arbitration Association shall uphold or dismiss the challenge. In the event a challenge is upheld, the Arbitrator shall be replaced, and the replacement will be selected in the same manner as the original Arbitrator was selected. If an Arbitrator resigns or becomes unable or unwilling to continue to serve as an Arbitrator for any reason, a replacement shall be selected in the same manner as that Arbitrator was chosen.

(ii) *Multi-Party Arbitrations.* When more than two Parties are involved in the Dispute ("Multi-Party Arbitration"), all Parties identifying as "Claimants" (those delivering a Notice of Intention to Arbitration under Section II.B.) shall select a single Arbitrator and all those Parties identifying as "Respondents" (those responding to a Notice of Intention to Arbitration delivered under Section II.B.) shall select a single Arbitrator. The Arbitrator selected by the Claimant(s) and the Arbitrator selected by the Respondent(s) shall select the third Arbitrator pursuant to Section II.D. If Claimants or Respondents cannot agree as to the choice of their Arbitrator within the said thirty (30) days, they may, within three (3) business days after written notice to the other Parties, apply to the American

Arbitration Association for the appointment of an Arbitrator as provided in Section II.D.

(iii) *Management of the Arbitration.* The Arbitrator(s) shall actively manage the proceedings so as to make the proceedings expeditious, economical, and less burdensome and adversarial than litigation.

E. *Confidentiality.* All documents, briefs, testimony, transcripts, as well as all Arbitrator decisions shall be confidential. Likewise, the views, suggestions, admissions, proposals, and other information exchanged in the arbitration are confidential and are inadmissible in any other proceeding.

F. *Costs and Expenses.* If only one Arbitrator is used, the Parties shall share equally all costs, fees and expenses incurred by the Arbitrator and any other incidental costs incurred in connection with the arbitration proceeding. If three Arbitrators are used, the Parties shall each pay all costs, fees and expenses incurred by their Party-selected Arbitrator and shall share equally all costs, fees and expenses incurred by the third Arbitrator and any other incidental costs incurred in connection with the arbitration proceeding. Each Party is solely responsible for its own attorneys' fees and expenses incurred in the arbitration.

G. *Submissions.* Within thirty (30) days after the selection of the Arbitrator(s), each Party shall provide the Arbitrator(s) with a short and plain submission defining the issues to be decided and the nature of the relief that the Arbitrator(s) may award (the "Submission"). This Submission shall explicitly authorize the Arbitrator(s) to decide these issues. If the Parties are unable to reach consensus as to the issues involved, the Arbitrator(s) in its/their sole discretion shall frame the issues through a reasonable procedure. The Arbitrator(s) will render decisions on the specific issues established and shall fashion any remedy that the Arbitrator(s) deem(s) appropriate so long as that remedy is consistent with the Parties' Submissions hereunder. Any money judgment entered by the Arbitrator(s) shall be payable in U.S. dollars.

H. *Transcriptions.* The presentations and argument at the arbitration hearing will be transcribed for the benefit of the Arbitrator(s) and the Parties.

I. *Discovery.* Commencing thirty (30) days after the receipt of the opposing Party's Submission, each Party may serve upon the other Party up to ten (10) requests for the production of documents, including sub-parts. The requests shall be made in good faith and not be served for the purpose of delay or harassment. Each request shall describe the type of document(s) sought and each request shall be limited to documents that are relevant to a claim or defense in the arbitration proceeding, or reasonably calculated to lead to the discovery of admissible evidence. The requests need not be served all at once but may be served in stages.

(i) The Party served with a request under this provision shall provide the adverse Party with copies of the requested documents, and identify the request to which each document is responsive, within twenty (20) business days of the receipt of the request, or such longer time as may be agreed to by the Parties or set by the Arbitrator(s). If the Party served with a request objects to the production of any of the requested documents, it shall nevertheless produce within the permitted time all documents responsive to any request that is not objected to by that Party.

(ii) A Party that is served with a request may challenge the propriety of the request within the time permitted for response by a short written objection, which shall be forwarded to the adverse Party and to the Arbitrator(s). The adverse Party shall submit its response, if any, to the objecting Party and the Arbitrator(s) within five (5) business days of receipt of the objection. The Arbitrator(s) shall consider the request, the objection, and the response, if any, and decide whether the production shall be allowed or denied or whether the request should be modified within ten (10) days after the submission of the adverse Party's response.

J. *Presentations.* No later than twenty-five (25) days prior to the date that the arbitration hearing is to begin, each Party will submit to the Arbitrator(s) and serve on the other Party a written position statement. The original statement of each Party shall not exceed thirty-five (35) typewritten letter-size pages. Each Party shall have the right to submit reply statements no later than fifteen (15) days prior to the date of the arbitration hearing. Such reply statements shall not exceed twenty (20) typewritten letter-size pages.

(i) All documents and affidavits that a Party intends to use during its presentation at the arbitration hearing shall be submitted to the Arbitrator(s) and served on the other Party with the position and reply statements. All demonstrative exhibits and a list of the witnesses a Party anticipates calling to present live testimony at the arbitration hearing, along with a brief summary of the witnesses expected testimony, shall be exchanged no later than ten (10) days in advance of the presentations.

(ii) The Arbitrator(s) shall determine a reasonable time and location for the presentations.

(iii) Each Party shall make an oral and/or documentary presentation of its position at the arbitration hearing in such order and in accordance with the time schedule established by the Arbitrator(s). The Arbitrator(s) may question each of the presenters and/or witnesses during or following any and all presentations.

K. *Decision and Award.* The Arbitrator(s) shall promptly (within thirty (30) days of conclusion of the presentations at the arbitration hearing or such longer period as the Parties may mutually agree) determine the claims of the Parties and render a final decision in writing. The decision shall state with specificity the findings of fact and conclusions of law on which it rests. The decision rendered by the Arbitrator(s) may be enforced in accordance with Section I.A.(ii), above, and may only be appealed

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pursuant to Section II. L. below. The decision shall be served upon each of the Parties by facsimile transmission and by overnight mail.

(i) If applicable law allows pre-award interest, the Arbitrator(s) may, in its discretion, grant pre-award interest and, if so, such interest may be at commercial rates in the state chosen by the Parties pursuant to Section II.C.(i) during the relevant period. The Arbitrator(s) shall not award consequential, punitive, indirect or other non-compensatory damages.

(ii) Within ten (10) days of receipt of the award either Party may submit a Motion to Modify the award. A response to the Motion to Modify shall be due within fifteen (15) days thereafter, and the Arbitrator(s) shall rule thereon within fifteen (15) days after receipt of the response.

(iii) Judgment on the award may be entered in the United States District Court for the federal district within which the arbitration hearing was held at any time within one year after the decision is made. If such court after the institution of an action hereunder should decline jurisdiction, then the action may be commenced in any court, including state courts having jurisdiction.

L. *Vacation of Award and Appeal.* The Parties agree that an award made by the Arbitrator(s) may only be vacated or confirmed by a federal court of proper jurisdiction as established above. If such court after the institution of an action hereunder should decline jurisdiction, then the action may be commenced in any court, including state courts having jurisdiction. The Parties agree that an award made by the Arbitrator(s) may be vacated by a court only if the award was procured by or through fraud or corruption. An appeal from an order or judgment pursuant to this Section II.L. shall be instituted in a federal court of proper jurisdiction. If such court after the institution of an action hereunder should decline jurisdiction, then the action may be commenced in any court, including state courts having jurisdiction. Each Party waives any option or objection which it may now or thereafter have to the laying of the venue of any such suit, action or proceeding and irrevocably submits to the jurisdiction of the

court in any such suit, action or proceeding. Each Party agrees that a remedy at law for a violation of this Section II.L. may not be adequate and therefore agrees that the remedies of specific performance and injunctive relief shall be available in the event of any violation in addition to any other right or remedy at law or in equity to which any Party may be entitled.

M. *Res Judicata.* To the extent permitted by law, any decision of the Arbitrator(s) shall not be *res judicata* or have any binding effect in any unrelated litigation or arbitration where any Party to this Agreement may also be a party.