



Doug Suttles
Chief Operating Officer

Exploration & Production
BP America Inc.
501 WestLake Park Boulevard
Houston, TX 77079

May 31, 2010

Jim Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

RE: Riser Cut and LMRP Cap Oil and Dispersant Management Plan

Dear Admiral Watson:

In compliance with the May 26, 2010, Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") has maintained subsea injection of dispersant following the Top Kill procedure. In response to your letter dated May 31, 2010, this letter outlines our dispersant management plan to continue subsea injection of dispersant during and potentially after the riser cut and LMRP cap operation in compliance with the Directive.

For surface applications, BP will continue to evaluate daily reconnaissance data and ascertain if there are aerial dispersant targets that are not recoverable via other techniques. BP will also provide surface dispersant capability for minimizing emissions at the source well locations to ensure staff safety. In both cases, BP will request advance authorization from the FOSC on a calendar daily basis as required by the Directive. BP will continue to manage to a goal of surface dispersant 75% lower than the maximum daily amount.

BP continues to diligently evaluate alternatives to the existing COREXIT 9500 product. This includes a chemical component analysis of the products on the EPA approved list and rigorous laboratory testing. This activity is being actively reviewed by the EPA and should a less toxic product available in appropriate quantities be found, BP will seek authorization to utilize the new product.

The objective of the riser cut and LMRP cap procedure is to contain production from the MC252 well and process the fluids using the Transocean Enterprise and the Q4000 using oil and gas processing facilities. For a period of time following the riser cut and installation of the cap, the well will be open to flow into the environment. Following successful installation of the cap, it is expected that the majority of the flow will be processed by the above vessels and not enter the sea environment. The objective of this letter is to reply to your requirement for a plan detailing the volumes and criteria for the subsea use of COREXIT 9500 dispersant during and after the procedure.

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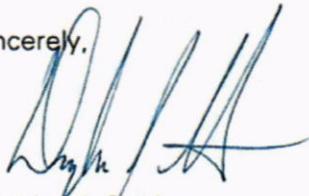
Prior to riser cut: The existing protocol will apply as per Dispersant Monitoring and Assessment Directive - Addendum 3 with a maximum volume of 15,000 gallons per calendar day.

After riser cut and prior to installation of LMRP: The existing protocol will apply as per Dispersant Monitoring and Assessment Directive - Addendum 3 with a maximum volume of 15,000 gallons per calendar day.

Following installation of LMRP cap: Following observation of the resulting flow of oil into the sea (total volume less fluid transported to surface vessels for processing) and measured volumes observed from the processing facilities, subsea dispersant will be ramped down proportionally from the existing volumes of 14-15,000 gallons per day based on the ratio of remaining estimated flow to the sea relative to the estimated flow of non-contained production prior to the riser cut. This will be done in an effort to maintain the same effective dosage of dispersant to oil production as prior to the procedure. As the precise flow volumes from MC252 are not certain, judgment will be applied to arrive at utilized estimates. In no case will subsea dispersant exceed 15,000 gallons per day without specific approval from the Federal On-Scene Coordinator.

Accordingly, in accordance with the Directive, BP respectfully requests approval of this plan.

Sincerely,



Douglas J. Suttles

Approval granted subject to the above:

Date: _____

Jim Watson
Rear Admiral, USCG
Federal On-Scene Coordinator