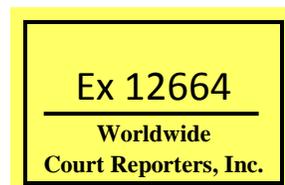


Document Produced Natively



Privileged and Confidential Information

2Q WIP Accrual

Responsible : M. Kraus / D. Song
 Source: SAP and Cost Report

IAP - Actual =
Accrual

<u>Projects</u>	<u>Project #, or other</u>	<u>Cost Report</u> Gross Cost (\$ m)	<u>SAP Actual Costs</u> (incl. 4% Catastrophic Overhead) Gross Cost (\$ m)	<u>Accrual</u> Gross Cost (\$ m)
DD II	Z4-005CV-E:ACCRUAL	61.83	20.59	41.24
DD III	Z4-005C8-E:ACCRUAL	95.16	36.55	58.61
Enterprise	Z4-005C7-E:ACCRUAL	72.81	29.13	43.69
General Incident Response	Z4-0059V-E:ACCRUAL	2,190.90	1,432.08	758.82
Claims & State/Local Payments	Z4-005G1-E:ACCRUAL	534.07	468.68	65.40
Total, Gross Costs		2,954.78	1,987.02	967.76

<u>Cost Report</u>	<u>SAP Actual Costs</u>	<u>Accrual</u>
65%	65%	65%
BP Net	BP Net	BP Net
Amount (\$m)	Amount (\$m)	Amount (\$m)
1,920.60	1,291.56	629.04

Total, BP Net

MC 252 IMT Response

2Q 2010 Accrual Template
Gross \$M

Category Description	Cumulative Yesterday	Prior Period Adjustments	Today's Costs	WIP Target	Today's Cost Comments	Accrual Code	WIP Target
Relief Well							
DD II \$1.2m/day	\$ 51.6	\$ -	\$ 1.2	\$ 59.5		Z4-005CV-E-ACCRUAL	\$ 59.5
DD III \$1.1m/day	\$ 67.1	\$ -	\$ 1.1	\$ 91.5		Z4-005CB-E-ACCRUAL	\$ 91.5
AUV Survey Vessels 7 vessels, seismic shoots along wellsite	\$ 3.9	\$ -	\$ -	\$ 3.9		Z4-0059V-E-ACCRUAL	\$ 3.9
	\$ 122.6	\$ -	\$ 2.3	\$ 154.9			\$ 154.9
Source Control							
ROV's 2 ROV's per Vessel Skandi Neptune BOA Sub C Ocean Intervention, Viking Poseidon, Olympic Challenger	\$ 45.4	\$ -	\$ 0.6	\$ 50.6			
Containment						Z4-0059V-E-ACCRUAL	\$ 129.2
Cellar Deck \$12m Regrination Tool \$2.4m Riser Hot Tap / Mud Boat Tap \$3m Top Kill Support / Supardome \$3.8m Other \$7.4m LMRP \$9.3m	\$ 40.3	\$ -	\$ 0.4	\$ 54.3			
Clear Leader Rig \$9m/day	\$ 12.6	\$ -	\$ 0.9	\$ 13.5			
Inspiration \$9m/day	\$ 1.8	\$ -	\$ 0.9	\$ 10.8			
Enterprise \$9m/day	\$ 54.9	\$ -	\$ 0.9	\$ 70.0		Z4-005C7-E-ACCRUAL	\$ 70.0
Top Kill Mud, Engineering & Equipment	\$ 33.0	\$ -	\$ -	\$ 33.0			
Source Control Vessels						Z4-0059V-E-ACCRUAL	\$ 259.1
HOS Strongline HOS Centaline Blue Dolphin Monica Ann Tyler Stevens REM Forge Mass Barge	\$ 24.8	\$ -	\$ 0.5	\$ 29.8			
Galapagos Tie Back							
Tie-back #1	\$ 0.1	\$ -	\$ 0.1	\$ 1.4			
Tie-back #2 \$2m	\$ 29.5	\$ -	\$ 0.5	\$ 37.3			
Q4000 \$0.485m/day	\$ 78.8	\$ -	\$ 2.0	\$ 101.7			
Containment Disposal Project (CDP)							
Containment Disposal Project (CDP) II Vessel Helix Producer (FPSO)	\$ 21.2	\$ -	\$ 3.0	\$ 44.8			
Containment Disposal Project (CDP) III Vessel Seillean (FPSO)	\$ 3.3	\$ -	\$ 0.5	\$ 12.1			
	\$ 345.7	\$ -	\$ 10.2	\$ 458.3			\$ 458.3
Spill Response							
Dispersant Dispersant series (1.9m gallons, includes \$10.9m aircraft flight crew)	\$ 84.8	\$ -	\$ 0.6	\$ 92.4			
Boom Rental & purchased boom	\$ 237.4	\$ -	\$ 2.8	\$ 262.6			
Other Costs					\$1m ATVs added \$18.2m Ocean Therapy moved from M&J to Equip	Z4-0059V-E-ACCRUAL	\$ 1,364.4
Cranes \$4.2m Equipment \$61.8m Facilities \$21m Marine Fuel \$4.9m Vehicles \$6.1m Waste Management \$40.4m Trailers \$27.7m	\$ 183.6	\$ (2.9)	\$ 10.3	\$ 282.0			
Aircraft Intel Rescue, flyovers and other flights	\$ 51.1	\$ -	\$ 1.1	\$ 61.0			
Vessels Tugs, Barges, Other Vessels, Skimmers, Responder, Overseas Caspade Tanker	\$ 288.6	\$ -	\$ 6.7	\$ 422.1			
Vessels of Opportunity Marine Community Involvement	\$ 139.4	\$ -	\$ 5.0	\$ 224.4			
Parish Branch Locations	\$ 14.4	\$ -	\$ 0.5	\$ 19.9			
	\$ 979.3	\$ (2.9)	\$ 27.0	\$ 1,364.4			\$ 1,364.4
Activity Subtotal	\$ 1,447.6	\$ (2.9)	\$ 39.5	\$ 1,977.6			\$ 1,977.6
Federal							
NRDA (Natural Resource Damage Assessment)	\$ 4.2	\$ -	\$ -	\$ 49.2		Z4-0059V-E-ACCRUAL	\$ 338.4
Coast Guard reported costs (includes National Guard, NOAA, EPA, MMS, Fish & Wildlife, Nat'l Park Service, Navy Super Cabotage vessel cost)	\$ 253.3	\$ -	\$ 7.5	\$ 289.2			
	\$ 257.5	\$ -	\$ 7.5	\$ 338.4			\$ 338.4
Claims							
Payments	\$ 111.2	\$ -	\$ 6.8	\$ 132.1		Z4-005G1-E-ACCRUAL	\$ 132.1
Cost of Operations				\$ 35.9			\$ 35.9
Subtotal	\$ 1,816.3	\$ (2.9)	\$ 53.9	\$ 2,483.9			\$ 2,483.9
State, Parish and Local Pmts						Z4-005G1-E-ACCRUAL	\$ 345.6
Block Grants - FL, LA, MS, AL	\$ 175.0	\$ -	\$ -	\$ 175.0			
Tourism Grants - FL, LA, MS, AL	\$ 70.0	\$ -	\$ -	\$ 70.0			
Pensido Pass Pipeline Project	\$ -	\$ -	\$ 5.00	\$ 5.0			
Louisiana Barataria Island Project	\$ 60.0	\$ -	\$ -	\$ 60.0			
Parish Agreements - Multiple	\$ 8.0	\$ -	\$ -	\$ 8.0			
Gulf Research Initiative	\$ -	\$ -	\$ -	\$ 25.0			
Local Payments Other	\$ 4.8	\$ -	\$ -	\$ 4.8			
	\$ 315.8	\$ -	\$ 5.0	\$ 345.6			
Total including State & Parishes	\$ 2,131.8	\$ (2.9)	\$ 58.9	\$ 2,829.5			\$ 2,829.5

1 860232
0 505145

BP Internal Costs				\$ 11.6			
Grand Total incl 4% Catastrophic Overhead				\$ 2,954.8		Z4-0059V-E-ACCRUAL	

Check

\$ 2,954.77	Z4-005CV	\$ 59.5
	Z4-005C8	\$ 91.5
	Z4-005C7	\$ 70.0
	Z4-0059V	2,095.04
	Z4-005G1	513.53
		\$ 2,829.5
Check		\$ 2,829.5

MC 252 IMT Response

Costs as of 6am June 28

Margin of Error +/- 15%

Day of incident - 69

Category Description		Cumulative Yesterday	Prior Period Adjustments	Today's Costs	Cumulative Today	Today's Cost Comments
Relief Well						
DD II	\$1.2m/day/rig	\$ 58.8	\$ -	\$ 1.2	\$ 59.9	
DD III	\$1.2m/day/rig	\$ 81.2	\$ -	\$ 1.2	\$ 82.3	
AUV Survey Vessels	7 vessels, seismic shoots along wellsite	\$ 3.9	\$ -	\$ -	\$ 3.9	
		\$ 143.8	\$ -	\$ 2.3	\$ 146.1	
Source Control						
ROV's:	2 ROV's per Vessel Skandi Neptune; BOA Sub C Ocean Intervention; Viking Poseidon; Olympic Challenger	\$ 49.0	\$ -	\$ 0.5	\$ 49.5	
Containment						
	Coffer Dam \$ 17.0m Riser/Insertion Tool \$ 2.4m Riser Hot Tap / Mud Boost Tap \$ 5.1m Top Kill Support / Superdome \$ 0.8m Other \$ 8.1m LMRP \$ 19.9m	\$ 53.5	\$ 0.0	\$ 0.2	\$ 53.8	
Clear Leader Rig	\$.9m/day/rig	\$ 18.0	\$ -	\$ 0.9	\$ 18.9	
Inspiration	\$.9m/day/rig	\$ 7.2	\$ -	\$ 0.9	\$ 8.1	
Enterprise	\$.9m/day/rig	\$ 60.3	\$ -	\$ 0.9	\$ 61.2	
Top Kill	Mud, Engineering & Equipment	\$ 33.0	\$ -	\$ -	\$ 33.0	
Source Control Vessels						
	HOS Strongline HOS Centerline Blue Dolphin Monica Ann Tyler Stevens REM Forza Mass Barge	\$ 28.1	\$ -	\$ 0.5	\$ 28.7	
Galapagos Tie Back	Tie-back #1 Tie-back #2 \$.2m	\$ 1.1	\$ (0.0)	\$ 0.1	\$ 1.2	
Q4000	\$0.55m/day/rig	\$ 32.7	\$ -	\$ 0.6	\$ 33.2	
Containment Disposal Project (CDP)						
		\$ 93.4	\$ 0.0	\$ 2.7	\$ 96.2	
Containment Disposal Project (CDP) II - Vessel Helix Producer (FPSO)						
		\$ 37.2	\$ 0.0	\$ 2.2	\$ 39.5	
Containment Disposal Project (CDP) III - Vessel Seillean (FPSO)						
		\$ 11.8	\$ 0.0	\$ 0.1	\$ 11.9	
		\$ 425.5	\$ 0.1	\$ 9.7	\$ 435.3	
Spill Response						
Dispersant	Dispersant & Dispersant sorties (2.0m gallons), includes \$ 10.9m aircraft, flight crew	\$ 89.4	\$ 0.1	\$ 0.8	\$ 90.3	
Boom	Rental & purchased boom	\$ 254.2	\$ -	\$ 2.8	\$ 257.0	
Other Costs						
	Cranes \$5.1m Equipment \$66.7m Facilities \$26.5m Marine Fuel \$4.9m Vehicles \$7.9m Mobile Cost \$ 51.3m (\$1.8m@6/28) Trailers \$37.2m	\$ 246.6	\$ (0.0)	\$ 11.8	\$ 258.4	
Aircraft	Initial Rescue, flyovers and other flights	\$ 57.7	\$ -	\$ 1.1	\$ 58.8	
Vessels	Tugs; Barges, Other Vessels, Skimmers, Responder, Overseas Cascade Tanker	\$ 399.6	\$ -	\$ 7.5	\$ 407.1	
Vessels of Opportunity	Manne Community Involvement	\$ 200.4	\$ -	\$ 8.0	\$ 208.4	
Parish Branch Locations		\$ 17.8	\$ -	\$ 0.7	\$ 18.5	Cottonwood vendor not located under Facilities.
		\$ 1,265.7	\$ 0.1	\$ 32.7	\$ 1,298.5	
Activity Subtotal						
		\$ 1,835.0	\$ 0.2	\$ 44.7	\$ 1,879.8	
Federal						
NRDA (Natural Resource Damage Assessment)						
Coast Guard reported costs						
	Includes National Guard, NOAA, EPA, MMS, Fish & Wildlife, Nat I Park Service, Navy Super Calvano vessel, etc	\$ 49.2	\$ -	\$ -	\$ 49.2	
		\$ 283.5	\$ (0.0)	\$ 1.9	\$ 285.4	
		\$ 332.7	\$ (0.0)	\$ 1.9	\$ 334.6	
Claims						
	Payments	\$ 128.4	\$ -	\$ -	\$ 128.4	
	Cost of Operations	\$ 34.9	\$ -	\$ -	\$ 34.9	
		\$ 163.2	\$ -	\$ -	\$ 163.2	
Subtotal						
		\$ 2,330.9	\$ 0.1	\$ 46.6	\$ 2,377.7	
State, Parish and Local Pmts						
	Block Grants - FL, LA, MS, AL	\$ 175.0	\$ -	\$ -	\$ 175.0	
	Tourism Grants - FL, LA, MS, AL	\$ 70.0	\$ -	\$ -	\$ 70.0	
	Perdido Pass Pipeline Project (AL)	\$ 5.0	\$ -	\$ -	\$ 5.0	
	Louisiana Barrier Island Project	\$ 60.0	\$ -	\$ -	\$ 60.0	
	Parish Agreements - Multiple	\$ 6.0	\$ -	\$ -	\$ 6.0	
	Local Payments Other	\$ 4.6	\$ -	\$ -	\$ 4.6	
		\$ 320.6	\$ -	\$ -	\$ 320.6	
Total including State & Parishes						
		\$ 2,651.5	\$ 0.1	\$ 46.6	\$ 2,698.3	

Dispersants Detail
as of 6/30/2010

Date	Supplier	Requisition				Order Status	Daily Usage Gallons (Aerial)	Daily Usage Gallons (Subsee)	Comments
		Type	Gals	Cost	\$/gal				
MSRC Stockpiles Depleted:									
04/25/10	Chesapeake City, MD	9527	4,240	\$186,560	\$44.00	Delivered			MSRC charges a \$4/gal restock fee. All dispersant will be repaid in kind.
04/26/10	Chesapeake City, MD	9527	4,620	\$203,280	\$44.00	Delivered			
04/26/10	Everett, WA	9527	3,085	\$135,740	\$44.00	Delivered			
04/26/10	Everett, WA	9527	2,981	\$131,164	\$44.00	Delivered			
04/26/10	Everett, WA	9527	4,620	\$203,280	\$44.00	Delivered			
04/26/10	Everett, WA	9527	3,449	\$151,756	\$44.00	Delivered			
04/26/10	Richmond, CA	9527	12,100	\$532,400	\$44.00	Delivered			
04/26/10	Long Beach, CA	9500	11,495	\$505,780	\$44.00	Delivered			
04/26/10	Coolidge, AZ	9527	3,300	\$145,200	\$44.00	Delivered			
04/27/10	Stennis Airport	9500/9527	27,223	\$1,197,812	\$44.00	Delivered			
04/27/10	Lake Charles, LA	9500	18,480	\$813,120	\$44.00	Delivered			
04/28/10	Various locations	9527	4,670	\$205,480	\$44.00	Delivered			
Initial Response Date									
04/21/10								1,800	
04/22/10								11,604	
04/25/10								14,486	
04/26/10	Nalco	TBD	11,900	\$476,000	\$40.00	Delivered			
	CGA	9500/9527	16,610	\$664,400	\$40.00	Delivered			
	LOOP via ASA	9527	30,800	\$1,232,000	\$40.00	Delivered			
	CCA Ft. Lauderdale	9500	10,000	\$400,000	\$40.00	Delivered			Paid
	CCA Ft. Lauderdale	9500	20,000	\$800,000	\$40.00	Delivered			Paid
04/27/10	Clean Seas, LLC	9527	9,500	\$380,000	\$40.00	Delivered	27,078		To be replaced in-kind, no invoice
04/28/10	Alyeska P/L Co	9527	9,240	\$369,600	\$40.00	Delivered		42,143	To be replaced in-kind by July 31st
	GISPRI, Alaska	9500	10,850	\$434,000	\$40.00	Delivered			To be replaced in-kind, no invoice
	Nalco	TBD	375,000	\$15,000,000	\$40.00	Delivered			
	Nalco (2nd req for the day)	TBD	375,000	\$15,000,000	\$40.00	Delivered			Order for 375,000 gals
	ASHC Energy - Shell	9500	21,450	\$858,000	\$40.00	Delivered			Replaced in-kind on June 1st
04/29/10							40,913		
04/30/10	Clean Harbors	9527	1,375	\$55,000	\$40.00	Delivered	4,900	2,196	To be replaced in-kind, no invoice
	Aramco Saudi Arabia	9500	27,500	\$1,100,000	\$40.00	Delivered			A possible donation from Saudi Aramco
	NRC at Seacor	9527	1,100	\$44,000	\$40.00	Delivered			
05/01/10							11,653		
05/02/10	Clean Islands Council (HI)	9527/9500	27,795	\$1,111,800	\$40.00	Delivered		16,791	
05/03/10	Pimmag Malaysia	9527	0	\$0	\$0.00	Cancelled			Cancelled order.
05/04/10							34,273		
05/05/10	Alyeska P/L Co	9527	63,052	\$2,522,080	\$40.00	Delivered	49,575		To be replaced in-kind by July 31st
05/06/10							28,770		
05/07/10							7,270		
05/08/10							41,690		
5/09/10							55,932		
5/10/10	Alabaster Corp.	Sea Bratt #4	101,655	\$2,338,065	\$23.00	Delivered	56,220	11,560	Ordered and Delivered
5/11/10	Alabaster Corp.	Sea Bratt #4	400,000	\$9,200,000	\$23.00	On hold	7,940		On hold
05/11/10	Nalco - 1 mln gal order. Recognize as delivered	9500/9527	141,970	\$5,678,800	\$40.00	Ordered			Remaining to be delivered from 1 million gallon requisition TOM 0885.
Amount of partial Nalco delivery			858,030	\$34,321,200	\$40.00	Delivered			Delivered at eob 6/30
05/12/10							39,710		
05/14/10							41,620		
05/15/10							44,031	7,222	
05/29/10							2,900	14,141	
06/07/10							63,460	133,643	Plug usage number to tie to total
06/08/10							8,324	14,207	
06/09/10							9,606	13,162	
06/10/10							1,368	10,279	
06/11/10							14,305	9,193	
06/12/10							10,356	4,371	
06/13/10							36,012	9,596	
06/14/10							12,703	9,689	
06/15/10							2,768	11,578	
06/16/10									
06/17/10									
06/18/10									
06/19/10									
06/20/10									
06/21/10									

Totals 2,613,090 96,396,517 885,476 413,735
 Total Usage 1,299,211
 Potential Stockpile Remaining 1,313,879 Assumes all is received

In kind purchases, no invoice

Summary Stats for Cost Report:

Delivered	2,071,120	\$81,517,717	Include this in the cost report. Catching up to cost report number.
Used to date	1,299,211		
In stock - already delivered	771,909		Includes 100,000 gals of Sea Bratt #4 from Alabaster
In-transit	0	\$0	
Ordered	141,970	\$5,678,800	
On Hold	400,000	\$9,200,000	

Contacts:

Nalco delivery schedule Kathy Preston kapreston@nalco.com
 ICS 209 - Dispersant usage Robert Finance
 Inventory Jack Przekop PSCM

\$92,417,717 add \$10.9m for total dispersants per M.Kraus

Cost Element (Multiple Items)

Sum of Value TranCurr		Recovery Indicator				Grand Total
Period	WBS Element	BI	CB	CP	NB	
4	Z4-0059V-E:CONTAINMENT	\$ (952,908.48)	\$ 333,518.32		\$	\$ 36,650.36
	Z4-0059V-E:LGX	\$ -				\$ -
	Z4-0059V-E:OILSPILLRESP	\$ 1,273,229.48	\$ (445,630.32)		\$	\$ (48,970.36)
	Z4-005C7-E:DRILL		\$ (3,465,000.00)		\$	\$ 9,900,000.00
	Z4-005C8-E:DRILL		\$ (3,465,000.00)		\$	\$ 9,900,000.00
4 Total		\$ 320,320.00	\$ (7,042,112.00)			\$ 19,787,880.00
5	Z4-0059V-E:BOOM	\$ 2,217,170.95	\$ (746,163.30)		\$	\$ (85,275.81)
	Z4-0059V-E:COMMUNITYPR					\$ 13,778.29
	Z4-0059V-E:CONTAINMENT	\$ 5,248,186.86	\$ (1,766,216.72)			\$ (201,853.33)
	Z4-0059V-E:EPTSUPPORT	\$ 49,069.29	\$ (16,513.72)			\$ (1,887.28)
	Z4-0059V-E:GEN	\$ 3,457,506.68	\$ (1,163,583.98)			\$ (80,046.97)
	Z4-0059V-E:INTERVENTION	\$ 9,356,883.65	\$ (5,295,062.21)			\$ 5,771,864.86
	Z4-0059V-E:INVESTIGAT	\$ 69,517.26	\$ (23,395.21)			\$ (2,537.10)
	Z4-0059V-E:ITS	\$ 333,940.95	\$ (112,383.96)			\$ (12,843.88)
	Z4-0059V-E:MEM	\$ 1,416.68	\$ (478.76)			\$ (54.49)
	Z4-0059V-E:OILSPILLRESP	\$ 210,570,586.44	\$ (70,865,101.25)			\$ (8,097,309.35)
	Z4-0059V-E:ROBERTLAX	\$ 86,803.13	\$ (29,212.59)			\$ (3,338.58)
	Z4-0059V-E:TE	\$ 470,456.39	\$ (158,326.67)			\$ (17,947.66)
	Z4-005C7-E:CONTAIN	\$ 1,555,094.37	\$ (523,349.06)			\$ (59,726.60)
	Z4-005C7-E:DRILL	\$ 125,814.66	\$ (9,906,391.49)			\$ 28,178,159.97
	Z4-005C7-E:TAENT	\$ 334,515.18	\$ (112,577.21)			\$ (12,743.64)
	Z4-005C8-E:DRILL	\$ 8,465,074.24	\$ (11,547,852.05)			\$ 24,465,719.54
	Z4-005C8-E:TADD3	\$ 1,415,817.21	\$ (476,476.94)			\$ (54,780.43)
	Z4-005CV-E:DRILL	\$ 299,571.01	\$ (9,030,000.19)			\$ 25,500,429.04
	5 Total		\$ 244,057,424.95	\$ (111,773,083.31)		
6	Z4-0059V-E:BOOM	\$ 56,504,693.06	\$ (29,846.54)		\$	\$ 56,474,846.52
	Z4-0059V-E:COMMUNITYPR	\$ 545,153.15		\$ (0.00)		\$ 15,245,624.62
	Z4-0059V-E:CONTAINMENT	\$ 69,212,013.47	\$ (70,648.67)			\$ 5,287.33
	Z4-0059V-E:ENVREMEDX					\$ -
	Z4-0059V-E:EPTSUPPORT	\$ 108,274.98	\$ (660.54)			\$ 6,237.34
	Z4-0059V-E:GEN	\$ 21,055,944.33	\$ (46,543.36)	\$ 0.00		\$ 767,633.30
	Z4-0059V-E:INTERVENTION	\$ 87,153,005.19	\$ 2,020,152.95	\$ 6,930.00		\$ (6,131,745.00)
	Z4-0059V-E:INVESTIGAT	\$ 3,465,466.27	\$ (935.81)			\$ 9,039.29
	Z4-0059V-E:ITS	\$ 18,637,701.28	\$ (4,495.36)	\$ (0.00)		\$ 2,580.64
	Z4-0059V-E:MEM		\$ (19.08)			\$ -
	Z4-0059V-E:OILSPILLRESP	\$ 775,306,396.77	\$ (2,834,604.04)	\$ 0.00		\$ 818,752.17
	Z4-0059V-E:RESEARCH					\$ 24,900,000.00
	Z4-0059V-E:ROBERTLAX	\$ (77,895.80)	\$ (1,168.50)			\$ -
	Z4-0059V-E:TE	\$ 3,912,645.90	\$ (6,333.06)			\$ 176,161.34
	Z4-0059V-E:TIMEWRITE	\$ 25,281,170.52				\$ 1,993,811.32
	Z4-0059V-E:VOO	\$ 115,783,870.19				\$ -
	Z4-005C7-E:CONTAIN	\$ 25,124,602.71	\$ (20,933.96)			\$ -
	Z4-005C7-E:DRILL	\$ 1,469,698.77	\$ 13,327,356.34			\$ (38,038,786.08)
	Z4-005C7-E:TAENT	\$ 134,629.97	\$ (4,503.09)			\$ -
	Z4-005C8-E:DRILL	\$ 28,123,550.62	\$ 12,050,076.07	\$ 33,001.26		\$ (34,090,906.20)
	Z4-005C8-E:TADD3	\$ 174,838.30	\$ (19,059.08)			\$ -
	Z4-005C8-E:TEST	\$ 168,134.76				\$ -
	Z4-005CV-E:BOPSTACK	\$ 38,155.38				\$ -
	Z4-005CV-E:DRILL	\$ 19,513,221.06	\$ 8,925,150.31			\$ (25,452,512.31)
	Z4-005G1-E:ENVREMED	\$ 285,000.00				\$ -
	Z4-005G1-E:LEGAL	\$ 32,800.75		\$ 0.00		\$ -
	Z4-005G1-E:NRD_FED	\$ 20,000,000.00				\$ -
Z4-005G1-E:NRD_STATE	\$ 22,000,000.00				\$ -	
Z4-005G1-E:STATE	\$ 254,944,940.00				\$ -	
6 Total		\$ 1,548,898,011.63	\$ 33,282,984.58	\$ 39,931.26		\$ (59,788,822.24)
Grand Total		\$ 1,793,275,756.58	\$ (85,532,210.73)	\$ 39,931.26		\$ 35,298,464.34

Claims to be moved to Z4-005G1 \$ 153,387,246.38
 Chargeable BP Internal Costs to be accrued to Z4-0059V IO's \$ 11,600,000.00
 IO's \$ 2,523,514.97

Cumulative Actuals \$ 1,910,592,702.80 \$ 27,536,231.88
 Cumulative Actuals with 4% Catastrophic Overhead \$ 1,987,016,410.91

Z4-0059V \$ 1,362,877,188.26
 Z4-005C7 \$ 28,005,860.84
 Z4-005C8 \$ 35,142,137.30
 Z4-005CV \$ 19,794,014.30
 Z4-005G1 \$ 297,262,740.75
 \$ 1,743,081,941.45

Total Z4-0059V \$ 1,377,000,703.23
 Total Z4-005C7 \$ 28,005,860.84
 Total Z4-005C8 \$ 35,142,137.30
 Total Z4-005CV \$ 19,794,014.30
 Total Z4-005G1 \$ 450,649,987.13
 \$ 1,910,592,702.80

Building M1-0030N \$ 2,486,127.85

Check \$ -

Settlement	Cost Object Type	General Cost Type	Source Code	Description	Reclass To
GOMX Other Cash Costs - 910145	IO	IO	50040009762	Conroy Expenses Procards, Meeting Cards, and Manual Checks	Z4-0059V- E-OILSPILLRESP
			50040009763	Worker's Comp	Z4-005G1- E-WORKCCOMP
			50040009764	Legal - 1st Physical	Z4-005G1-E.LEGAL
			50040009761	External Other	(blank)
			50040009801	Legal Internal	Z4-005G1-E.LEGAL
			50040009802	Legal External Litigation	Z4-005G1-E.LEGAL
GOMX Other Cash Costs - 910119 Loss & Damage	WBS	Claims	Z4-005G1-E-ACCRUAL	Accrual	No Reclass Needed
			Z4-005G1-E-ENVREMED	Environmental remediation	No Reclass Needed
			Z4-005G1-E-FEDERAL	Payments to the Federal Government or Entities for damages or expected damages resulting from MC252 oil spill. Includes grants paid in advance of claims	
			Z4-005G1-E-LEGAL	Cost of legal defense of claims made against BP	No Reclass Needed
			Z4-005G1-E-LEGAL	Payments to NRD Trustee of the Federal Government for damages or expected damages resulting from MC252 oil spill. Payments are specifically associated with National Resource Damage	
			Z4-005G1-E-NRD_FED	Payments to NRD Trustee of State & Local Governments for damages or expected damages resulting from MC252 oil spill. Payments are specifically associated with National Resource Damage	No Reclass Needed
			Z4-005G1-E-NRD_STATE	Payments to State & Local Entities for damages, expected damages or donations resulting from MC252 oil spill. Includes grants paid in advance of claims	
			Z4-005G1-E-STATE	Payments to 3rd parties (i.e. individual, business) for damages resulting from MC252 oil spill	No Reclass Needed
			Z4-005G1-E-THRD_PARTY	Payments to 3rd parties (i.e. individuals) for worker's compensation claims resulting from MC252 oil spill	No Reclass Needed
			Z4-005G1-E-WORKCCOMP	Accrual	No Reclass Needed
			Z4-0059V-E-ACCRUAL	Rental & purchased boom only, no transportation	No Reclass Needed
			Z4-0059V-E-BOOM	Costs incurred to establish & maintain mobile community centers for shoreline protection & cleanup	No Reclass Needed
		Z4-0059V-E-COMMUNITYPR	well including collar dam, riserinsertion tool, top kill support/superdome, riser hot liquid boost top, LMRP (over marine riser package), Containment Disposal Project (FPSO, air cans, etc)	No Reclass Needed	
		Z4-0059V-E-CONTAINMENT	Costs charged in from BP Emission & Production Technical (EPT) group in support of the incident	No Reclass Needed	
		Z4-0059V-E-EPT SUPPORT	Costs incurred to establish & maintain facilities for incident command centers (office supplies, facility costs, catering, etc); other facility building costs, call center	No Reclass Needed	
		Z4-0059V-E-GEN	Costs incurred to control the well including ROV interventions & monitoring; Top Kill mud, engineering & Equipment; Source Control vessels	No Reclass Needed	
		Z4-0059V-E-INTERVENTION	Costs incurred for the investigation of the incident	No Reclass Needed	
		Z4-0059V-E-INVESTIGAT	IT infrastructure (equipment, cables, etc); projectors;	No Reclass Needed	
		Z4-0059V-E-ITS	Costs incurred for the Horizon incident memorial services	No Reclass Needed	
		Z4-0059V-E-MEM	Extraction & firefighting, oil spill pollution mitigation and clean-up including skimming, dispersants, controlled burns, vessels & aircraft used for spill response.	No Reclass Needed	
		Z4-0059V-E-OILSPILLRESP	\$500m commitment to study the impact of the incident and its associated response on the marine & shoreline environment of the Gulf of Mexico.	No Reclass Needed	
		Z4-0059V-E-RESEARCH	Costs to be moved to GEN & WBS closed	No Reclass Needed	
		Z4-0059V-E-ROBERTLA	T&E costs incurred in support of the oil spill response effort	No Reclass Needed	
		Z4-0059V-E-TE	Time of BP personnel, excluding EPT, to support the incident response.	No Reclass Needed	
		Z4-0059V-E-TMWRITE	Payments for sub-contracted vessels secured by Danos & Carole and USES to support oil spill pollution mitigation and clean up effort.	No Reclass Needed	
		Z4-0059V-E-VOO	Enterprise accounts	No Reclass Needed	
		Z4-005C7-E-ACCRUAL	All related expenditures to the "Containment Operation" on the ENTERPRISE drillship as directed by DAC LT including mobilization to and from the location.	No Reclass Needed	
		Z4-005C7-E-CONTAIN	Keep this WBS for now, no current use	No Reclass Needed	
		Z4-005C7-E-DRILL	All expenditure related to the TA operation on MC 252 # 22 due to the HORIZON incident. This WBS is NOT to be used for any cost of the Relief Well MC 252 # 2.	No Reclass Needed	
		Z4-005C7-E-TAENT	DD # accruals	No Reclass Needed	
		Z4-005C9-E-ACCRUAL	All drilling related expenditures for the MC 252 #3 Relief Well including mobilization and TA operation of this relief well.	No Reclass Needed	
		Z4-005C9-E-DRILL	All expenditure related to the TA operation on GC 699 DC 312 due to the HORIZON incident. This WBS is NOT to be used for any cost of the Relief Well MC 252 # 3.	No Reclass Needed	
		Z4-005C9-E-TADD3	Test Well drilled by NAG for Magnetic Ranging	No Reclass Needed	
		Z4-005C9-E-TEST	Enterprise accounts	No Reclass Needed	
		Z4-005C9V-E-ACCRUAL	All BOP Intervention related expenditures being executed by the DDM rig in MC 252.	No Reclass Needed	
		Z4-005C9V-E-BOPSTACK	All drilling related expenditures for the MC 252 #2 Relief Well including mobilization to location and TA operation of this relief well.	No Reclass Needed	
		Z4-005C9V-E-DRILL	All expenditure related to the TA operation on GC 699 DC 312 due to the HORIZON incident. This WBS is NOT to be used for any cost of the TA operation of the Relief Well MC 252 # 3.	No Reclass Needed	
		Z4-005C9V-E-TADD2		No Reclass Needed	