

MAY 24:

- Exhibit 1651: Response to Chairman Markey's Correspondence, Dated May 14, 2010 to Mr. Lamar McKay, President and CEO of BP America, Inc.
 - BP's Response is sent to the Committee on Energy and Commerce with an estimate of 5,000 bpd with a range from 1,000 to 15,000 bpd.

MAY 25:

- Exhibit 933c: Email from Douglas Wood to Trevor Hill, et al., "Thoughts - Diagnostics Pressure Data vs. Flow Rate and Rate."
 - Attaches PROSPER modeling for flow scenarios at ranges up to 24,000 BOPD.

MAY 27:

- Exhibit 916d: Text message from Kurt Mix to Jonathan Sprague.
 - "Too much flow rate - over 15000 and too large an orifice."

MAY 28:

- Exhibit 9164: Email from Mark Mazella to Paul Tooms, et al., "RE: BJ and Halli Data."
 - This email responds to Paul Tooms' email that no one is to receive top kill data "outside the circle of trust".

- Attaches "Simulation Performance Curves V4 - Y1- Revision.xls"
- Line writes, "For the case we ran today for the well without the 3 1/2" drill pipe, the BOP pressure would be around 2000psi to 2500 psi for these rate around 15,000 B/D. This should firmes the assumption that the 3 1/2" drill pipe dropped."

MAY 31:

- Exhibit 7270: Adl Energy Report, "Dynamic Simulations Deepwater Horizon Incident BP."
 - "A detailed dynamic Ofga Well-Kill network model has been built, used and found as a valuable tool to analyze and understand transients occurring in the wellbore right before the explosion." (p. vi)