3.2.3 Capping/Diverting. A capped well must be diverted when the shut-in pressures would exceed the casing integrity or the formation fracture gradient. The capping assembly normally has a blind ram and 1 or 2, 4-6" diverter lines. (Figure 3.2.3)