Discussion about test rams deploying.

Impact of drill pipe flow in 

Steve Chu 

mentioned some pressure readings at DOP 3000 ft of drill pipe is a big constriction. 

Asymmetrical reservoir needed to match short-in pressure data. 6500-6600 pressure.

Chu reservoir model update - channel shape if reach above 4000 ft, it would be been seen. Not by seen.

If damaged well, mud have to be very deep.
pressurized
after bottom
Test runs
were taken.

Reasons

1. Oil budget
   missing amount

2. Damages
   - 10-20%
   - They'll suffer
   - So detailed
     doesn't matter.

87 days.

People say Paul's with
"all depths on
Compressibility."

De what about
S.P. Liquid?

S. 73, 74,
14 of up 50

Saturday 9/1
10 am PGT
53 ± 63
58, 60 1/4

lots of talk
about reservoir
depletion.

res. no. 2
rock
Paul

1. Impact of depletion
   2. Effect of riser
      a. putty on gage cup
      b. Cut-off riser

flow

because of
depletion