On this basis it is concluded that it is highly likely that the actual operation lies between these two cases modelled here, and so it can be inferred that the PI of the well is probably in the range 10 - 20 sbarl/d/psi. The implication is that the flowrate from the well is now probably in the range 44000 - 77000 sbarl/d, of that approximately 25000 bbl/d would be expected to come through the drill pipe and the remainder through the casings/rams in the BOP stack.