From: Ole B. Rygg [mailto:Ole.Rygg@addenergy.no]
Sent: 16 May 2010 17:26
To: Hill, Trevor
Cc: Mix, Kurt; Thomas Selbekk
Subject: RE: Pressure build-up

As you can see (shut-in presentation), the last reduction in pressure drop at the wellhead (Yesterday), will give more gas in the well and an increased gas cushion during shut-in. UNLESS, the reduction in wellhead pressure is due to an increased flow rate and the restrictions at the wellhead is giving away. This means a large hole in the BOP stack and less chance of ever being able to do a dynamic top kill, since the required rate through the stack to achieve the required pressure drop is too high.

Be aware that we are working on the 5000 bopd case. That could be too optimistic.

I am currently working on bullheading modelling for the top kill option.