Input Assumptions
(solid line cases)
- Perm 300 md
- 11850 Reservoir Pressure
- 3000 GOR, 0.17 cp
- 88' Net Pay, zero skin
- Well flowing at mudline

Pre-drill 2009
- Cum Oil 1-Aug 14.3 mmbo
- Pre-Drill Case
- Lower GOR, lower viscosity
- Higher Perm (500 md)
- Open hole WCD

Base (April 26, 2010)
- Cum Oil 1-Aug 9.6 mmbo
- No restriction

Annular Flow (April 26, 2010)
- Cum Oil 1-Aug 5.1 mmbo
- Annular Flow

Restriction 0.75" (May 6, 2010)
- Cum Oil 1-Aug 2.0 mmbo
- Restriction of 0.75" at wellhead

Restriction 0.52" (May 6, 2010)
- Cum Oil 1-Aug 1.0 mmbo
- Restriction of 0.52" at wellhead

Restriction 0.355" (May 6, 2010)
- Cum Oil 1-Aug 0.5 mmbo
- Restriction of 0.355" at wellhead