

CONTAINS PROPRIETARY INFORMATION  
CONFIDENTIAL TREATMENT REQUESTED UNDER THE FREEDOM OF  
INFORMATION ACT

Page 2

May 10, 2010

If the Well continues to flow at its **currently estimated rate of 5,000 barrels per day**, the estimated well flow period is a total of 145 days, starting on April 20, resulting in a total volume of 0.7 million stock tank barrels. Note that this is the volume as released at the seabed. Natural dispersion and evaporation are estimated to reduce the amount reaching the surface by c.40%.

**The estimated unrestricted full-stream capacity of the Well is approximately 55,000 barrels per day.** This rate uses actual measured information from this well including the reservoir permeability, gas-oil ratio, oil viscosity and the measured flowing pressure at the base of the blow-out-preventer. This estimate also assumes there is no "skin" or restrictions to flow from the reservoir. **This would be extremely rare and represents a theoretical downside.** It also assumes the flow is through the annular space and that there is a complete failure of the blow-out-preventer. Using the same 145 days per the previous case results in a total volume of 7.2 million stock tank barrels released at the seabed.

TREX 009155.0003

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