June 28 - Webex Conference 7am

Steve Wilson
Branch - Fracking

Bob Marshall
MOB - 1 MD
MCO sand - 15% thick, small volume
Then will "fill up" in 10 days
Can we detect if there is cross flow at 10 days

Can we leak off - cannot be detected

Katy
Do we absolutely have to know the flow rate before the well is shut-in?
(Lifting head)

Uncertainties of Shutoff, top hole pressure,
Aquifer size vs. makes a big difference
Rupture Rate - Production Rate - Leaky
Leak Size

What can you do with data vs. data (stopping rate test)?

Shut-in will not further damage the well integrity - if rupture disk is intact

4200 - 4700 psi - current BHP pressure
4100+ must account value.