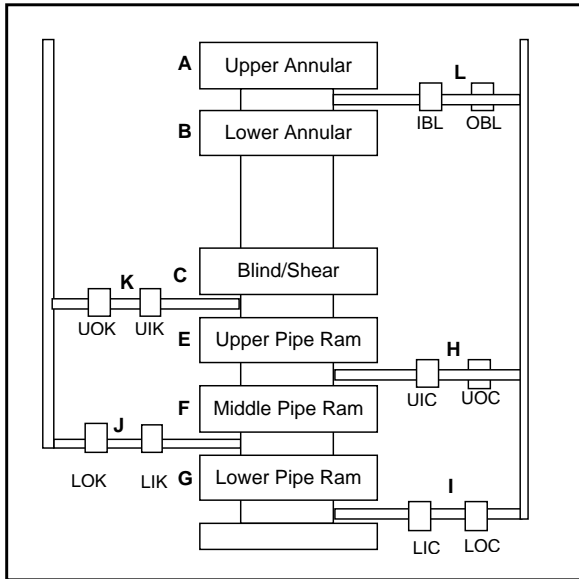


BOP STACK
OCS-G 20403 No 1 (Hal)
Walker Ridge 848
RIG: Eirik Raude



Type	Casing				Maximum Surface Pressure** (Psi)	Requested Test Press (psi)		
	Size (In)	Weight (Lb/Ft)	Grade	Burst (Psi)		C and D, Casing	Casing Test MW, ppg	E, F, G, I, J,
Stump:	----	----	----	----	----	----		10000
Initial:								
-Conductor	22"	224.3	X80	6364	3328	3000	10.0	6000
Subsequent:								
-Protective	13 5/8"	88.2	Q125	10030	3689	3500	11.2	6500
-Protective	11-7/8"	71.8	P110	9430	4738	3500	12.8	6500

*H will be tested to 250/10000 psi on stump test. Thereafter, it will be tested to 250/5000 psi.

**MASP

- 1 On stump test, test A, B, and L to 250/5000 psi; and test C, E, F, G, K, I, J, and K to 250/10000 psi.
- 2 On initial subsea installation, test A, B, K, and L to 250/3500 psi; test E, F, G, I, J and H to 250/5000 psi.
- 3 All subsequent subsea tests of the ram preventers, related control equipment, and annular preventers will be as specified in the above table. However, C will be tested only when casing is tested. The upper kill valves (K) will be tested to the annular t
- 4 Departure requests where applicable, for the above tests are attached.
- 5 Casing burst values shown above reflect the minimum rating of the pipe body or connection exposed.
- 6 Casing and shear ram test pressures noted above are the lesser of either the maximum surface pressure anticipated or 70% of the internal yield rating, adjusted for mud hydrostatic pressure differences, of the weakest exposed pipe section or connection.
- 7 The wellhead system is 15,000 psi WP. The 13-5/8" casing hanger seal assembly is rated at 12500 psi working pressure.
- 8 Actual casing test pressure will be adjusted based on the actual MW.

* EXCEPTION: Test upper kill valves to highest annular BOP pressure. These valves are located directly beneath the shear rams. Testing these valves to higher test pressures testing the shear rams or annulars to the same high pressures.