

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 10-AUG-2008 WAR End Date 16-AUG-2008

Accept Date 29-SEP-2008 Operation Start Date 03-FEB-2008 Operation End Date

Operator 00078 Chevron U.S.A. Inc.

Acceptance Comments

GENERAL INFORMATION

| | | | | |
|------------------------|------------|---------------------------------|-------------------------|-----------------------------|
| Lease G23018 | Area AT | Block 138 | Water Depth 3480 | RKB Elevation 72 |
| Rig Name ENSCO 7500 | | Rig Type Semisubmer sible | Rig Water Depth 8100 | Rig Drilling Depth 30000 |

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

| -- WELL -- | | | | -- BOTTOM LOCATION -- | | | -- LAST BOP TEST -- | | |
|------------------------------|------|--------------------------|----|-----------------------|------|-------------|---------------------|------------|--------------|
| Wellbore | Name | ST | BP | Lease | Area | Block | Date | Low | High |
| 608184006802 | 001 | 00 | 02 | G23018 | AT | 138 | 05-AUG-2008 | 250 | 11400 |
| Operation Status Drilling | | Spud Date 01-JUL-2008 | | TD Date | | MD 28766 | TVD 28759 | MW 16.1 | KOP 22004 |

OPERATION WELLBORE(S) INFORMATION

| | -- WELL -- | | | -- BOTTOM LOCATION -- | | | -- LAST BOP TEST -- | | |
|------------------|------------|-------------|----|-----------------------|------|-------|---------------------|------|-------|
| Wellbore | Name | ST | BP | Lease | Area | Block | Date | Low | High |
| 608184006801 | 001 | 00 | 01 | G23018 | AT | 138 | 04-JUL-2008 | 250 | 11000 |
| Operation Status | | Spud Date | | TD Date | | MD | TVD | MW | KOP |
| Sidetracked | | 31-MAY-2008 | | 13-JUN-2008 | | 24675 | 24671 | 15.8 | 22173 |
| | -- WELL -- | | | -- BOTTOM LOCATION -- | | | -- LAST BOP TEST -- | | |
| Wellbore | Name | ST | BP | Lease | Area | Block | Date | Low | High |
| 608184006800 | 001 | 00 | 00 | G23018 | AT | 138 | 22-MAY-2008 | 250 | 11400 |
| Operation Status | | Spud Date | | TD Date | | MD | TVD | MW | KOP |
| Sidetracked | | 08-FEB-2008 | | 06-MAY-2008 | | 24853 | 24853 | 16.1 | |

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

General Rig Equipment Failure
Weather and Oceanographic Conditions

Significant Events Narrative

08/14/08: RIG REPAIR: C/O 3 BOLTS ON TDS SHOT PIN ASSY.
08/15/08: RIG REPAIR: C/O SWIVEL PACKING & TEST SAME.
08/16/08: SECURE WELL FOR TS FAY WITH 16" RTTS.

Operation Narrative

08/10/08: DRILL 8-1/2" X 9-7/8" HOLE F/ 24,874' - 25,325.

08/11/08: DRILL 8-1/2" X 9-7/8" HOLE F/ 25,325' - 26,018'.

08/12/08: CONT. DRILL 8-1/2" X 9-7/8" HOLE F/ 26,018' - 26,584' (INCREASE MW F/ 16.0 T/ 16.05 PPG @ 26,505' MD). *NOTE: FUNCTION TEST DIVERTER F/ OIM PANEL (CLOSE=11 SEC, OPEN=14 SEC). FUNCTION TEST BOP STACK AND ANNULARS F/ RIG FLOOR "YELLOW POD" SEM-A. FUNCTION TEST

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 **WAR Start Date** 10-AUG-2008 **WAR End Date** 16-AUG-2008
Accept Date 29-SEP-2008 **Operation Start Date** 03-FEB-2008 **Operation End Date**
Operator 00078 Chevron U.S.A. Inc.

BOP STACK & ANNULARS F/ OIM PANEL "BLUE POD" SEM-A.

08/13/08: CONT. DRILL 8-1/2" X 9-7/8" HOLE F/ 26,018' - 27,254' (INCREASE MW F/ 16.05 T/ 16.1 PPG @ 27,000' MD).

**NOTE MS. CHRISTINE BEIRIGER (CHEVRON) RECEIVED VERBAL APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) TO DRILL TO 31,150' WITHOUT SETTING ANOTHER LINER WITH A 0.4 PPG MW MARGIN.

08/14/08: CONT. DRILL 8-1/2" X 9-7/8" HOLE F/ 27,254' - 28,040'.

**NOTE RIG REPAIR: C/O 3 BOLTS ON THE TDS SHOT PIN ASSY.

08/15/08: CONT. DRILL 8-1/2" X 9-7/8" HOLE F/ 28,040' - 28,766'. C/O SWIVEL PACKING & TEST SAME. CIRCULATE B/U AND PREPARE FOR TS FAY.

08/16/08: CONT. CIRC B/U. POOH & P/U 16" RTTS & TIH. SET @ 4,093' & POSITIVE TEST SAME 1000 PSI W/ DOWELL. NEGATIVE TEST SAME W/ 1400 PSI. DISPLACE RISER, CHOKE, KILL, BOOST LINES W/ SEAWATER.

Correction Narrative

| | | | | | |
|-----------------|---------------------------|----------------------|-------------|--------------------|-------------|
| Base API Number | 608184006800 | WAR Start Date | 10-AUG-2008 | WAR End Date | 16-AUG-2008 |
| Accept Date | 29-SEP-2008 | Operation Start Date | 03-FEB-2008 | Operation End Date | |
| Operator | 00078 Chevron U.S.A. Inc. | | | | |

WELL DESIGN INFORMATION

| Wellbore 02 | | Interval Number 1 | | Type Casing | | Name Conductor | | |
|----------------|------------------|-----------------------|--------------|----------------------|------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TVD | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 28 | 218 | X-52 | 4310 | 4310 | 0 | 32 | 2263 |

TEST INFORMATION

Casing Shoe Test (ppg)

Casing/Liner Test (psi)

| Wellbore 02 | | Interval Number 2 | | Type Casing | | Name Surface | | |
|----------------|------------------|-----------------------|--------------|-------------------|------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| | | | | MD | TVD | | | |
| 1 | 23 | 448 | X-80 | 3584 | 3584 | 0 | 26 | 3674 |
| 2 | 22 | 328.3 | X-80 | 3630 | 3630 | 0 | 26 | 3674 |
| 3 | 22 | 224 | X-80 | 4434 | 4434 | 0 | 26 | 3674 |
| 4 | 22 | 170 | X-60 | 6287 | 6287 | 0 | 26 | 3674 |

TEST INFORMATION

Casing Shoe Test (ppg) 12

Casing/Liner Test (psi) 2500

| Wellbore 02 | | Interval Number 3 | | Type Liner | | Name Intermediate | | |
|----------------|------------------|-----------------------|--------------|-------------------|------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| | | | | MD | TVD | | | |
| 1 | 18 | 117 | P-110 | 6300 | 6300 | 5557 | 21 | 1243 |
| 2 | 17.875 | 93.5 | P-110 | 7782 | 7782 | 6300 | 21 | 1243 |

TEST INFORMATION

Casing Shoe Test (ppg) 14.5

Casing/Liner Test (psi) 2000

| Wellbore 02 | | Interval Number 4 | | Type Liner | | Name Intermediate | | |
|----------------|------------------|-----------------------|--------------|--|-------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD TVD | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 16.04 | 109.61 | HCQ-125HP | 7094 | 7094 | 3589 | 19 | 2063 |
| 2 | 16 | 97 | HCQ-125 | 9144 | 9144 | 7094 | 19 | 2063 |
| 3 | 16 | 97 | HCQ-125 | 15466 | 15466 | 9144 | 19 | 2063 |

TEST INFORMATION

Casing Shoe Test (ppg) 16.3

Casing/Liner Test (psi) 6100

| Wellbore 02 | | Interval Number 5 | | Type Liner | | Name Intermediate | | |
|----------------|------------------|-----------------------|--------------|----------------------|-------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TVD | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 13.625 | 88.2 | HCQ-125 | 20021 | 20021 | 15226 | 16.5 | 1164 |
| 2 | 14 | 112.6 | HCQ-125 | 20651 | 20651 | 20021 | 16.5 | 1164 |
| 3 | 13.625 | 88.2 | HCQ-125 | 20892 | 20892 | 20651 | 16.5 | 1164 |

TEST INFORMATION

Casing Shoe Test (ppg) 16.3

Casing/Liner Test (psi) 1900

| | | | | | | | |
|----------|----|-----------------|---|------|-------|------|--------------|
| Wellbore | 02 | Interval Number | 6 | Type | Liner | Name | Intermediate |
|----------|----|-----------------|---|------|-------|------|--------------|

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 10-AUG-2008 WAR End Date 16-AUG-2008
Accept Date 29-SEP-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.

| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
|-----------------------------|-------------------|-----------------------|------------------------------|-------------------|-------------------|-------------------|----------------|--------------------|
| | | | | MD | TVD | | | |
| 1 | 11.875 | 71.8 | HCQ-125 | 22004 | 22004 | 20436 | 13.5 | 663 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) 16.1 | | | Casing/Liner Test (psi) 1900 | | | | | |
| Wellbore 02 | Interval Number 7 | | Type Liner | | Name Intermediate | | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| | | | | MD | TVD | | | |
| 1 | 9.375 | 39 | HCQ-125 | 24676 | 24670 | 21675 | 10.625 | 477 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) 16.6 | | | Casing/Liner Test (psi) 1857 | | | | | |
| Wellbore 01 | Interval Number 1 | | Type Casing | | Name Conductor | | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| | | | | MD | TVD | | | |
| 1 | 28 | 218 | X-52 | 4310 | 4310 | 0 | 32 | 2263 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) | | | Casing/Liner Test (psi) | | | | | |
| Wellbore 01 | Interval Number 2 | | Type Casing | | Name Surface | | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| | | | | MD | TVD | | | |
| 1 | 23 | 448 | X-80 | 3584 | 3584 | 0 | 26 | 3674 |
| 2 | 22 | 328.3 | X-80 | 3630 | 3630 | 0 | 26 | 3674 |
| 3 | 22 | 224 | X-80 | 4434 | 4434 | 0 | 26 | 3674 |
| 4 | 22 | 170 | X-60 | 6287 | 6287 | 0 | 26 | 3674 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) 12 | | | Casing/Liner Test (psi) 2500 | | | | | |
| Wellbore 01 | Interval Number 3 | | Type Liner | | Name Intermediate | | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| | | | | MD | TVD | | | |
| 1 | 18 | 117 | P-110 | 6300 | 6300 | 5557 | 21 | 1243 |
| 2 | 17.875 | 93.5 | P-110 | 7782 | 7782 | 6300 | 21 | 1243 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) 14.5 | | | Casing/Liner Test (psi) 2000 | | | | | |
| Wellbore 01 | Interval Number 4 | | Type Liner | | Name Intermediate | | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| | | | | MD | TVD | | | |
| 1 | 16.04 | 109.61 | HCQ-125HP | 7094 | 7094 | 3589 | 19 | 2063 |
| 2 | 16 | 97 | HCQ-125 | 9144 | 9144 | 7094 | 19 | 2063 |

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 10-AUG-2008 WAR End Date 16-AUG-2008
Accept Date 29-SEP-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.

| | | | | | | | | |
|-----------------------------|------------------|-----------------------|------------------------------|--------------------------|-------|-------------------|----------------|--------------------|
| 3 | 16 | 97 | HCQ-125 | 15466 | 15466 | 9144 | 19 | 2063 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) 16.3 | | | Casing/Liner Test (psi) 6100 | | | | | |
| Wellbore 01 | | Interval Number 5 | | Type Liner | | Name Intermediate | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD TVD | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 13.625 | 88.2 | HCQ-125 | 20021 | 20021 | 15226 | 16.5 | 1164 |
| 2 | 14 | 112.6 | HCQ-125 | 20651 | 20651 | 20021 | 16.5 | 1164 |
| 3 | 13.625 | 88.2 | HCQ-125 | 20892 | 20892 | 20651 | 16.5 | 1164 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) 16.3 | | | Casing/Liner Test (psi) 1900 | | | | | |
| Wellbore 01 | | Interval Number 6 | | Type Liner | | Name Intermediate | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD TVD | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 11.875 | 71.8 | HCQ-125 | 22173 | 22173 | 20436 | 13.5 | 663 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) 16.2 | | | Casing/Liner Test (psi) 2100 | | | | | |
| Wellbore 01 | | Interval Number 7 | | Type Liner | | Name Intermediate | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD TVD | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 9.625 | 36 | EX-80 | 24675 | 24671 | 22064 | 12.25 | |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) | | | Casing/Liner Test (psi) 1600 | | | | | |
| Wellbore 00 | | Interval Number 1 | | Type Casing | | Name Conductor | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD TVD | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 28 | 218 | X-52 | 4310 | 4310 | 0 | 32 | 2263 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) | | | Casing/Liner Test (psi) | | | | | |
| Wellbore 00 | | Interval Number 2 | | Type Casing | | Name Surface | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD TVD | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 23 | 448 | X-80 | 3584 | 3584 | 0 | 26 | 3674 |
| 2 | 22 | 328.3 | X-80 | 3630 | 3630 | 0 | 26 | 3674 |
| 3 | 22 | 224 | X-80 | 4434 | 4434 | 0 | 26 | 3674 |
| 4 | 22 | 170 | X-60 | 6287 | 6287 | 0 | 26 | 3674 |

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 10-AUG-2008 WAR End Date 16-AUG-2008
Accept Date 29-SEP-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.

| | | | | | | | | |
|-----------------------------|------------------|-----------------------|--------------|-----------------------------|-------|-------------------|----------------|--------------------|
| TEST INFORMATION | | | | | | | | |
| 12 | | | | Casing/Liner Test (psi) | | 2500 | | |
| Casing Shoe Test (ppg) | | | | | | | | |
| Wellbore 00 | | Interval Number 3 | | Type Liner | | Name Intermediate | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD TVD | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 18 | 117 | P-110 | 6300 | 6300 | 5557 | 21 | 1243 |
| 2 | 17.875 | 93.5 | P-110 | 7782 | 7782 | 6300 | 21 | 1243 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) 14.5 | | | | Casing/Liner Test (psi) | | 2000 | | |
| Wellbore 00 | | Interval Number 4 | | Type Liner | | Name Intermediate | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD TVD | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 16.04 | 109.61 | HCQ-125HP | 7094 | 7094 | 3589 | 19 | 2063 |
| 2 | 16 | 97 | HCQ-125 | 9144 | 9144 | 7094 | 19 | 2063 |
| 3 | 16 | 97 | HCQ-125 | 15466 | 15466 | 9144 | 19 | 2063 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) 16.3 | | | | Casing/Liner Test (psi) | | 6100 | | |
| Wellbore 00 | | Interval Number 5 | | Type Liner | | Name Intermediate | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD TVD | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 13.625 | 88.2 | HCQ-125 | 20021 | 20021 | 15226 | 16.5 | 1164 |
| 2 | 14 | 112.6 | HCQ-125 | 20651 | 20651 | 20021 | 16.5 | 1164 |
| 3 | 13.625 | 88.2 | HCQ-125 | 20892 | 20892 | 20651 | 16.5 | 1164 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) 16.3 | | | | Casing/Liner Test (psi) | | 1900 | | |
| Wellbore 00 | | Interval Number 6 | | Type Liner | | Name Intermediate | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD TVD | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 11.875 | 71.8 | HCQ-125 | 22841 | 22841 | 20436 | 13.5 | 663 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) 16.5 | | | | Casing/Liner Test (psi) | | 2100 | | |
| Wellbore 00 | | Interval Number 7 | | Type Liner | | Name Intermediate | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD TVD | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 9.625 | 36 | EX-80 | 24848 | 24848 | 22234 | 12.25 | 475 |
| TEST INFORMATION | | | | | | | | |
| Casing Shoe Test (ppg) | | | | Casing/Liner Test (psi) | | | | |

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 10-AUG-2008 WAR End Date 16-AUG-2008
Accept Date 29-SEP-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.

| ATTACHMENTS | |
|---------------------|--|
| File Type | File Description |
| CONTACTS | |
| Name | John Connor |
| Company | Chevron U.S.A. Inc. |
| Phone Number | 832-854-3659 |
| E-mail Address | JohnConnor@chevron.com |
| Contact Description | Drilling Superintendent Debbie Campise Chevron U.S.A. Inc. 832-854-2617 cmps@chevron.com Drilling Engr. Asst. Christine Beiriger Chevron U.S.A. Inc. 832-854-4012 cbei@chevron.com Operations Engineer Tri Karunoputro Chevron U.S.A. Inc. 832-854-4695 trikaru@chevron.com Operations Engineer |

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 2½ hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.