

Form MMS-124 - Electronic Version
Application for Permit to Modify

Lease G23018	Area AT	Block 138	Well Name 001	ST 00	BP 00	Type Exploratory
Application Status Approved		Operator 00078 Chevron U.S.A. Inc.				
Pay.gov Amount: \$110.00		Agency Tracking ID: EWL-APM-85359		Pay.gov Tracking ID 24U07MAM		
General Information						
API 608184006800		Approval Dt 04-JUN-2008		Approved By David Trocque		
Submitted Dt 28-MAY-2008		Well Status Drilling Active		Water Depth 3480		
Surface Lease G23018		Area AT		Block 138		
Approval Comments						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Plugback To Sidetrack/Bypass						
Operation Description						
Procedural Narrative The well has been drilled to a depth of 24,853' MD with a 16.1 ppg SBM in an 12-1/4" hole section. After a failed 9-5/8"x11-7/8" expandable liner attempt followed by three unsuccessful cut and pull attempts, approval is requested to proceed with running an 11-7/8" EZSV and permanently abandoning the lower section of the well as described below for bypass operations to follow. Procedure: 1) RIH with 11-7/8" EZSV on drill pipe. 2) R/U TEAS System and wire line. Run GR/CCL for depth correlation. 3) Set 11-7/8" EZSV +/- 22,230' and test backside to 500 psi. Unsting from EZSV. 4) Mix and pump 15 bbls 8.33 ppg surfactant water, 100 bbls 17.0 ppg Class "H" per program (561 ft3) followed by 10 bbls 8.33 ppg surfactant water. 5) Displace surfactant water to end of stinger and sting into EZSV. 6) Bullhead 15 bbls surfactant water and 100 bbls cement below EZSV. 7) Unsting from EZSV and circulate bottoms up to clear residual cement and 10 bbls surfactant water from wellbore above EZSV. 8) Cut mud weight from 16.1 ppg to 15.8 ppg in preparation for bypass operations. NOTE: Bypass APB to follow.						
Subsurface Safety Valve Type Installed N/A Feet below Mudline Shut-In Tubing Pressure (psi)						
Rig Information						
Name ENSCO 7500	Id 99908	Type SEMISUBMERSIBLE	ABS Date 31-DEC-2010	Coast Guard Date 10-FEB-2011		

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Blowout Preventers						
			--- Test Pressure ---			
Preventer	Size	Working Pressure	Low	High		
Rams	18.75	15000	250	11000		
Annular		10000	250	7000		
Coil Tubing		0	0	0		
Snubbing		0	0	0		
Wireline		0		0		
Date Commencing Work (mm/dd/yyyy) 27-MAY-2008						
Estimated duration of the operation (days) 3						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
David Trocquet			28-MAY-2008			
Questions						
Number	Question		Response	Response Text		
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.		NO			
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.		NO			
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.		N/A			
4	Are you downhole commingling two or more reservoirs?		N/A			
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.		N/A			
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.		N/A			
ATTACHMENTS						
File Type	File Description					
pdf	Proposed Wellbore Schematic					
CONTACTS						
Name	Christine Beiriger					
Company	Chevron U.S.A. Inc.					

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Phone Number

CONTACTS

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Drilling Superintendent

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.