

Form MMS 125 - Electronic Version End Of Operations Report

General Information/Bottom Location

Type of Operation Abandonment	API Well No. 608184006800	Operator 00078	Operator Name and Address Chevron U.S.A. Inc.	
Accept Date	Well Name 001	ST No. 00	BP No. 00	
Bottom Location				
Lease G23018	Area AT	Block 138	Latitude 27.80130806	Longitude -89.64206472
Well Status Information				
Well Status Borehole Bypassed	Well Status Date 05/31/2008	KOP (MD) ST/BP (ft.)		Total Depth (surveyed) (ft.) MD 24853 TVD 24853
Operational Narrative				

SUBSEA COMPLETION

Subsea Completion	Protection Provided	Buoy Installed NO	Tree Height Above Mudline(ft.)
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HYDROCARBON BEARING INTERVALS

Interval Name	Top MD (ft.)	Bottom MD (ft.)	Type of Hydrocarbon
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LIST OF SIGNIFICANT MARKERS PENETRATED

Interval Name	Reason Marker Not Penetrated	Top MD (ft.)
10.8 CCL MP		24218
13.5 SPTHM	Not reached	
18.0 SB	Not reached	
Base Salt		20404
Top Salt		6844

ABANDONMENT HISTORY OF WELL

Type of Obstruction	Protection Provided	Buoy Installed	Obstruction Height Above Mudline(ft.)
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PERMANENT ABANDONMENT (Casing Cut)

Casing Size(in.)	Casing Cut Date	Casing Cut Method	Casing Cut Depth(ft.)	AML/BML
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Attachments

File Type	File Description	Status
pdf	As-built Wellbore Schematic	Attached

Contacts Information

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Contacts Information

Name	Debbie Campise		
Phone Number	832-854-2617	E-mail Address	cmps@chevron.com

COMPLETION LIST

Type	Number	Reservoir Name	Producing Sand(s)	Completion Status	
Completion Date	Isolation Date	H2S Present NO	H2S Concentration (PPM)	Injection YES	
Producing Zone Location					
Lease	Area	Block	Latitude	Longitude	Datum
Tubing Specifications and Remarks					
Size(In.)	Weight(lbs/ft)	Grade	Tubing Remarks		
Perforated Intervals					
Top MD (ft.)	Bottom MD (ft.)	Top TVD (ft.)	Bottom TVD (ft.)		

Acceptance Comments

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