

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 **WAR Start Date** 20-JUL-2008 **WAR End Date** 26-JUL-2008

Accept Date 26-AUG-2008 **Operation Start Date** 03-FEB-2008 **Operation End Date**

Operator 00078 Chevron U.S.A. Inc.

Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006802	001	00	02	G23018	AT	138	19-JUL-2008	250	11500
Operation Status Drilling		Spud Date 01-JUL-2008		TD Date		MD 24676	TVD 24670	MW 15.8	KOP 22004

OPERATION WELLBORE(S) INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	04-JUL-2008	250	11000
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		31-MAY-2008		13-JUN-2008		24675	24671	15.8	22173
Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		08-FEB-2008		06-MAY-2008		24853	24853	16.1	

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Kick Occurrence
Well Control Equipment Failure

Significant Events Narrative

07/20/08: WELL SHUT IN. MONITOR WH PRESSURE INCREASE F/ 3,150 T/ 3,262 PSI. BLED BACK 10 BBLs THRU CHOKE INTO MINI-TRIP TANK. INITIAL RATE OF 40 BPH AND LEVELED OUT AT 30 BPH RATE. KILL GAUGE PSI F/ 110 T/ 50 PSI, WHILE BLEEDING BACK. WH = 3,195 PSI. MONITOR WH PSI INCREASE F/ 3,195 T/ 3,315 PSI; KILL GAUGE = 50 TO 140 PSI. **BULLHEAD DOWN KILL LINE W/ 50 BBLs OF 15.85 PPG SBM @ 3 BPM @ 540-565 PSI. ISDP = 252 PSI, (5MIN)=136 PSI, (10MIN)=126 PSI (15MIN)=121 PSI. **MONITOR WELL. PERFORM SECOND BULLHEAD OF 55 BBLs OF 15.85 PPG SBM @ 2.5 BPM DOWN KILL LINE; ISDP = 302 PSI, (15MIN)=196 PSI. MONITOR WELL. **PERFORM THIRD BULLHEAD OF 55 BBLs OF 15.85 PPG SBM @ 2.5 BPM; ISDP = 262 PSI, (15MIN)=131 PSI. MONITOR WELL. **PERFORM FOURTH BULLHEAD WITH 100 BBLs OF 15.85 PPG SBM @ 2.5 BPM DOWN KILL LINE. ISDP = 196 PSI, (15MIN)=100 PSI. MONITOR WELL. PERFORM FIFTH BULLHEAD WITH 100 BBLs OF 15.85 PPG SBM @ 2.5 BPM DOWN KILL LINE. ISDP = 196 PSI, (15MIN)=80-85 PSI. CUM SBM BULLHEADED=360 BBLs; AFTER 1.5 HRS OF MONITOR WELL. WHP=3,161 PSI / KILL GAUGE=10 PSI.

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07/25/08: AT 1451 HRS., MR. JOHN CONNOR (CHEVRON) RECEIVED APPROVAL FROM MR. TOM MEYER (MMS NEW ORLEANS) TO SECURE THE WELLBORE WITH A 16" RTTS AND MAKE REPAIRS TO THE BOP.

07/26/08: AT 2038 HRS., MR. JOHN CONNOR (CHEVRON) RECEIVED APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) THAT THE BOP & DIVERTER FUNCTION TEST DUE AT MIDNIGHT WAS WAIVED DUE TO THE WELL BEING SECURED & A PLANNED RECOVERY OF BOPS FOR REPAIR TO BLIND SHEAR RAMS.

Operation Narrative

07/20/08: CONT. CIRC B/U @ 5,500'. MAX GAS 45 UNITS. POOH W/ SETTING TOOL & L/D SAME.
**NOTE: OBSERVED 2 BBL GAIN ON TRIP TANK. MONITOR WELL ON TT. WELL START FLOWING, SHUT IN WELL AND PERFORM BULLHEADING OPS W/ 15.8 PPG SBM. R/U FRANKS CSG EQUIP. RIH W/ 3 JTS OF 9-5/8" 53.50# HCQ125 LINER AND SECOND TRIP PACKER ASSY WITH SEAL STEM. ROV MADE ROUTINE DIVE & INJECTED 6 GAL OF GLYCOL INTO WELLHEAD CONNECTOR.

07/21/08: R/D FRANK'S CSG EQUIP. RIH WITH SECOND TRIP PACKER ASSY & SEAL STEM ON RUNNING TOOL, 14 JTS HWDP AND 5-7/8" LANDING STRING TO 19,576'. ROV LAUNCHED TO WATCH WHILE SEAL STEM WENT THRU BOP.

07/22/08: CONTINUE TIH ON LANDING STRING F/ 19,576' T/ 21,708'. WOW TO STAB SEAL STEM INTO TBR. MONITOR WELL. GAINED 11 BBLs IN TRIP TANK FOR 24 HR PERIOD WHILE TRIPPING & WOW.

07/23/08: WOW. TIH W/ LANDING STRING F/ 21,708' T/ 21,801'. BREAK CIRC AND CONFIRM SEALS ENTERED TBR WITH PRESSURE INCREASE F/ 25 PSI T/ 275 PSI. S/O ADDITIONAL 2.5' TO LOCATE NO-GO. PRESSURE UP TO 700 PSI DOWN DP TO CONFIRM SEALS ARE IN TBR. HOLD 5 MIN. PUMP DOWN KILL LINE & CLOSE ANNULAR TO CONFIRM FLUID TAKEN IN ANNULUS. NO FLOW UP DP. DROP 2-3/4" SETTING BALL AND ALLOW TO FALL TO SEAT IN RUNNING TOOL. SEAL STEM DEPTH 21,833'. PRESSURE UP TO 4300 PSI TO EXPAND AND SET LINER TOP PACKER. TAKE 100 K OVERPULL CONFIRMING PACKER SET. S/O 40 K BELOW NEUTRAL WT. AND RELEASE RUNNING TOOL. POOH TO 21,642' & PUMP DOWN KILL, CLOSE ANNULAR, AND TEST 9-3/8" CSG, SEAL STEM AND LINER TOP PACKER TO 1857 PSI FOR 5 MIN. CIRC B/U. MAX GAS 126 UNITS. FLOW CHECK. POOH F/ 21,642' T/ 21,550'. ROV MADE ROUTINE DIVE & INJECTED 6 GAL GLYCOL IN WELLHEAD CONNECTOR.

07/24/08: CONT POOH W/ RUNNING TOOL F/ 21,550' T/ 10,854'. L/D 54 STDS 5-7/8" 26 PPF DP. CONT POOH TO 891'. L/D 28 JTS 5-7/8" HWDP. L/D RUNNING TOOL. L/D CMT HEAD & 1 STD 8-1/4" DC. SLIP & CUT 129' OF DRILL LINE. ATTEMPTED TO TEST 9-3/8" CSG AGAINST BSR TO 250 PSI FOR 5 MINUTES (GOOD) & 1862 PSI FOR 24 MINUTES, AT WHICH POINT LEAK DEVELOPED IN BSR. PERFORM RIG SERVICE WHILE TROUBLESHOOTING BSR.

07/25/08: M/U BULL NOSE ON END OF 5-7/8" 26 PPF DP & TIH TO 7027'. CLOSE ANNULAR, TEST 9-3/8" CSG TO 250 PSI 5 MIN / 1865 PSI 30 MINUTES W/ 15.8 PPG SBM (EQUIV TO 1600 PSI W/ 16.0 PPG SBM AS PER APB). CONTINUE TIH F/ 7027' T/ 16,466' (175 STDS). M/U 18-3/4" MPT & JET SUB. RIH F/ 16,613' T/ 19,929'. WASH WELLHEAD @ 3536' JET SUB DEPTH. PULL WEAR SLEEVE & POOH. L/D SAME. M/U 16" MPT. RIH F/ 16,612' T/ 18,128'.

07/26/08: RIH W/ 16" MPT F/ 18,128' T/ 20,142' (MPT DEPTH @ 3585'). PULL 16" WB & POOH. L/D WB, MPT & JET SUB ASSY. P/U 16" RTTS & SSCIII STORM VALVE. TIH ON 46 PPF DP TO 20,276'

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(RTTS DEPTH 3800'). SET RTTS & PRESSURE UP TO 1000 PSI AGAINST ANNULAR TO RELEASE FROM RTTS. PERFORMED TEST TO 1000 PSI FOR 5 MIN TO VERIFY STORM VALVE CLOSED. TOP OF STORM VALVE @ 3774'. TOTAL WT BELOW = 345 KIPS. SPOT 21 BBLS GEL PILL ON TOP OF RTTS. POOH F/ 3774' T/ 3600'. PERFORM NEGATIVE TEST TO 1422 PSI. DISPLACED F/ 15.8 PPG SBM TO SEAWATER. POOH W/ RUNNING ASSY & L/D SAME. SLIP & CUT 129' OF DRILL LINE. ROV MADE ROUTINE DIVE & INJECTED 6 GAL OF GLYCOL INTO BOP.

Correction Narrative

Added casing test pressure for Interval #7

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Wellbore 02		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 02		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 02		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi)		2000		
Wellbore 02		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi) 6100				
Wellbore 02		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

Casing Shoe Test (ppg)	16.3	Casing/Liner Test (psi)	1900
Wellbore 02	Interval Number 6	Type Liner	Name Intermediate

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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22004	22004	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.1			Casing/Liner Test (psi) 1900					
Wellbore 02	Interval Number 7		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.375	39	HCQ-125	24676	24670	21675	10.625	477
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi) 1865					
Wellbore 01	Interval Number 1		Type Casing		Name Conductor			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 01	Interval Number 2		Type Casing		Name Surface			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674
TEST INFORMATION								
Casing Shoe Test (ppg) 12			Casing/Liner Test (psi) 2500					
Wellbore 01	Interval Number 3		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
Casing Shoe Test (ppg) 14.5			Casing/Liner Test (psi) 2000					
Wellbore 01	Interval Number 4		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063

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3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 6100					
Wellbore 01	Interval Number 5		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 1900					
Wellbore 01	Interval Number 6		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.2			Casing/Liner Test (psi) 2100					
Wellbore 01	Interval Number 7		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24675	24671	22064	12.25	
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi) 1600					
Wellbore 00	Interval Number 1		Type Casing		Name Conductor			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 00	Interval Number 2		Type Casing		Name Surface			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

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TEST INFORMATION								
12				Casing/Liner Test (psi)		2500		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi)		2000		
Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi)		6100		
Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi)		1900		
Wellbore 00		Interval Number 6		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.5				Casing/Liner Test (psi)		2100		
Wellbore 00		Interval Number 7		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848	24848	22234	12.25	475
TEST INFORMATION								
Casing Shoe Test (ppg)				Casing/Liner Test (psi)				

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ATTACHMENTS	
File Type	File Description
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