

**Form MMS-133 - Electronic Version  
Well Activity Report (WAR)**

**Base API Number** 608184006800    **WAR Start Date** 24-AUG-2008    **WAR End Date** 30-AUG-2008

**Accept Date** 09-OCT-2008    **Operation Start Date** 03-FEB-2008    **Operation End Date**

**Operator** 00078 Chevron U.S.A. Inc.

**Acceptance Comments**

**GENERAL INFORMATION**

<b>Lease</b> G23018	<b>Area</b> AT	<b>Block</b> 138	<b>Water Depth</b> 3480	<b>RKB Elevation</b> 72
<b>Rig Name</b> ENSCO 7500		<b>Rig Type</b> Semisubmer sible	<b>Rig Water Depth</b> 8100	<b>Rig Drilling Depth</b> 30000

**APPROVED WELLBORE(S) INFORMATION**

**CURRENT WELLBORE INFORMATION**

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
<b>Wellbore</b>	<b>Name</b>	<b>ST</b>	<b>BP</b>	<b>Lease</b>	<b>Area</b>	<b>Block</b>	<b>Date</b>	<b>Low</b>	<b>High</b>
608184006802	001	00	02	G23018	AT	138	20-AUG-2008	250	11400
<b>Operation Status</b>		<b>Spud Date</b>		<b>TD Date</b>		<b>MD</b>	<b>TVD</b>	<b>MW</b>	<b>KOP</b>
Permanently Abandoned		01-JUL-2008		23-AUG-2008		29500	29493	16.2	22004

**OPERATION WELLBORE(S) INFORMATION**

	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	04-JUL-2008	250	11000
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		31-MAY-2008		13-JUN-2008		24675	24671	15.8	22173
	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		08-FEB-2008		06-MAY-2008		24853	24853	16.1	

**PREVIOUS WELLBORE(S) INFORMATION**

**SIGNIFICANT WELL EVENTS**

Weather and Oceanographic Conditions  
Other

**Significant Events Narrative**

08-24-08: AT 1100 HRS ON 08/24/08, MS. CHRISTINE BEIRIGER (CVX) RECEIVED EMAIL APPROVAL F/ MR. DAVID TROCQUET (MMS-NO) TO PROCEED W/ P&A OF THE OCS-G-23018 #1 BPO2 WELL.

08-27-08: WELL SECURED W/ EZSV & CMT FOR HURRICANE GUSTAV. TIH W/ EDPHOT & SPECIAL BOP TEST TOOL. RELEASE F/ SAME, CLOSE UPR & BSR. DISPL RISER TO SEAWATER.

08-28-08: AT 1328 HRS ON 08/28/08, MR. JOHN CONNOR (CVX) NOTIFIED MR. DAVID TROCQUET (MMS-NO) BY EMAIL THAT CVX HAVE SECURED WELL & RIG ENSCO 7500 FOR EVACUATION F/ HURRICANE GUSTAV.

08-28-08: AT 1720 HRS ON 08/28/08, MR. JOHN CONNOR (CVX) SUBMITTED E-WELL RIG MOVE REPORT TO MR. DAVID TROCQUET (MMS-NO).

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08-29-08: RIG UNDER TOW SW DIRECTION TO EVADE HURRICANE GUSTAV.

08-30-08: RIG UNDER TOW SW DIRECTION TO EVADE HURRICANE GUSTAV - 32 MILES F/ WELL LOCATION.

**Operation Narrative**

08-24-08: PUMP 100 BBL HI-VIS LCM SWEEP & CBU. PUMP OUT OF HOLE F/ 29,500' TO 28,473'.  
POOH F/ 28,473' TO 19,838'.

08-25-08: CONT POOH W/ 8-1/2" X 9-7/8" BHA F/ 19,838' TO 16,175'. CONT POOH L/D EXCESS 5-7/8" 26 PPF DP F/ 16,175' TO 13,822'. CLOSE UAP & LOCATE TJ. FUNC TEST BOP STACK ON 5-7/8" DP YELLOW POD SEM-A F/ DRILLER PANEL & BLUE POD SEM-A F/ OIM PANEL. FUNC TEST DIV PKR F/ OIM PANEL (CLOSE=10 SEC, OPEN=16 SEC). CONT POOH L/D EXCESS 5-7/8" 26 PPF & 5" 19.5 PPF DP F/ 13,822' TO 4,054'. CONT POOH W/ 8-1/2" X 9-7/8" BHA F/ 4,054' TO 585'. L/D BHA. \*\*NOTE: ROV INSPECTED RISER, BOP, WH & ML AND RAN CURRENT PROFILE.

08-26-08: CONT L/D 8-1/2" X 9-7/8" BHA. \*\*NOTE: FUNCTION TEST BSR & CSR BLUE POD SEM-A F/ DRILLER PANEL & YELLOW POD SEM-A F/ OIM PANEL. S&C 129' DRILL LINE. SERVICE TDS AND INSPECT SAVER SUB. P/U 9-3/8" EZSV, TIH W/ SAME TO 20,478'.

08-27-08: CONT TIH W/ 9-3/8" EZSV & SET @ 24,596'. CLOSE UAP, TEST CSG & TOP OF EZSV TO 1000 PSI F 5 MIN - OK. OPEN UAP & SHEAR OFF EZSV W/ 65K O/P. P/U TO 24,582'. APPLY 50 TURNS RHR TO EXTEND STINGER. OBTAIN CIRC RATES. R/U CMT LINES & TEST SAME. STING INTO EZSV & SETDOWN 50K. CLOSE UAP & APPLY 1000 PSI ON BACKSIDE - OK. TAKE INJ RATES W/ DOWELL. BLEED OFF DRILL STRING & ANNULUS. STING OUT OF EZSV. PUMP 30 BBLS 16.5 PPG SPACER, MIX & PUMP 40 BBLS 17.2 PPG CMT (229 CU FT, 227 SX CLASS H CMT, FOLLOWED W/ 23 BBLS 16.5 PPG SPACER. DISPL CMT W/ 473 BBLS 16.2 PPG SBM. STING INTO EZSV & SETDOWN 50K. DOWELL PUMP 52 BBLS 16.2 PPG SBM & SQUEEZE 32 BBLS 17.2 PPG CMT SLURRY BELOW EZSV. BLEED OFF ANNULUS & STING OUT OF EZSV, OPEN UAP. PULL DP & LAY 8 BBLS 17.2 PPG CMT ON TOP OF EZSV, CONT POOH TO 24,268'. CIRC 1-1/2 DP VOL. CONT POOH W/ SETTING TOOL TO 20,004'. CIP @ 1126 HRS, ETOC @ 24,484'. CLOSE UAP & TEST CMT/EZSV TO 1000 PSI F/ 15 MIN - OK. P/U EDPHOT W/ SPECIAL BOP TEST TOOL, TIH & LANDOUT IN WH. CLOSE UPR, TEST UPR & SPECIAL BOP TEST TOOL TO 1000 PSI F/ 15 MIN - OK. OPEN UPR. DISPL C&K LINES TO SW. CLOSE UPR & RELEASE F/ EDPHOT, PULL ABOVE BOP STACK. CLOSE BSR. DISPL BOOST LINE & RISER TO SW. \*\*NOTE: ROV INSPECTED RISER, BOP, WH & ML AND RAN CURRENT PROFILE.

08-28-08: CONT DISPL RISER TO SW. POOH W/ ADAPTER. INSPECT DL. R/U TO PULL RISER / LMRP. UNLATCH LMRP @ 1545 HRS, MOVE RIG 200' S OF WELL LOCATION. PULL RISER / LMRP.

08-29-08: CONT PULL RISER / LMRP. H/U TUG BOAT, RIG UNDER TOW SW DIRECTION TO EVADE HURRICANE GUSTAV.

08-30-08: RIG UNDER TOW SW DIRECTION TO EVADE HURRICANE GUSTAV.

**Correction Narrative**

Base API Number	608184006800	WAR Start Date	24-AUG-2008	WAR End Date	30-AUG-2008
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Operator	00078 Chevron U.S.A. Inc.				

Wellbore 02		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 02		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD      TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 02		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi)		2000		
Wellbore 02		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi) 6100				
Wellbore 02		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

Casing Shoe Test (ppg)	16.3	Casing/Liner Test (psi)	1900
Wellbore 02	Interval Number 6	Type Liner	Name Intermediate

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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22004	22004	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg)		16.1	Casing/Liner Test (psi)			1900		
Wellbore	02	Interval Number	7	Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.375	39	HCQ-125	24676	24670	21675	10.625	477
TEST INFORMATION								
Casing Shoe Test (ppg)		16.6	Casing/Liner Test (psi)			1857		
Wellbore	01	Interval Number	1	Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore	01	Interval Number	2	Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674
TEST INFORMATION								
Casing Shoe Test (ppg)		12	Casing/Liner Test (psi)			2500		
Wellbore	01	Interval Number	3	Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
Casing Shoe Test (ppg)		14.5	Casing/Liner Test (psi)			2000		
Wellbore	01	Interval Number	4	Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063

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3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 6100					
Wellbore 01	Interval Number 5		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 1900					
Wellbore 01	Interval Number 6		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.2			Casing/Liner Test (psi) 2100					
Wellbore 01	Interval Number 7		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24675	24671	22064	12.25	
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi) 1600					
Wellbore 00	Interval Number 1		Type Casing		Name Conductor			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 00	Interval Number 2		Type Casing		Name Surface			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

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TEST INFORMATION								
12				Casing/Liner Test (psi)		2500		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi)		2000		
Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi)		6100		
Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi)		1900		
Wellbore 00		Interval Number 6		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.5				Casing/Liner Test (psi)		2100		
Wellbore 00		Interval Number 7		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848	24848	22234	12.25	475
TEST INFORMATION								
Casing Shoe Test (ppg)				Casing/Liner Test (psi)				

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ATTACHMENTS	
File Type	File Description
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