

**Form MMS-133 - Electronic Version  
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 23-MAR-2008 WAR End Date 29-MAR-2008  
Accept Date 17-APR-2008 Operation Start Date 03-FEB-2008 Operation End Date  
Operator 00078 Chevron U.S.A. Inc.  
Acceptance Comments

**GENERAL INFORMATION**

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

**APPROVED WELLBORE(S) INFORMATION**

**CURRENT WELLBORE INFORMATION**

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	26-MAR-2008	250	11000
Operation Status Drilling		Spud Date 08-FEB-2008		TD Date		MD 18529	TVD 18529	MW 14.6	KOP

**OPERATION WELLBORE(S) INFORMATION**

**PREVIOUS WELLBORE(S) INFORMATION**

**SIGNIFICANT WELL EVENTS**

Other

**Significant Events Narrative**

03/24/08: AT 1048 HRS, CHRISTINE BEIRIGER (CVX) CONTACTED MR. ROBERT MARTINEZ (MMS-NEW ORLEANS) AND STATED THAT THE 16" CASING TEST WAS TESTED TO 6100 PSI WITH A 13.6 PPG SBM INSTEAD OF THE 6000 PSI WITH 14.2 PPG SBM AS STATED ON THE APD. MR. ROBERT MARTINEZ REQUESTED AN RPD BE SUBMITTED FOR THIS.

03/24/08: AT 1311 HRS, CHRISTINE BEIRIGER (CVX) CONTACTED MR. ROBERT MARTINEZ (MMS-NEW ORLEANS) AND STATED THAT THE BOP PRESSURE TEST AFTER SETTING THE 18" X 17 7/8" CASING WAS 11,000 PSI ON THE RAMS INSTEAD OF THE 5100 PSI AS STATED ON THE APD. THIS WILL ALSO BE NOTED ON THE RPD.

03/24/08: JUST PRIOR TO SETTING THE DP SLIPS FOR A CONNECTION, THE ENTIRE STRING WT HUNG UP DOWNHOLE (150,000 LBS W/OUT BLOCKS). P/U & TOOK 160K OVER PULL. SLACK OFF. INVESTIGATE PROBLEM. THIS COINCIDED WITH SUBSEA SWAPPING FROM YELLOW POD TO BLUE POD IN PREPARATION FOR THE UPCOMING BOP FUNCTION TESTS. EVIDENTLY, THIS RESULTED IN THE UPPER ANNULAR CLOSING. RETURN BOP FUNCTIONS TO YELLOW POD. ON 03/27/08 THE BOP'S WERE TESTED WITH NO ISSUES WITH THE PODS OR ANNULARS.

03/27/08: AT 1637 HRS, CHRISTINE BEIRIGER (CVX) CONTACTED MR. DAVID TROCQUET (MMS-NEW ORLEANS) AND STATED THAT THE ROV WAS UNABLE TO DIVE DUE TO HIGH CURRENT AND WILL DIVE AS SOON AS CONDITIONS PERMIT.

\*\*ROV IS CONTINUING TO CONDUCT BOTTOM SURVEY FOR DROPPED ROV TELEMETRY COVER. NO SUCCESS SO FAR.\*\*

**Operation Narrative**

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03/23/08: CONT POOH W/ 5 7/8" DP 46# F/ 1,799'. INSPECT DRILL LINE. FOUND SEVERAL SPOTS ON LINE W/ BROKEN STRANDS. SLIP & CUT 740' OF DRILL LINE. FUNCTION C.O.M. & RESET SAME. P/U & TIH ON 5 7/8" DP T/ 5,872' MD. NOTE: SPERRY SUN MUDLOGGER CONDUCTED PURGE TEST & TEST OF GAS DETECTION SYSTEM @ 22:43 HRS. SHUTDOWN = 21 SEC.

03/24/08: CONT P/U & TIH W/ 5 7/8" DP F/ 5,782' T/ 6,602'. POOH & R/B 5-7/8" DP. TEST 16" CASING AGAINST BSR ON YELLOW POD SEM-A F/ DRILLER PANEL TO 250 PSI LOW F/ 5 MIN & 6,300 PSI HIGH F/ 30 MIN. PRESS BLED OFF F/ 6,300 PSI TO 6,214 PSI IN 30 MINS (1.3% PRESS LOSS), WITH REQUIREMENT OF 6100 PSI WITH 13.6 PPG SBM FOR THE TEST. FUNCTION CSR F/ YELLOW POD SEM-A F/ DRILLERS PANEL. FUNCTION BSR & CSR ON BLUE POD SEM-B F/ OIM PANEL. P/U 14.5" X 16.5" BHA. SHALLOW TEST & TIH T/ 4,637'. CONDUCT DIVERTER FUNCTION TEST F/ RIG FLOOR, CLOSE= 8 SEC & OPEN=18 SEC. CONDUCT BOP FUNCTION TEST F/ OIM PANEL ON BLUE POD SEM-B. \*\*NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

03/25/08: FINISH BOP FUNCTION TEST F/ OIM PANEL BLUE POD SEM-B. NOTE: PICK UP THRU UPPER ANNULAR TO CONFIRM NO FURTHER ISSUES WITH BLUE POD & UPPER ANNULAR. FUNCTION BOPS F/ RIG FLOOR PANEL YELLOW POD SEM-A. POOH T/ 872' INSPECTING DRILL STRING. NO ISSUES. RE-DRESS WEAR SLEEVE RUNNING TOOL. TIH T/ 14,948'. SPACE-OUT & R/U FOR BOP TEST. TEST LINES. OK.

03/26/08: TEST BOPS F/ DRILLER PANEL BLUE POD SEM-A. RAMS & VALVES TO 250 PSI LOW / 11,000 PSI HIGH, 5 MIN EA TEST. UPPER & LOWER ANUULARS TO 250 PSI LOW / 7,000 PSI HIGH, 5 MIN EA TEST. TEST TDS MUD HOSE TO 250 PSI LOW / 6,000 PSI HIGH, 5 MIN EA TEST. TEST CHOKE MANIFOLD VALVES, HYD & MANUAL CHOKES & 2 EA TIW VALVES & 1 EA INSIDE GRAY BOP TO 250 PSI LOW / 11,000 PSI HIGH, 5 MIN EA TEST. TEST VALVES DOWNSTREAM F/ HYD & MANUAL CHOKES TO 250 PSI LOW / 7,000 PSI HIGH, 5 MIN EA TEST. FUNCTION TEST BOP STACK F/ OIM PANEL ON YELLOW POD SEM-B. FUNCTION TEST DIVERTER F/ OIM PANEL, CLOSE= 12 SEC & OPEN= 18 SEC. R/D BOP TEST EQUIP. TAKE SCR'S & CHOKE LINE FRICTION PRESSURES. CONDUCT CHOKE DRILL.

03/27/08: WASH DOWN T/ 15,265'. DRILL SHOE TRACK F/ 15,265 T/ 15,460. WASH & REAM RATHOLE F/ 15,460 T/ 15,600. DRILL 10' OF NEW FORMATION T/ 15,610. PERFORM FIT W/ 13.6 PPG MUD T/ 2179 PSI. EMW = 16.3 PPG. \*\*NOTE: FINISHED OFFLINE TESTING OF BOP'S.

03/28/08: DRILL 14 1/2" X 16 1/2" HOLE F/ 15,610' T/ 16,905'. \*\*ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

03/29/08: DRILL 14 1/2" X 16 1/2" HOLE F/ 16,905' T/ 18,529'.

**Correction Narrative**

Added casing test pressure for interval #4.

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Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore	00	Interval	Number	2	Type	Casing	Name	Surface
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi)		2000		
Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg)	Casing/Liner Test (psi)	6100
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File Type	File Description
pdf	03/27/2008 Daily Drilling Report
pdf	03/26/2008 Daily Drilling Report

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