

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 27-APR-2008 WAR End Date 03-MAY-2008
Accept Date 27-JUN-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

-- WELL --				-- BOTTOM LOCATION --		
Wellbore	Name	ST	BP	Lease	Area	Block
608184006801	001	00	01	G23018	AT	138
Well Status		Approval Date		Proposed MD		Proposed TVD
Approved St/Bp		28-MAY-2008		31150		31150

CURRENT WELLBORE INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	03-MAY-2008	250	11000
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Drilling		08-FEB-2008				22974	22974	15.9	

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Lost Returns
Well Control Equipment Failure

Significant Events Narrative

04/27/08 THRU 04/30/08: DISPLACE WELL TO 16.0 PPG. STARTED LOST RETURNS WHEN 16.0 PPG SBM OUT OF BIT. STOP DISPLACE (16.0 PPG LEVEL @ 5900'). OBSERVE TT, LOST = 28 BBLS/HR. FILL HOLE W/ 15.8 PPG SBM. PULL 1 STD, HOLE SWABBING. PUMPING OUT OF HOLE TO 20978' WITH 16.0 PPG SBM (LOST 165 BBLS DURING PUMPING OUT). PUMPED 100 BBLS LCM PILL (40 PPG). POOH & L/D 12-1/4" X 13-1/2" BHA. RUN 11-7/8", 71.8#, HCQ-125, HYD 513 CASING (LOST 279 BBLS SBM). BREAK CIRCULATE, PUMP CEMENT AND DISPLACE CEMENT WITHOUT RETURNS. SET VERSAFLEX LINER HANGER.

04/28/08: ON 04/28/08 @ 1245 HRS., MR. JOHN CONNOR (CVX) NOTIFIED MR. DAVE TROCQUET (MMS-NO) THAT THE ENSCO 7500 IS NOT ABLE TO FUNCTION THE UPPER ANNULAR F/ EITHER POD. VERIFICATION GIVEN BY MR. DAVE TROCQUET @ 1622 HRS TO PROCEED PROVIDED THAT THE LOWER ANNULAR TESTED TO SAME PRESSURE AS THE UPPER ANNULAR & ON THE SAME PIPE SIZE.

05/02/08: AT 1030 HRS ON 04/28/08, MS. CHRISTINE BEIRIGER (CVX) RECEIVED APPROVAL FROM MR. DAVID TROCQUET (MMS-NO) VIA EMAIL TO TEST THE 11-7/8" CASING TO 2100 PSI WITH 15.8 PPG SBM BASED ON UPDATED PP/FG.

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05/02/08: THE MODIFIED RPD WAS APPROVED AT 1514 ON 05/02/08 HRS BY EMAIL FROM MR. DAVID TROCQUET (MMS-NO) WHICH INCLUDES THE CORRECT 11-7/8" LINER SHOE DEPTH (22,841'), 11-7/8" CASING TEST PRESSURE (2100 PSI W/ 15.8 PPG MUD), AND THE REVISED 11-7/8" LINER TOP (20,436').

Operation Narrative

04/27/08: BEGIN TO DISPLACE 15.8 PPG MUD IN WELL TO 16.0 PPG MUD. STARTED LOSING RETURNS. STOP DISPLACING WELL WITH 16.0 PPG. BEGIN POOH W/ 12-1/4" X 13-1/2" BHA F/ 22,974' T/ 10,194'. **NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

04/28/08: CONT POOH W/ 12-1/4" X 13-1/2" BHA. L/D BHA. FUNCTION TEST BSR & CSR ON BLUE POD SEM-B F/ DRILLER PANEL & ON YELLOW POD SEM-A F/ OIM PANEL. R/U CASING HANDLING EQUIP. **NOTE: JUMPED ROV TO INSPECT UPPER ANNULAR. ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

04/29/08: CONT R/U CASING HANDLING EQUIP. RUN 11 7/8" CASING T/ 9,703'.

04/30/08: CONT RUNNING 11-7/8" CASING F/ 9,703' T/ 22,841'. R/U CEMENT HOSE. DOWELL PUMP 50 BBLs OF 16.5 PPG MUDPUSH II SPACER. DOWELL MIX & PUMP 118 BBLs OF 17.0 PPG CLASS H CEMENT (656 SX, 663 CUFT, YIELD 1.01 CUFT/SX). PUMP 20 BBLs 8.33 PPG CHEMICAL WASH. DISPLACE CEMENT W/ 675 BBLs OF 15.8 SBM. PLUG DID NOT BUMP. FLOATS HOLDING. RELEASE HALLIBURTON VERSAFLEX SETTING BALL. SET VERSAFLEX LINER HANGER. RELEASE RUNNING TOOL FROM LINER. R/B CEMENT STAND. **NOTE: JUMPED ROV TO INSPECT UPPER ANNULAR. ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

05/01/08: POOH W/ RUNNING TOOL. SLIP & CUT 129' OF DRILL LINE. TEST 11 7/8" CASING TO 2100 FOR 30 MIN & BSR TO 250 PSI FOR 5 MIN & 2100 PSI FOR LAST 5 MIN OF CASING TEST. TEST PERFORMED WITH 15.8 PPG SBM. FUNCTION TEST CSR F/ RIG FLOOR BLUE POD SEM-B. FUNCTION TEST BSR & CSR F/ OIM PANEL YELLOW POD SEM-A. P/U 10-5/8" X 12-1/4" DRILLING ASSY. TIH T/ 822'. SHALLOW TEST MWD. OK.

05/02/08: CONT TIH W/ 10-5/8" X 12-1/4" T/ 22,395'. TAGGED TOP OF CEMENT. CIRCULATE BTMS UP. DISPLACE CHOKE & KILL LINES & BOP STACK W/ 15.9 WBM. TEST BOPE F/ OIM PANEL YELLOW POD TO 250/11,000 PSI & ANNULAR TO 250/7000 PSI FOR 5 MIN EACH. **NOTE: JUMPED ROV TO INSPECT UPPER ANNULAR, ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

05/03/08: CONT TESTING BOPS & SURFACE EQUIP ON YELLOW POD SEM-A F/ OIM PANEL 250/11,000 PSI HIGH FOR 5 MIN EACH. TEST KELLY HOSE & #8 STD PIPE VALVE @ 250 PSI LOW 6,500 PSI HIGH FOR 5 MIN EACH. DISPLACE CHOKE & KILL LINES F/ 15.9 PPG WBM T/ 15.9 PPG SBM. FUNCTION TEST BOPS ON BLUE POD SEM-B F/ RIG FLOOR. FUNCTION DIVERTER FROM OIM PANEL (12 SEC TO CLOSE 19 SEC TO OPEN). R/D BOP TEST EQUIP. DRILL CMT, FLOAT EQ, & SHOE TRACK. W&R TO 22,908'.

Correction Narrative

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Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore	00	Interval	Number	2	Type	Casing	Name	Surface
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5			Casing/Liner Test (psi) 2000					
Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 6100					
Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

Casing Shoe Test (ppg)	16.3	Casing/Liner Test (psi)	1900
Wellbore 00	Interval Number 6	Type Liner	Name Intermediate

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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg)				Casing/Liner Test (psi)		2100		

ATTACHMENTS

File Type	File Description
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CONTACTS

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