

**Form MMS-124 - Electronic Version**  
**Application for Permit to Modify**

<b>Lease</b> G23018	<b>Area</b> AT	<b>Block</b> 138	<b>Well Name</b> 001	<b>ST</b> 00	<b>BP</b> 01	<b>Type</b> Exploratory
<b>Application Status</b> Approved		<b>Operator</b> 00078 Chevron U.S.A. Inc.				
<b>Pay.gov</b> <b>Amount:</b> \$110.00		<b>Agency</b> <b>Tracking ID:</b> EWL-APM-87475		<b>Pay.gov</b> <b>Tracking ID</b> 24UQ8061		
<b>General Information</b>						
<b>API</b> 608184006801		<b>Approval Dt</b> 26-JUN-2008		<b>Approved By</b> David Trocque		
<b>Submitted Dt</b> 26-JUN-2008		<b>Well Status</b> Approved St/Bp		<b>Water Depth</b> 3480		
<b>Surface Lease</b> G23018		<b>Area</b> AT		<b>Block</b> 138		
<b>Approval Comments</b>						
<b>Correction Narrative</b>						
<b>Permit Primary Type</b> Abandonment Of Well Bore						
<b>Permit Subtype(s)</b> Plugback To Sidetrack/Bypass						
<b>Operation Description</b>						
<b>Procedural Narrative</b> The well has been drilled to a depth of 24,675' MD / 24,670' TVD with a 16.0 ppg SBM in a 12-1/4" hole section. Due to collapsed 9-5/8" x 11-7/8" expandable liner and caliper log to confirm collapse from 22,170' and below, approval is requested to proceed with running an 11-7/8" EZSV to 22,044' and permanently abandoning the lower section of the well as described below for bypass operations to follow.  Procedure:  1) RIH with 11-7/8" EZSV on drill pipe. 2) R/U TEAS System and wire line. Run GR/CCL for depth correlation. 3) Set 11-7/8" EZSV +/- 22,044' and test backside to 500 psi. Unsting from EZSV. 4) Mix and pump 15 bbls 8.33 ppg surfactant water, 50 bbls 17.0 ppg Class "H" per program (280 ft3), followed by 10 bbls 8.33 ppg surfactant water. 5) Displace surfactant water to end of stinger and sting into EZSV. 6) Bullhead 15 bbls surfactant water and 50 bbls cement below EZSV. 7) Unsting from EZSV and circulate bottoms up to clear residual cement and 10 bbls surfactant water from wellbore above EZSV. 8) Cut mud weight from 16.0 ppg to 15.8 ppg. 9) POOH with mechanical setting device on drill pipe. 10) P/U whipstock and TIH. Set whipstock @ 22,025'.  NOTES & WAIVER REQUESTS: Bypass APB to follow.						
<b>Subsurface Safety Valve</b> <b>Type Installed</b> N/A <b>Feet below Mudline</b> <b>Shut-In Tubing Pressure (psi)</b>						
<b>Rig Information</b>						
<b>Name</b> ENSCO 7500	<b>Id</b> 99908	<b>Type</b> SEMISUBMERSIBLE	<b>ABS Date</b> 31-DEC-2010	<b>Coast Guard Date</b> 10-FEB-2011		

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<b>Application Status</b> Approved			<b>Operator</b> 00078 Chevron U.S.A. Inc.			

**Blowout Preventers**

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	18.75	15000	250	11400
Annular		10000	250	7000
Coil Tubing		0	0	0
Snubbing		0	0	0
Wireline		0		0

**Date Commencing Work (mm/dd/yyyy)** 26-JUN-2008

**Estimated duration of the operation (days)** 3

**Verbal Approval Information**

**Official**

**Date (mm/dd/yyyy)**

**Questions**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

**ATTACHMENTS**

<b>File Type</b>	<b>File Description</b>
pdf	Current Wellbore Schematic

**CONTACTS**

<b>Name</b>	Christine Beiriger
<b>Company</b>	Chevron U.S.A. Inc.
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<b>Application Status</b> Approved		<b>Operator</b> 00078 Chevron U.S.A. Inc.				

**Contact Description**

**CONTACTS**

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