Form MMS-124 - Electronic Version
Application for Permit to Modify

Lease G23018 **Area** AT **Block** 138 **Well Name** 001 **ST** 00 **BP** 02 **Type** Exploratory

Application Status Approved **Operator** 00078 Chevron U.S.A. Inc.

Pay.gov Amount: $110.00 **Agency Tracking ID:** EWL-APM-92098 **Pay.gov Tracking ID** 24UU6TDV

General Information

API 608184006802 **Approval Dt** 04-NOV-2008 **Approved By** Tom Meyer

Submitted Dt 25-AUG-2008 **Well Status** Drilling Active **Water Depth** 3480

Surface Lease G23018 **Area** AT **Block** 138

Approval Comments

Correction Narrative

Permit Primary Type Abandonment Of Well Bore

Permit Subtype(s)

Permanent Abandonment

Operation Description

Procedural Narrative

1. Note: Well has been drilled to a total depth of 29,500’ MD / 29,495’ TVD. P/U 9 3/8” EZSV and TIH on drill pipe. Set EZSV @ 24,580’. Sting in and establish injection pressure. Squeeze cement below EZSV to provide cement coverage in the open hole 100’ below the 9-3/8” shoe @ 24,676’. Sting out and place 100’ of cement on top of the EZSV. POOH to 24,268’ and circulate 1.5 drill pipe volumes.

2. Continue to POOH laying down drill pipe. C&C mud. Place cement plug across 9-3/8” liner top from 21,775’ (100’ below TOL) to 21,575’ (100’ above TOL). POOH to 21,257’ and circulate 1.5 drill pipe volumes.

3. Continue to POOH laying down drill pipe. C&C mud. Place cement plug across 11-7/8” liner top from 20,536’ (100’ below TOL) to 20,336’ (100’ above TOL). POOH to 20,064’ and circulate 1.5 drill pipe volumes.

4. Continue to POOH laying down drill pipe. C&C mud. Place cement plug across 13-5/8” liner top from 15,326’ (100’ below TOL) to 15,126’ (100’ above TOL). POOH to 14,889’ and circulate 1.5 drill pipe volumes.

5. Continue to POOH laying down drill pipe. C&C mud. Pressure test cement plug on 13-5/8” liner top to 1000 psi for 15 minutes. Place cement plug in 16” casing from 3800’ to 4100’. Pressure test cement plug @ 3800’ to 1000 psi for 15 minutes. Conduct negative test on cement plug @ 3800’ to 1500 psi for 15 minutes (differential between 16.2 ppg SBM and 8.6 ppg SW). Displace to seawater. POOH and L/D EZSV running tool.

6. RIH with wear sleeve retrieval tool and riser brush. Pull wear sleeve. POOH and L/D wear sleeve and riser brush.

7. R/U riser handling tools. Unlatch BOP stack. Pull riser and BOP.

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8. Run drill pipe in open water to place cement plug across 16″ liner top from 3686′ (100′ below TOL) to 3536′ (50′ above TOL). Pull drill pipe and lay down same.

9. ROV to install P&A cap on wellhead.

Subsurface Safety Valve
Type Installed N/A
Feet below Mudline
Shut-In Tubing Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
ENSCO 7500	99908	SEMISUBMERSIBLE	31-DEC-2010	10-FEB-2011

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure --- Low	High
Rams	18.75	15000	250	11400
Annular		10000	250	7000
Coil Tubing		0	0	0
Snubbing		0	0	0
Wireline		0		0

Date Commencing Work (mm/dd/yyyy) 26-AUG-2008
Estimated duration of the operation (days) 12

Verbal Approval Information

Official	Date (mm/dd/yyyy)
David Trocquet	24-AUG-2008

Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	

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Questions

Number	Question	Response	Response Text
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Permission is requested for a departure from 30 CFR 250.1716 (b)(3) Removal of wellheads and casings. The wellhead will be left in place. The water depth is 3,480’.

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic

CONTACTS

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