

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 10-FEB-2008 WAR End Date 16-FEB-2008
Accept Date 25-FEB-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138			
Operation Status Drilling		Spud Date 08-FEB-2008		TD Date		MD 6330	TVD 6330	MW 15	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

02/10/08: TIH W/ 30" CLEAN OUT ASSY. PUMP 11.5 PPG PAD MUD. POOH & R/B SAME. P/U & RUN 28" CSG. TIH W/ 5-7/8" INNER STRING. M/U HANGER & TIH W/ 28" CSG ON 5-7/8" 46# LANDING STRING. DISPLACE W/ 145 BBL 11.5 PPG DKD MUD ONCE SHOE IN LPH.

02/11/08: CONT TIH W/ 28" CSG. WASH CSG DOWN F/ 4,125' TO 4,310' AND LAND OUT 28" HGR @ 3,545'. PERFORM CMT JOB W/ 1331 CUFT OF 14.0 PPG CMT FOAMED LEAD SLURRY FOLLOWED W/ 932 CUFT OF UNFOAMED 17.0 PPG CMT SLURRY. DISPLACE CMT W/ SEAWATER. CHECK FLOATS, HELD. POOH W/ 28" R/T & L/D SAME. P/U 5-7/8" 26.71# & 46.4 # DP AND R/B SAME.

02/12/08: CONT P/U 5-7/8" DP & R/B SAME. P/U 26" BHA. SHALLOW TEST MWD. TIH & TAG CMT @ 4,231'. DRILL OUT CMT & WASH RAT HOLE WITH SEAWATER. DRILL AHEAD W/ 26" DRLG ASSY F/ 4,350' TO 4,450' WITH 11.5 PPG DKD MUD. TROUBLESHOOT DGPS. **NOTE: ROV VISUALLY MONITORING RETURNS AT WELLHEAD WHILE DRILLING.

02/13/08: DRILL F/ 4,450' TO 5,196'. (RAISE MW F/ 11.5 PPG TO 12.4 PPG @ 4656' AND F/ 12.4 PPG TO 13.1 PPG @ 4961'). R/B 2 OVERTORQUED STDS 5-7/8" DP. POOH ABOVE LPH TO 3,413'. INSTALLED NEW SAVER SUB ON TDS. TIH W/ 26" DRLG ASSY AND TAG W/ 20 K DOWN. W&R F/ 4,860' TO 4,921'. RAISE MW TO 13.9 PPG.

02/14/08: WASH & REAM F/ 4,921' TO 5,196'. DRILL F/ 5,196' TO 6,330'(TD)(RAISE MW F/ 13.9 PPG TO 14.5 PPG @ 5669'). SHUT DOWN PUMPS, VERIFY NO FLOW.

02/15/08: PUMP LIGNITE PILL & 15.0 PPG PAD/DKD MUD. POOH & BACKREAM DUE TO DRAG TO 4,310'. POOH ABOVE WELLHEAD & WAIT ON DKD. TIH W/ 26" DRLG BHA TO 6,244'. W&R TO 6,330'. PUMP HI-

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VIS 15.5 PPG SWEEP AND SPOT 15.0 PPG PAD MUD. ROV VERIFIED NO FLOW. POOH TO 4,356'. **NOTE:
ROV DEPLOYED SEAFLOOR ADCP @ 1300 HRS AT 160' @ 300 DEG FROM WELLHEAD.

02/16/08: POOH W/ 26" BHA. WASH WELLHEAD W/ SJCT. POOH & R/D 26" BHA. R/U CSG EQUIP. RUN
2,697' OF 22" CSG. P/U HPWHH AND SINGLE JOINT OF 23" CASING, AND TIH TO 2,750'. R/D CSG
EQUIP. TIH W/ 5-7/8" 26# DP INNER STRING.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type File Description

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