

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 17-AUG-2008 WAR End Date 23-AUG-2008
Accept Date 03-OCT-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006802	001	00	02	G23018	AT	138	20-AUG-2008	250	11400
Operation Status Pending		Spud Date 01-JUL-2008		TD Date 23-AUG-2008		MD 29500	TVD 29493	MW 16.2	KOP 22004

OPERATION WELLBORE(S) INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	04-JUL-2008	250	11000
Operation Status Sidetracked		Spud Date 31-MAY-2008		TD Date 13-JUN-2008		MD 24675	TVD 24671	MW 15.8	KOP 22173

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status Sidetracked		Spud Date 08-FEB-2008		TD Date 06-MAY-2008		MD 24853	TVD 24853	MW 16.1	KOP

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Lost Returns
Well Control Equipment Failure
Weather and Oceanographic Conditions

Significant Events Narrative

08/16/08 to 08/20/08: WELL SECURED WITH 16" RTTS FOR TROPICAL STORM FAY.

08/19/08: AFTER A SUCCESSFUL TEST OF THE 5" DRILL PIPE ON THE LOWER ANNULAR ON BLUE POD, WE HAD AN IMPROPER GALLON COUNT. ROV WAS DEPLOYED AND CONFIRMED A LEAK BETWEEN THE OPEN SHUTTLE VALVE & LOWER ANNULAR BODY. THIS DID NOT AFFECT ANY OTHER BOP FUNCTION.

08/19/08: AT 1730 HRS ON 08/19/08, MR. JAY GAGNEAUX (CHEVRON) NOTIFIED MR. DAVID TROCQUET (MMS-NEW ORLEANS) BY EMAIL ABOUT THE LEAK ON THE LOWER ANNULAR.

08/19/08: AT 2347 HRS ON 08/19/08, MR. JAY GAGNEAUX (CHEVRON) RECEIVED APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) TO CONTINUE DRILLING OPERATIONS WITH ONLY ONE WORKING

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ANNULAR (UPPER) ONCE THE UPPER ANNULAR HAS BEEN TESTED ON 5" & 5-7/8" DRILL PIPE AFTER A LEAK WAS CONFIRMED BETWEEN THE OPEN SHUTTLE AND THE LOWER ANNULAR BODY WHILE OPENING THE LOWER ANNULAR ON THE BLUE POD.

08/22/08: AFTER WEIGHTING UP TO 16.2 PPG SBM, BEGAN LOSING MUD. SLOWED FLOW RATE TO VARIOUS GPM. FINALLY STOPPED LOSING MUD AT 330 GPM. TOTAL MUD LOST FOR THE DAY WAS 71 BBLs.

Operation Narrative

08/17/08: FINISH DISP RISER F/ 16.1 PPG SBM TO 8.6 PPG SW. POOH W/ HAL RTTS/SSC-3 RUNNING TOOL F/ 3,800' T/ 1,085'. L/D 11 STDS OF 5-7/8" 46# IN DBLS TO 150'. L/D RTTS RUNNING TOOL. SLIP & CUT DRILL LINE. R/U RISER HANDLING EQUIP. P/U DIVERTER RUNNING TOOL AND PULL DIVERTER, L/D SAME. MONITOR TROPICAL STORM FAY.

08/18/08: CONTINUE MONITORING TROPICAL STORM FAY. P/U DIVERTER AND INSTALL SAME. R/D RISER HANDLING EQUIP. P/U HAL RTTS/SSC-3 RETRIEVAL TOOL & TIH. TO 1,827'. **NOTE: FUNCTION BSR & CSR FROM RIG FLOOR YELLOW POD SEM B & OIM PANEL BLUE POD SEM B.

08/19/08: CONT TIH W/ RTTS/SSC-3 RETRIEVAL TOOL TO 3,816'. R/U TO TEST BOP'S. TEST LOWER VBR ON 5" DP TO 250/11,400 PSI FOR 5 MINS EA & TEST UPPER & LOWER ANNULARS ON 5" DP TO 250/7,000 PSI FOR 5 MINS EA F/ OIM PANEL BLUE POD SEM B. (SEE NOTE IN "EVENTS" REGARDING LOWER ANNULAR SUPPLY TO THE OPEN POSITION LEAK.) CONTINUE TO TEST BOP'S ON 5-7/8" DP TO 250/11,400 PSI FOR 5 MINS EA AND UPPER ANNULAR TO 250/7,000 PSI FOR 5 MINS EA F/ OIM PANEL BLUE POD SEM B. (**NOTE: ROV INSPECTED RISER, BOPS, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.)

08/20/08: CONT TESTING BOP'S F/ OIM PANEL BLUE POD SEM B TO 250/11,400 PSI FOR 5 MINS EA & UPPER ANNULAR TO 250/7,000 PSI FOR 5 MINS EA. FUNCT BOP'S ON RIG FLOOR YELLOW POD SEM B. FUNCT DIVERTER F/ RIG FLOOR: 10 SEC TO CLOSE; 18 SEC TO OPEN. R/D BOP TEST EQUIP. TIH TO 3,960'. DISP CHOKE, KILL & BOOST LINES & DRILL PIPE F/ 8.6 PPG SW TO 16.1 PPG SBM. DISP RISER F/ SW TO 16.1 PPG SBM. TIH TO TOP OF RTTS/SSC-3 AT 4,059' & LATCH SAME. PULL FREE & MONITOR WELL, STATIC. POOH & L/D SSC-3 AND RTTS. TIH W/ 8-1/2" X 9-7/8" DRLG BHA F/ 20,309' TO 20,780'.

08/21/08: CONT TIH W/ 8-1/2" X 9-7/8" DRLG BHA TO 28,695'. STAGE PUMPS UP TO 520 GPM & WASH TO BOTTOM. CIRC BTMS UP. DRILL 8-1/2" X 9-7/8" HOLE F/ 28,766' T/ 29,068'. WGT UP F/ 16.1 T/ 16.2 PPG. (*NOTE: ROV INSPECTED RISER, BOPS, WELLHEAD, & MUDLINE AND RAN CURRENT PROFILE.)

08/22/08: CONT TO WGT UP TO 16.2 PPG. PUMP SWEEP & CIRC AROUND, START LOSING RETURNS. SLOW RATE TO 370 GPM. LOST 20 BBLs. PERFORM FLOW CHECK, WELL BALLOONING. CONT TO CIRC AT 330 GPM, NO LOSSES. TAKE SPR'S. DRILL 8-1/2" X 9-7/8" HOLE TO 29,121' MD / 29,114' TVD.

08/23/08: DRILL 8-1/2" X 9-7/8" HOLE TO TD @ 29,500' MD / 29,493' TVD. (*NOTE: ROV INSPECTED RISER, BOPS, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE. INJECTED 9 GALS OF GLYCOL W/ RETURNS.)

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 02		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 02		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 02		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 02		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 02		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 02		Interval Number 6		Type Liner		Name Intermediate		
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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22004	22004	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.1			Casing/Liner Test (psi) 1900					
Wellbore 02	Interval Number 7		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.375	39	HCQ-125	24676	24670	21675	10.625	477
TEST INFORMATION								
Casing Shoe Test (ppg) 16.6			Casing/Liner Test (psi) 1857					
Wellbore 01	Interval Number 1		Type Casing		Name Conductor			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 01	Interval Number 2		Type Casing		Name Surface			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674
TEST INFORMATION								
Casing Shoe Test (ppg) 12			Casing/Liner Test (psi) 2500					
Wellbore 01	Interval Number 3		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
Casing Shoe Test (ppg) 14.5			Casing/Liner Test (psi) 2000					
Wellbore 01	Interval Number 4		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063

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3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 6100					
Wellbore 01		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 1900					
Wellbore 01		Interval Number 6		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.2			Casing/Liner Test (psi) 2100					
Wellbore 01		Interval Number 7		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24675	24671	22064	12.25	
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi) 1600					
Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

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TEST INFORMATION								
12				Casing/Liner Test (psi)		2500		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
14.5				Casing/Liner Test (psi)		2000		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
16.3				Casing/Liner Test (psi)		6100		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
16.3				Casing/Liner Test (psi)		1900		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 6		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663
TEST INFORMATION								
16.5				Casing/Liner Test (psi)		2100		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 7		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848	24848	22234	12.25	475
TEST INFORMATION								
				Casing/Liner Test (psi)				
Casing Shoe Test (ppg)								

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ATTACHMENTS	
File Type	File Description
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