

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 06-JUL-2008 WAR End Date 12-JUL-2008
Accept Date 19-AUG-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006802	001	00	02	G23018	AT	138	04-JUL-2008	250	11000
Operation Status Drilling		Spud Date 01-JUL-2008		TD Date		MD 24438	TVD 24432	MW 15.8	KOP 22004

OPERATION WELLBORE(S) INFORMATION

	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	04-JUL-2008	250	11000
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		31-MAY-2008		13-JUN-2008		24675	24671	15.8	22173
	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		08-FEB-2008		06-MAY-2008		24853	24853	16.1	

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

General Rig Equipment Failure
Station Keeping Failure
Other

Significant Events Narrative

07/06/08 TO 07/08/08: CONTINUE TO TROUBLESHOOT DYNAMIC POSITIONING (DP) SYSTEM AUTOMATIC STATION KEEPING (ASK) COMPUTERS - ASK#1 & ASK#2. BRING UP ASK#2 AS BACKUP AND GET DUAL PORT SYNC ERROR AGAIN. SELECT ASK#2 AS MASTER AND ASK#1 AS BACKUP, SHUT DOWN ASK#1. CHANGE OUT CARDS IN ASK#1. POWER UP ASK#1 AS BACKUP, NO ISSUES. SET ASK#1 AS MASTER AND ASK#2 REVERTED AUTOMATICALLY TO BACKUP, NO ISSUES. PERFORM DIAGNOSITCS ON DP SYSTEM TO TRY TO SIMULATE DUAL PORT SYNC ERROR. CHANGE OUT SLOT CARDS #3, CPU & HARD DRIVE ON ASK#1 AND SLOT CARDS #3 ON ASK#2. RUNNING ON ASK#1 AS MASTER AND ASK#2 AS BACKUP WITH NO ISSUES. FOR DURATION OF WELL, WE WILL STAY ON ASK#1 AS MASTER.

07/10/08: THE PIPE RACKING SYSTEM (PRS) UPPER HEAD ASSEMBLY HAD A MINOR HYDRAULIC OIL LEAK. CHANGED OUT CYLINDER AND HYDRAULIC HOSES AND RETURNED TO SERVICE.

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07/11/08: AT 0943 HRS ON 07/11/08, MS. CHRISTINE BEIRIGER (CHEVRON) RECEIVED APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) TO EXTEND THE BSR & CSR FUNCTION TEST BY 48 HRS, WHICH IS DUE 07/12/08. THE NEW FUNCTION TEST DUE DATE IS 07/14/08.

Operation Narrative

07/06/2008: POOH W/ 10-5/8" DRLG BHA F/ 21,961' T/ 3,280' (ABOVE BOP'S) TO FURTHER TROUBLESHOOT THE DP SYSTEM. CLOSE BSR & PERFORM LOCK TEST, OPEN BSR. TIH TO 3,500', DISPLACE CHOKE, KILL AND BOOST LINES F/ 15.8 PPG SBM TO SEAWATER. DISPLACE RISER TO SEAWATER. TROUBLESHOOT DP SYSTEM. (*NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.)

07/07/2008: TROUBLESHOOT DP SYSTEM.

07/08/2008: TROUBLESHOOT & FIX DP SYSTEM. DISPLACE KILL & BOOST LINES AND RISER F/ SEAWATER TO 15.8 PPG SBM. CHECK PRESSURE BELOW BSR AND MONITOR ON TRIP TANK, WELL STATIC. OPEN BSR AND U-TUBE SEAWATER F/ CHOKE LINE WHILE FILLING RISER W/ 15.8 PPG SBM. TIH W/ 10-5/8" DRLG BHA F/ 3,468' T/ 10,894'. (*NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.)

07/09/2008: TIH W/ 10-5/8" DRLG BHA F/ 10,894' T/ 21,683'. FUNCT BOP'S F/ OIM YELLOW POD SEM "B" & RIG FLOOR BLUE POD SEM "B". FUNCT DIVERTER F/ RIG FLOOR PANEL: 15 SEC OPEN, 11 SEC CLOSE. TIH TO 22,796'. W&R F/ 22,796' T/ 22,951'. DRILL 10-5/8" HOLE F/ 22,951' T/ 23,137'.

07/10/2008: DRILL 10-5/8" HOLE F/ 23,137' T/ 23,424'. CBU WHILE DISCUSSING PLAN FORWARD FOR PRS HYD LEAK PROBLEM. PUMP OUT OF HOLE F/ 23,424' T/ 21,822'. REPAIR PRS UPPER HEAD ASSEMBLY. (*NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.)

07/11/2008: FINISH REPAIRING PRS UPPER HEAD ASSEMBLY. FUNCTION TEST BOP F/ RIG FLOOR YELLOW POD SEM "B" & F/ OIM PANEL BLUE POD SEM "B". FUNCTION DIVERTER F/ OIM PANEL: 11 SEC CLOSE, 19 SEC OPEN. TIH W/ 10-5/8" BHA F/ 21,822' T/ 23,352'. W&R TO 23,424'. DRILL 10-5/8" HOLE F/ 23,424' T/ 23,725'.

07/12/2008: DRILL 10-5/8" HOLE F/ 23,725' T/ 24,438' MD. (*NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.)

Correction Narrative

Base API Number	608184006800	WAR Start Date	06-JUL-2008	WAR End Date	12-JUL-2008
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Operator	00078 Chevron U.S.A. Inc.				

Wellbore 02		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 02		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 02		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi) 2000				
Wellbore 02		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi) 6100				
Wellbore 02		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

Casing Shoe Test (ppg)	16.3	Casing/Liner Test (psi)	1900
Wellbore 02	Interval Number 6	Type Liner	Name Intermediate

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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22004	22004	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.1 Casing/Liner Test (psi) 1900

Wellbore 01 Interval Number 1 Type Casing Name Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 01 Interval Number 2 Type Casing Name Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 01 Interval Number 3 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 01 Interval Number 4 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 01 Interval Number 5 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			

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1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 01 Interval Number 6 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.2 Casing/Liner Test (psi) 2100

Wellbore 01 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.625	36	EX-80	24675	24671	22064	12.25	

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi) 1600

Wellbore 00 Interval Number 1 Type Casing Name Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00 Interval Number 2 Type Casing Name Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 00 Interval Number 3 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243

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2	17.875	93.5	P-110	7782	7782	6300	21	1243
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TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 00 Interval Number 4 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094 7094	3589	19	2063
2	16	97	HCQ-125	9144 9144	7094	19	2063
3	16	97	HCQ-125	15466 15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 00 Interval Number 5 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021 20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651 20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892 20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 00 Interval Number 6 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841 22841	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848 24848	22234	12.25	475

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type File Description

CONTACTS

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Company Chevron U.S.A. Inc.

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