

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 08-JUN-2008 WAR End Date 14-JUN-2008
Accept Date 14-JUL-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500	Rig Type Semisubmer sible		Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

-- WELL --				-- BOTTOM LOCATION --		
Wellbore	Name	ST	BP	Lease	Area	Block
608184006802	001	00	02	G23018	AT	138
Well Status		Approval Date		Proposed MD		Proposed TVD
Approved St/Bp		27-JUN-2008		31150		31145

CURRENT WELLBORE INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	05-JUN-2008	250	11000
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Drilling		31-MAY-2008				24675	24671	16	22173

OPERATION WELLBORE(S) INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		08-FEB-2008		06-MAY-2008		24853	24853	16.1	

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Kick Occurrence
Lost Returns

Significant Events Narrative

06/09/08 THRU 06/10/08: WHILE BACKREAMING AT CONNECTION POINT @ 23,415', HAD A 5% INCREASE IN FLOW SHOW. GAINED 8 BBLS IN ACTIVE SYSTEM AND SHUT IN WELL. SICP=140 PSI, SIDPP=220 PSI, WHP=3277 PSI. MONITOR PRESSURES ON WELL (SICP=170 PSI, SIDPP=280 PSI, WHP=3326 PSI). BLEED 5 BBLS TO MINI TRIP TANK, SHUT IN WELL AND NO CHANGES IN PRESSURES. BLEED OFF 26 BBLS TO TRIP TANK, NO CHANGES IN PRESSURE. AFTER SHUT IN, AVERAGE FLOWBACK = 2.5-3 BPM. WGT UP MUD SYSTEM TO 15.9 PPG. SICP=200 PSI, SIDPP=220 PSI, WHP=3371 PSI. CIRC 15.9 PPG AROUND UP BOTH THE CHOKE & KILL LINES. SHUT IN WELL, SICP=120 PSI, SIDPP=20 PSI, WHP=3270 PSI. DISP RISER F/ 15.8 PPG T/ 15.9 PPG. SICP=100 PSI, SIDPP=110 PSI, WHP=3210 PSI. OPEN LOWER ANNULAR, W&R TO BTM AND CIRC BTMS UP TO 1000' BELOW WH. SHUT IN, SICP=60 PSI, SIDPP=50 PSI, WHP=3217 PSI. CBU THRU CHOKE & KILL LINES W/ MUD CUT TO 15.7 PPG.

06/14/08: AFTER PUMPING OUT OF HOLE TO 20,363' (ABOVE THE 11-7/8" TOL), BEGAN LOSING 16.0

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PPG SBM. POOH F/ 20,363' T/ 16,991' AND LOSING MUD AT 90 BPH. WHILE MONITORING WELL AT 16,991', WE BEGAN LOSING MUD AT 200-275 BPH. STARTED FILLING WELL W/ 15.9 PPG SBM AND LOSS RATE NOT TRENDING DOWN. JUMPED ROV TO INSPECT RISER, BOP & WELLHEAD FOR POTENTIAL LEAKS, NO ISSUES FOUND. FILLED WELL WITH 12.5 PPG SBM AND LOSSES SLOWED TO 20 BPH. TOTAL OF 1235 BBLS OF 16.0 PPG SBM LOST.

Operation Narrative

06/08/08: TIH W/ 10-5/8" X 12-1/4" DRLG BHA TO 22,616' TO CONFIRM BTM. POOH TO 22,242' TO POSITION REAMER @ 22,210'. OPEN 10-5/8" HOLE TO 12-1/4" F/ 22,210' T/ 22,584' REAMER DEPTHS. DRILL 10-5/8" X 12-1/4" HOLE TO 22,912'.

06/09/08: DRILL 10-5/8" X 12-1/4" HOLE TO 23,415'. WGT UP F/ 15.8 TO 15.8+ PPG AT 23,235'. SHUT IN WELL DUE TO INCREASE IN FLOW AT CONNECTION. SICP=140 PSI, SIDPP=220 PSI. CIRC 15.9 PPG AROUND ACROSS CHOKE, MUD CUT TO 15.7 PPG. SEE DETAILED NOTE IN SECTION 16 BELOW. *NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.

06/10/08: CONT TO CIRC 15.9 PPG KILL MUD AROUND OVER C&K LINES. SHUT IN WELL. DISP RISER TO 15.9 PPG. OPEN ANNULAR, W&R TO BTM AT 23,415'. CBU TO 1000' BELOW WELLHEAD. SHUT IN WELL & MONITOR PRESSURES. CBU OVER C&K LINES W/ MUD CUT TO 15.7 PPG. W&R TO BTM, DRILL AHEAD W/ 10-5/8" X 12-1/4" HOLE TO 23,606'. DECREASE MUD WGT TO 15.8+ PPG.

06/11/08: DRILL 10-5/8" X 12-1/4" HOLE F/ 23,606' T/ 23,811'. C&C MUD & WGT UP TO 15.9 PPG DUE TO INCREASING CONNECTION GAS & MUD CUTS. SHUT IN WELL W/ 23,786' CONNECTION BELOW WELLHEAD. SIDPP=60 PSI, SICP=130 PSI, WHP=3232 PSI. CIRC OVER BOTH C&K LINES W/ MUD CUT TO 15.7 PPG. DRILL 10-5/8" X 12-1/4" HOLE TO 23,879'. C&C MUD DUE TO HIGH GAS LEVEL. DRILL 10-5/8" X 12-1/4" HOLE F/ 23,879' T/ 24,054'. *NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE. REPLACED BEACON 2A W/ 3B.

06/12/08: DRILL 10-5/8" X 12-1/4" HOLE F/ 24,054' TO 24,615' W/ 15.9 PPG. FUNCTION DIVERTER F/ OIM PANEL, OPEN=8 SEC & CLOSE=14 SEC.
*NOTE: AT 2135 HRS ON 06/12/08, MR. JOHN CONNOR (CHEVRON) RECEIVED VERBAL APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) TO POSTPONE THE DEADLINE FOR BOP FUNCTION TESTING 24 HRS. DEADLINE IS NOW 06/13/08.

06/13/08: DRILL 10-5/8" X 12-1/4" HOLE TO TD @ 24,675' MD / 24,671' TVD. CIRC BTMS UP. RAISE MUD WGT TO 16.0 PPG AND DECREASE FLOW RATE AS NEEDED TO MANAGE ECD & LOSSES. PUMP OUT OF HOLE F/ 24,675' TO 23,513'; LOST 112 BBLS WHILE PUMPING OUT OF HOLE. *NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.
*NOTE: AT 1230 HRS ON 06/13/08, MS. CHRISTINE BEIRIGER (CHEVRON) RECEIVED VERBAL APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) TO EXTEND THE BOP FUNCTION TEST DUE 06/12) UNTIL SATURDAY 6/14/08 AND THE BSR/CSR FUNCTION TEST (DUE 06/13) UNTIL SUNDAY 06/15/08.

06/14/08: PUMP OUT OF HOLE TO 21,937'. FUNCTION BOP'S F/ RIG FLOOR ON BLUE POD SEM "B" & OIM PANEL ON YELLOW POD SEM "B". FUNCTION DIVERTER F/ RIG FLOOR, OPEN=14 SEC & CLOSE=10 SEC. PUMP OUT OF HOLE TO 20,363'. POOH F/ 20,363' T/ 16,991'. LOSING MUD AT 200-275 BPH. START FILLING WELL W/ 12.5 PPG, LOSSES DROPPED TO 20 BPH. CONT POOH F/ 16,991' T/ 14,448', FILLING WELL W/ 16.0 PPG (WELL LOSING @ 1 BBLS EXTRA PER STD). DAILY MUD LOST OF 1235 BBLS. *NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN CURRENT

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PROFILE.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 01		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 01		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 01		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 01		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 01		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 01		Interval Number 6		Type Liner		Name Intermediate		
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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.2 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 1 Type Casing Name Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00 Interval Number 2 Type Casing Name Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 00 Interval Number 3 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 00 Interval Number 4 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 00 Interval Number 5 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
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1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 00 Interval Number 6 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.625	36	EX-80	24848	24848	22234	12.25	475

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type File Description

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