

**Form MMS-133 - Electronic Version  
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 20-APR-2008 WAR End Date 26-APR-2008  
Accept Date 27-JUN-2008 Operation Start Date 03-FEB-2008 Operation End Date  
Operator 00078 Chevron U.S.A. Inc.  
Acceptance Comments

**GENERAL INFORMATION**

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500	Rig Type Semisubmer sible		Rig Water Depth 8100	Rig Drilling Depth 30000

**APPROVED WELLBORE(S) INFORMATION**

-- WELL --				-- BOTTOM LOCATION --		
Wellbore	Name	ST	BP	Lease	Area	Block
608184006801	001	00	01	G23018	AT	138
Well Status		Approval Date		Proposed MD		Proposed TVD
Approved St/Bp		28-MAY-2008		31150		31150

**CURRENT WELLBORE INFORMATION**

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-APR-2008	250	11000
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Drilling		08-FEB-2008				22974	22974	16	

**OPERATION WELLBORE(S) INFORMATION**

**PREVIOUS WELLBORE(S) INFORMATION**

**SIGNIFICANT WELL EVENTS**

**Significant Events Narrative**

**Operation Narrative**

04/20/08: COMPLETE HESITATION SQUEEZE OF 13-5/8" SHOE. SPOT 10 BBS OF CMT ON TOP OF FASDRIL. POOH W/ FASDRIL MSD.

04/21/08: INSPECT SAVER SUB ON TOP DRIVE. SLIP & CUT 129' OF DRILL LINE. C/O TOP DRIVE SAVER SUB. P/U 12-1/4" X 13-1/2" BHA. TIH SAME TO 17,072'

04/22/08: TIH TO 20,110'. R/U TEST ASSY. DISPLACE CHOKE & KILL LINES & BOP W/ 15.9 PPG WBM. TEST BOP. DISPLACE LINES & BOP W/ 15.9 PPG SBM. \*\*NOTE: TESTED BOP & SURFACE EQUIPMENT W/ 15.9 PPG WBM ON BLUE POD SEM-A F/ DRILLER PANEL (ANNULARS - 250 PSI / 7000 PSI, RAMS & VALVES - 250 PSI / 11,000 PSI, 5 MIN EA TEST. TEST TDS MUD HOSE & STANDPIPE VALVE #8 TO 250 PSI / 6000 PSI, 5 MIN EA TEST). \*NOTE: FUNCTION TEST BOP F/ OIM PANEL YELLOW POD SEM-A. FUNCTION DIVERTER F/ OIM PANEL YELLOW SEM A, CLOSE 13 SEC & OPEN = 19 SEC.

04/23/08: DRILL FASDRILL F/ 20,462' TO 20,466'. DRILL CEMENT TO 20,910' & 10' OF NEW FORMATION TO 20,920'. PERFORM FIT ON 13-5/8" SHOE, PUMP 4.5 BBLs OF 15.9 SBM W/. 435 PSI FOR EMW OF 16.3 PPG @ 20,892' TVD. BLEED OFF AND RETURNED 4.5 BBLs. CIRC AND DISPLACE WELL F/ 15.9 PPG TO 15.8 PPG SBM.

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04/24/08: CONT. LOWER MW F/ 15.9 PPG TO 15.8 PPG. DRILL F/ 20,920' - 21,605' MD. DECREASE MW TO 15.7 PPG WHILE DRILLING @ 21,160'.

\*\*NOTE: AT 0651 HRS ON 04/24/08, MS. CHRISTINE BEIRIGER (CHEVRON) NOTIFIED MR. DAVID TROCQUET (MMS-NO) VIA EMAIL THAT THE 13-5/8" SHOE TEST WAS TESTED TO 16.3 PPG FORMATION INTERGITY TEST AND NOT THE 16.7 PPG LEAK OFF TEST AS PER APD SUBMITTED.

\*\*NOTE: AT 1044 HRS ON 04/24/08, MS CHRISTINE BEIRIGER (CHEVRON) RECEIVED APPROVAL FROM MR. DAVID TROCQUET (MMS-NO) VIA EMAIL THAT NO OTHER DOCUMENTATION IS NEEDED ON THE 13-5/8" SHOE TEST.

04/25/08: DRILL F/ 21,605' - 21,628' MD. INCREASE MW TO 15.8 PPG. DRILL F/ 21,628' TO 22,234' MD.

\*\*NOTE: ROV DIVE REPORT: INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT PROFILE. RECOVERED BEACON 2A & DEPLOYED 2B

04/26/08: DRILL F/ 22,234' - 22,974' MD. CIRC. B/U & INCREASE MW TO 16.0 PPG.

**Correction Narrative**

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Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)				Casing/Liner Test (psi)				
Wellbore	00	Interval Number	2	Type Casing	Name Surface			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi)		2000		
Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 6100					
Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

Casing Shoe Test (ppg) 16.3	Casing/Liner Test (psi) 1900
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File Type	File Description
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