

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 **WAR Start Date** 21-SEP-2008 **WAR End Date** 25-SEP-2008
Accept Date 15-JAN-2009 **Operation Start Date** 03-FEB-2008 **Operation End Date** 25-SEP-2008
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006802	001	00	02	G23018	AT	138	18-SEP-2008	250	11400
Operation Status Permanently Abandoned		Spud Date 01-JUL-2008		TD Date 23-AUG-2008		MD 29500	TVD 29493	MW 0	KOP 22004

OPERATION WELLBORE(S) INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	04-JUL-2008	250	11000
Operation Status Sidetracked		Spud Date 31-MAY-2008		TD Date 13-JUN-2008		MD 24675	TVD 24671	MW 15.8	KOP 22173

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status Sidetracked		Spud Date 08-FEB-2008		TD Date 06-MAY-2008		MD 24853	TVD 24853	MW 16.1	KOP

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

09/21/08: CBU @ 4100'. TEST 13 5/8" LINER TOP PLUG TO 1000 PSI FOR 15 MIN - OK. PUMP 70 BBLs OF 16.5 PPG SPACER. MIX AND PUMP 64 BBLs OF 16.5 PPG CEMENT (334 SX /364 FT3). PUMP 5 BBLs OF 16.5 PPG SPACER AND DISPLACE CMT WITH 63 BBLs OF 16.2 PPG SBM. CEMENT PLUG #5 4100' TO 3800'. POOH TO 3700'. CBU TO CLEAR DRILPIPE. PERFORM 100 PSI TEST ON PLUG #5 FOR 15 MIN. PERFORM NEGATIVE TEST TO 1528 PSI. DISPLACE CHOKE, KILL, BOOST AND RISER TO SEAWATER. POOH W/ EZSV MSD FROM 3700' & L/D EXCESS 5" DP. L/D EZSV MSD. P/U DQ MPT/RISER BRUSH ASSY & TIH ON 5-7/8" 26 PPF DP TO 3,495'. WASH F/ 3,495' TO 3,542' @ 27 BPM F/ 15 MIN. PUMP 117 BBLs CC-1250 FOLLOWED W/ 100 BBLs HI-VIS SWEEP & CIRC OUT SAME. FLOW THRU DIVERTER VALVES, MUD GAS SEPARATOR & LINES W/ SW. LATCH INTO WEAR SLEEVE W/ MPT @ 3,536'. POOH W/ WEAR SLEEVE & RISER BRUSH ASSY TO 823'.

09/22/08: CONTINUE POOH W/ WEAR SLEEVE & RISER BRUSH ASSY F/ 823'. L/D RISER BRUSH ASSY,

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 21-SEP-2008 WAR End Date 25-SEP-2008
Accept Date 15-JAN-2009 Operation Start Date 03-FEB-2008 Operation End Date 25-SEP-2008
Operator 00078 Chevron U.S.A. Inc.

WEAR SLEEVE & MPT. SLIP & CUT 129' DRILL LINE. R/U FLOOR FOR RISER HANDLING. M/U DIVERTER R/T TO DIVERTER, PULL & L/D DIVERTER. P/U & M/U RISER LANDING JOINT TO SLIP JOINT INNER BARREL & LOCK SAME. ADJUST RISER TENSIONERS. UNLATCH BOP STACK @ 1630 HRS, POSITION DRAPE HOSE GOOSENECKS @ MOONPOOL LEVEL. MOVE RIG 200' S OF WELL LOCATION. REMOVE DRAPE HOSE CLAMPS & DRAPE HOSES F/ SLIP JOINT. P/U & LATCH SDL RING INTO DIVERTER HOUSING, INSTALL SAFETY SLINGS & RELEASE SDL RING F/ SLIP JOINT. L/D LANDING JOINT. L/D SLIP JOINT. PULL RISER / BOP STACK TO 3,258'. **NOTE: ROV INSPECT RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

09/23/08: CONTINUE PULLING RISER / BOP STACK F/ 3,258'. LAND OUT BOP STACK ON BEAMS @ 1400 HRS. L/D TERMINATION JOINT & BOOST JOINT. L/D RISER R/T. SKID & SECURE BOP STACK. R/D RISER HANDLING EQUIP & R/U FLOOR F/ DP HANDLING. TIH W/ 5-7/8" 26 PPF DP TO 3,477'. MOVE RIG BACK OVER WELL LOCATION & STAB INTO WELLHEAD @ 3,536' AND CONTINUE TIH TO 3,686'.

09/24/08: R/U CEMENT LINES. BREAK CIRC W/ 10 BBLs SW & TEST LINES TO 5000 PSI - OK. MIX & PUMP 74 BBLs OF 16.5 PPG CEMENT SLURRY @ 5 BPM (420 CU FT, 385 SX). DISPLACE CEMENT W/ 87 BBLs SW @ 5 BPM. R/B CEMENT STAND & P/U TO 3,536'. SURFACE CMT PLUG IN PLACE 3,686' TO 3,536'. CIRC 1-1/2 DP VOLUMES (133 BBLs SW) @ 29 BPM. POOH & L/D 5-7/8" 26 PPF DP (MOVE RIG 200' S OF WELL LOCATION). CLEAN COLUMN & SURFACE MUD PITS.

09/25/08: CONTINUE CLEANING SURFACE MUD PITS & BACKLOAD CHEVRON RENTAL EQUIP. TUG ARRIVED WELL LOCATION @ 0930 HRS & H/U TO RIG TOW BRIDLE. RIG DEPARTED STURGIS NORTH ATWATER VALLEY 138 WELL LOCATION @ 2000 HRS TO MOVE TO GI 105 LOCATION. **NOTE: ROV DIVE @ 0718 HRS AND INSTALLED TA CAP & INJECT CORROSION INHIBITOR, PERFORMED SEAFLOOR BOTTOM SURVEY, RECOVERED RIG BEACON.

NOTE: MR. JAY GAGNEAUX (CHEVRON) SUBMITTED RIG MOVE NOTIFICATION REPORT. RIG MOVED TO GI 105 TO UNDERGO MAINTENANCE IN PREPARATION FOR LOAD-OUT ON HEAVY LIFT VESSEL TO DEPART FOR AUSTRALIA.

Correction Narrative

Base API Number	608184006800	WAR Start Date	21-SEP-2008	WAR End Date	25-SEP-2008
Accept Date	15-JAN-2009	Operation Start Date	03-FEB-2008	Operation End Date	25-SEP-2008
Operator	00078 Chevron U.S.A. Inc.				

Wellbore 02		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 02		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 02		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi)		2000		
Wellbore 02		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi) 6100				
Wellbore 02		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

Casing Shoe Test (ppg)	16.3	Casing/Liner Test (psi)	1900
Wellbore 02	Interval Number 6	Type Liner	Name Intermediate

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 21-SEP-2008 WAR End Date 25-SEP-2008
Accept Date 15-JAN-2009 Operation Start Date 03-FEB-2008 Operation End Date 25-SEP-2008
Operator 00078 Chevron U.S.A. Inc.

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22004	22004	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg)		16.1	Casing/Liner Test (psi)			1900		
Wellbore	02	Interval Number	7	Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.375	39	HCQ-125	24676	24670	21675	10.625	477
TEST INFORMATION								
Casing Shoe Test (ppg)		16.6	Casing/Liner Test (psi)			1857		
Wellbore	01	Interval Number	1	Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore	01	Interval Number	2	Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674
TEST INFORMATION								
Casing Shoe Test (ppg)		12	Casing/Liner Test (psi)			2500		
Wellbore	01	Interval Number	3	Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
Casing Shoe Test (ppg)		14.5	Casing/Liner Test (psi)			2000		
Wellbore	01	Interval Number	4	Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 21-SEP-2008 WAR End Date 25-SEP-2008
Accept Date 15-JAN-2009 Operation Start Date 03-FEB-2008 Operation End Date 25-SEP-2008
Operator 00078 Chevron U.S.A. Inc.

3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 6100					
Wellbore 01		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 1900					
Wellbore 01		Interval Number 6		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.2			Casing/Liner Test (psi) 2100					
Wellbore 01		Interval Number 7		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24675	24671	22064	12.25	
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi) 1600					
Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 21-SEP-2008 WAR End Date 25-SEP-2008
Accept Date 15-JAN-2009 Operation Start Date 03-FEB-2008 Operation End Date 25-SEP-2008
Operator 00078 Chevron U.S.A. Inc.

TEST INFORMATION								
Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi) 2000				
Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi) 6100				
Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi) 1900				
Wellbore 00		Interval Number 6		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.5				Casing/Liner Test (psi) 2100				
Wellbore 00		Interval Number 7		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848	24848	22234	12.25	475
TEST INFORMATION								
Casing Shoe Test (ppg)				Casing/Liner Test (psi)				

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 21-SEP-2008 WAR End Date 25-SEP-2008
Accept Date 15-JAN-2009 Operation Start Date 03-FEB-2008 Operation End Date 25-SEP-2008
Operator 00078 Chevron U.S.A. Inc.

ATTACHMENTS	
File Type	File Description
CONTACTS	
Name	Christine Beiriger
Company	Chevron U.S.A. Inc.
Phone Number	832-854-4012
E-mail Address	cbei@chevron.com
Contact Description	Operations Engineer Debbie Campise Chevron U.S.A. Inc. 832-854-2617 cmps@chevron.com Drilling Engr. Asst. Tri Karunoputro Chevron U.S.A. Inc. 832-854-4695 trikaru@chevron.com Operations Engineer John Connor Chevron U.S.A. Inc. 832-854-3659 JohnConnor@chevron.com Drilling Superintendent

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 2½ hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.