

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 09-MAR-2008 WAR End Date 15-MAR-2008
Accept Date 11-APR-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	12-MAR-2008	250	11000
Operation Status Drilling		Spud Date 08-FEB-2008		TD Date		MD 14829	TVD 14829	MW 13.4	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

General Rig Equipment Failure
Weather and Oceanographic Conditions

Significant Events Narrative

03/09/08: WHILE DRILLING AHEAD ON 16-1/2" X 19" HOLE AT 9,833' AT 2200 HRS, THE MUD PUMP #3 TRACTION MOTOR 'B' DRIVE SHAFT FAILED. CONTINUED DRILLING AHEAD WITH 2 MUD PUMPS AT REDUCED FLOW RATE. MUD PUMP #3 BACK ON LINE ON 03/10/08 AT 1700 HRS AT 10,825'.

03/11/08: BALLAST RIG F/ 60' DRAFT TO 55' DRAFT DUE TO HIGH CURRENT. WHILE TESTING BOP'S, DP CURRENT ROSE TO 3.1 KNOTS AND ENTERED "ZONE 3". SUSPENDED BOP TESTING AND POOH TO CHANGE OUT BHA.

Operation Narrative

03/09/08: DRILL 16-1/2" X 19" HOLE FROM 8,626' TO 9,935' (WGT UP F/ 11.8 TO 12.0 PPG @ 9,034', WGT UP TO 12.2 PPG @ 9,599', WGT UP TO 12.4 PPG @ 9,935').

03/10/08: DRILL 16-1/2" X 19" HOLE FROM 9,935' TO 10,799' (RAISE MUD WGT TO 12.6 PPG AT 10,799'). LOST SIGNAL FROM MWD, TROUBLESHOOT SAME W/ NO SUCCESS. LAST SURVEY AT 10,665'. CONTINUE TO DRILL 16-1/2" X 19" HOLE F/ 10,799' TO 11,318'. **NOTE: ROV INSPECTED RISER, BOP'S, WELLHEAD & MUDLINE AND RAN A CURRENT PROFILE.

03/11/08: DRILL 16-1/2" X 19" HOLE F/ 11,318' TO 11,577'. RAISE MUD WGT TO 12.8 PPG. POOH F/ 11,577' TO 7,407'. R/U TO TEST BOP'S. BEGIN TO TEST BOP'S & SURFACE EQUIP TO 250/11,000 PSI FROM OIM PANEL BLUE POD SEM 'B'. ENVIRONMENTAL & DP CURRENT BECAME ELEVATED AND ENTERED ZONE 3 AND SUSPENDED BOP TEST. R/D TEST EQUIP AND POOH W/ 16-1/2" X 19" BHA. L/D WEAR SLEEVE AND MWD TOOLS. P/U NEW 16-1/2" X 19" BHA & RERUN BIT AND REAMER.

03/12/08: CONTINUE P/U NEW 16-1/2" X 19" BHA. SHALLOW TEST MWD, OK. TIH W/ 16-1/2" X 19"

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DRLG BHA TO 3,909', LAND & SET WEAR SLEEVE IN WELLHEAD, CONTINUE TIH TO 7,470'. TEST BOP'S & SURFACE EQUIP F/ OIM PANEL BLUE POB SEM 'B' TO 250/11,000 PSI F/ 5 MINS EACH TEST AND ANNULARS TO 250/7,500 PSI F/ 5 MINS EACH TEST USING TEST RAMS. FUNCTION TEST DIVERTER F/ RIG FLOOR (11 SEC CLOSE, 15 SEC OPEN).

03/13/08: TEST KELLY HOSE, SWIVEL PACKING, STD PIPE, & SPV #8 TO 250/6,000 PSI. FUNCTION TEST BOP'S F/ RIG FLOOR YELLOW POD SEM 'B'. R/D TEST EQUIP. TIH W/ BHA TO 7,904'. CONT. TIH W/ BHA TO 10,723'. TAKE SURVEY, TIH TO 11,200', TAKE SURVEY AND CONT TIH TO 11,489'. W&R TO 11,577'. DRILL 16-1/2" X 19" HOLE F/ 11,577' TO 12,398'. RAISE MUD WGT F/ 12.8 TO 13.0 PPG AT 12,350'. **NOTE: ROV INSPECTED RISER, BOP'S, WELLHEAD & MUDLINE AND RAN A CURRENT PROFILE.

03/14/08: DRILL 16-1/2" X 19" HOLE F/ 12,398' TO 13,649'. RAISE MUD WGT TO 13.2 PPG @ 13,438'. **NOTE: ROV INSPECTED RISER, BOP'S, WELLHEAD & MUDLINE AND RAN A CURRENT PROFILE. *PERFORMED WELL CONTROL DRILL W/ BOTH DRILL CREWS.

03/15/08: DRILL 16-1/2" X 19" HOLE F/ 13,649' TO 14,829'. RAISE MUD WGT TO 13.4 PPG @ 14,310'.

Correction Narrative

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Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore	00	Interval	Number	2	Type	Casing	Name	Surface
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top	Hole Size	Cement Vol
				MD	TVD	MD (ft)	(in)	(cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg)	14.5	Casing/Liner Test (psi)	2000
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File Type	File Description
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CONTACTS

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