

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 15-JUN-2008 WAR End Date 21-JUN-2008
Accept Date 07-AUG-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	20-JUN-2008	250	11400
Operation Status Drilling		Spud Date 31-MAY-2008		TD Date		MD 24675	TVD 24671	MW 16	KOP 22173

OPERATION WELLBORE(S) INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status Sidetracked		Spud Date 08-FEB-2008		TD Date 06-MAY-2008		MD 24853	TVD 24853	MW 16.1	KOP

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Lost Returns
Station Keeping Failure

Significant Events Narrative

06/18/08: RIG REPAIR/STATION KEEPING: DYNAMIC POSITIONING HAVING TROUBLE W/ STATION KEEPING. FOUND AUTOMATIC STATION KEEPING ASK#1 & ASK #2 HAD COMMUNICATION PROBLEMS BETWEEN THE 2 SYSTEMS. LOST DP CONTROL AND PERIPHERAL EQUIPMENT CONTROL. RIG DRIFTED 41' OFF LOCATION. REGAINED CONTROL AFTER REBOOTING ASK#2.

06/18/08: TOTAL MUD LOSSES RUNNING 9-5/8" SET & DISPLACING DART = 958 BBLs 16.0 PPG SBM.

Operation Narrative

06/15/08: FINISHED POOH W/ 10-5/8" X 12-1/4" BHA. FUNCTION BSR/CSR. SLIP & CUT 129' OF DRILL LINE. RIG REPAIR: SHOT PIN ASSY ON ROTATING HEAD ON TOP DRIVE. NOTE: FUNCTIONED BSR/CSR F/ DRILLER PANEL "YELLOW" POD SEM-B AND F/ OIM PANEL ON "BLUE" POD SEM-B.

06/16/08: RIG REPAIR: SHOT PIN ASSY. RUN 9-5/8" 36 PPF SET LINER.

06/17/08: RIH W/ 5-7/8" INNER STRING. RUN 9-5/8" SET LINER ON 5-7/8" DP TO 14,145'.

06/18/08: CONT TIH W/ 9-5/8" SET LINER. EXPAND 9-5/8" SET LINER.

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06/19/08: FINISH EXPANDING 9-5/8" SET LINER. 9-5/8" EXPANDED TO 10.576" OD & 9.9" ID. TEST TOP OF LINER TO 1800 PSI. POOH W/ ENVENTURE BHA TO 21,891'. DISPLACE BOP W/ 16.0 PPG WBM. NOTE: TEST BOP STACK & SURFACE EQUIPMENT F/ OIM PANEL ON YELLOW POD SEM-B 250 PSI LOW & 11400 PSI HIGH; LOWER ANNULAR 250 PSI LOW & 7000 PSI HIGH.

06/20/08: CONT TEST BOPS STACK & SURFACE EQUIP F/ OIM PANEL ON YELLOW POD SEM-B 250 PSI LOW & 11,400 PSI HIGH; LOWER ANNULAR 250 PSI LOW & 7000 PSI HIGH. TEST SWIVEL PACKING, TDS MUD HOSE & STANDPIPE VALVE #8 TO 250 PSI LOW & 6500 PSI HIGH. FUNCTION BOP STACK F/ DRILL PANEL BLUE POD SEM-B, FUNCTION TEST DIVERTER F/ OIM PANEL. POOH W/ ENVENTURE BHA & L/D SAME.

06/21/08: TIH & RETRIEVE 18-3/4" X 15-1/2" WEAR SLEEVE. TIH WITH 16" MPT & RETRIEVE 16" WEAR BUSHING. P/U MULE SHOE & TIH W/ NEW 18-3/4" X 15-1/2" WEAR SLEEVE.

Correction Narrative

Base API Number	608184006800	WAR Start Date	15-JUN-2008	WAR End Date	21-JUN-2008
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Wellbore 01		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 01		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 01		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5			Casing/Liner Test (psi) 2000					
Wellbore 01		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top Hole Size MD (ft) (in)	Cement Vol (cu ft)	
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi) 6100				
Wellbore 01		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top Hole Size MD (ft) (in)	Cement Vol (cu ft)	
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

Casing Shoe Test (ppg)	16.3	Casing/Liner Test (psi)	1900
Wellbore 01	Interval Number 6	Type Liner	Name Intermediate

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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.2 Casing/Liner Test (psi) 2100

Wellbore 01 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.625	36	EX-80	24675	24671	22064	12.25	

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi) 1600

Wellbore 00 Interval Number 1 Type Casing Name Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00 Interval Number 2 Type Casing Name Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 00 Interval Number 3 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 00 Interval Number 4 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063

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3	16	97	HCQ-125	15466	15466	9144	19	2063
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TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 00 Interval Number 5 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 00 Interval Number 6 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.625	36	EX-80	24848	24848	22234	12.25	475

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type File Description

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