

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 17-FEB-2008 WAR End Date 23-FEB-2008
Accept Date 02-MAR-2008 Operation Start Date 03-FEB-2008 Operation End Date 25-SEP-2008
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138			
Operation Status Drilling		Spud Date 08-FEB-2008		TD Date		MD 6330	TVD 6330	MW 11.3	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

02/17/08: CONT TIH W/ 5 7/8" DP 26# INNER STRING. M/U DRIL-QUIP MRLD TOOL TO INNER STRING. M/U MRLD TO HPWHH. RIH W/ 22" CASING ON 5 7/8" DP 46#, STAB IN 36" LPH & CONT TIH TO 6,287' MD/TVD. LAND OUT 18-3/4" HPH W/ 50K DN. VERIFIED LATCHED IN W/ 50K OVERPULL. PUMP 323 BBLS OF 15.31 PPG FOAMED MUDPUSH II SPACER. MIX & PUMP 535 BBLS OF 16.08 PPG CLASS H CMT FOAMED LEAD SLURRY @ 5 BPM (2807 SX, 3004 CUFT, 1.07 CUFT/SX). FOLLOWED BY 120 BBLS OF 17.2 PPG CLASS H UNFOAMED TAIL SLURRY @ 5 BPM (670 SX, 670 CUFT, 1.00 CUFT/SX). DISPLACE CMT W/ 151 BBLS OF SEAWATER. CHECK FLOATS. FLOATS HOLDING. LOCKDOWN HPWH TO LPWH W/ DRIL-QUIP MRLD TOOL. R/B CEMENT STAND & POOH. **NOTE; ROV MONITORED WELL FOR RETURNS THROUGHOUT CEMENT JOB. ROV MAINTAINED WATCH ON WELL FOR 6 HOURS AFTER CEMENT IN PLACE. READ SLOPE INDICATORS ON WELLHEAD.

02/18/08: CONT POOH W/ 5-7/8" DP, 46# LANDING STRING & 5-7/8" DP, 26# INNER STRING. L/D 26" BHA. PERFORM RIG MAINTENANCE - REPLACE RIGID CONDUIT HOSE, REMOVE SDL RING, R/D TDS F/ INSPECTION. BEGIN INSTALLING UPPER/LOWER BLOCK RETRACT DOLLIES.

02/19/08: CONTINUE INSTALLING UPPER/LOWER BLOCK RETRACT DOLLIES.

02/20/08: FINISH INSTALLING UPPER / LOWER BLOCK RETRACT DOLLIES. PREPARE TDS FOR INSPECTION. PERFORM NDT INSPECTION OF LOAD BEARING AREA ON TDS.

02/21/08: FINISH PERFORMING NDT TEST ON TDS. C/O SWIVEL PACKING. SLIP & CUT 129' OF DRILL LINE. PERFORM ANNUAL DRAWWORKS INSPECTION.

02/22/08: CONTINUE TO PERFORM ANNUAL DRAWWORKS INSPECTION. INSTALL DRILL LINE ON DRAWWORKS

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DRUM. PERFORM UT INSPECTION ON CROWN SHEAVE PINS.

**NOTE: AT 1616 HRS, MR. JOHN CONNOR (CHEVRON) RECEIVED APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) TO TEST THE 22" CASING TO 2,500 PSI.

02/23/08: REPAIR ZMS PROXIMITY SWITCHES & TARGETS. REPAIR DRAWWORKS UPS. SECURE SDL RING. TEST DOWELL LINES. REPOSITION DRAPE HOSE PROTECTORS. **ROV RAN CURRENT PROFILE, INSPECTED WH, MUDLINE.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type File Description

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