

**Form MMS-133 - Electronic Version  
Well Activity Report (WAR)**

**Base API Number** 608184006800    **WAR Start Date** 13-JUL-2008    **WAR End Date** 19-JUL-2008

**Accept Date** 26-AUG-2008    **Operation Start Date** 03-FEB-2008    **Operation End Date**

**Operator** 00078 Chevron U.S.A. Inc.

**Acceptance Comments**

**GENERAL INFORMATION**

<b>Lease</b> G23018	<b>Area</b> AT	<b>Block</b> 138	<b>Water Depth</b> 3480	<b>RKB Elevation</b> 72
<b>Rig Name</b> ENSCO 7500		<b>Rig Type</b> Semisubmer sible	<b>Rig Water Depth</b> 8100	<b>Rig Drilling Depth</b> 30000

**APPROVED WELLBORE(S) INFORMATION**

**CURRENT WELLBORE INFORMATION**

<b>Wellbore</b>	<b>-- WELL --</b>			<b>-- BOTTOM LOCATION --</b>			<b>-- LAST BOP TEST --</b>		
	<b>Name</b>	<b>ST</b>	<b>BP</b>	<b>Lease</b>	<b>Area</b>	<b>Block</b>	<b>Date</b>	<b>Low</b>	<b>High</b>
608184006802	001	00	02	G23018	AT	138	19-JUL-2008	250	11500
<b>Operation Status</b> Drilling		<b>Spud Date</b> 01-JUL-2008		<b>TD Date</b>		<b>MD</b> 24676	<b>TVD</b> 24670	<b>MW</b> 15.8	<b>KOP</b> 22004

**OPERATION WELLBORE(S) INFORMATION**

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	04-JUL-2008	250	11000
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		31-MAY-2008		13-JUN-2008		24675	24671	15.8	22173
Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		08-FEB-2008		06-MAY-2008		24853	24853	16.1	

**PREVIOUS WELLBORE(S) INFORMATION**

**SIGNIFICANT WELL EVENTS**

Lost Returns

**Significant Events Narrative**

07/17/08: TOTAL MUD LOSSES DURING CEMENT OPERATIONS = 518 BBLS OF 15.8 PPG SBM.

**Operation Narrative**

07/13/08: DRILL 10-5/8" HOLE F/ 24,438' T/ 24,676' MD. CIRCULATE & INCREASE MW TO 15.85 PPG. PUMP OUT OF HOLE TO 21,915' MD.

07/14/08: FINISH PUMP OUT OF HOLE TO TOP OF LINER. FINISH CIRC. 15.8+ PPG AROUND, FLOW CHECK. POOH WITH 10 5/8" BHA.

\*NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.

\*NOTE: MR.JOHN CONNOR (CVX) RECEIVED APPROVAL FROM MR. DAVID TROCQUET (MMS-NO) TO EXTEND THE BSR & CSR FUNCTION TEST AN ADDITIONAL 24 HRS DUE TO NOT BEING ABOVE THE BSR'S TODAY. THE NEW APPROVED DUE DATE IS 07/15/08.

\*NOTE: ONE ENSCO PERSONNEL SENT IN DUE TO PAIN IN LEFT CHEST/SHOULDER/NECK AREA (NON-WORK RELATED).

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07/15/08: CONT. POOH W/ 10 5/8" BHA. SLIP & CUT 129' OF DRILL LINE. R/U CASING EQUIPMENT & TIH W/ 9-3/8" LINER TO 1,548'. \*\*FUNCTION TEST BSR & CSR ON BLUE POD SEM-B F/ DRILLER PANEL & ON YELLOW POD SEM-B F/ OIM PANEL.

07/16/08: CONT. TIH W/ 9-3/8" LINER TO 2,813'. TIH W/ 9-3/8" LINER ON LANDING STRING TO 19,818'. \*NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

07/17/08: CONT. RIH W/ LINER TO 24,676'. M&P A TOTAL OF 85 BBLS OF 17.0 PPG CEMENT AND DISPLACE SAME. PLUG DIDN'T BUMP DURING DISPLACEMENT OF CEMENT. FLOAT HOLDING. DROP 2-3/4" SETTING BALL & ATTEMPT TO SET HANGER. UNABLE TO SET HANGER WITH PRESSURE. PERFORM EMERGENCY RELEASE OF HANGER. CIRCULATE BOTTOMS UP.

07/18/08: CONT. CIRCULATE BTMS UP. MAX GAS 763 UNITS. POOH TO 19,613'. R/U TO TEST BOP'S. DISPLACE STACK W/ 15.8 PPG WBM. TEST BOP'S. \*NOTE: TEST BOPS F/ YELLOW POD SEM-B F/ OIM PANEL 250 PSI LOW / 11,500 PSI HIGH, 5 MIN EA TEST. TEST LOWER ANNULAR TO 250 PSI LOW/ 7,100 PSI HIGH, 5 MIN EA TEST. \*\*NOTE: ROV INSPECTED RISER, BOP, WELLHEAD, & MUDLINE. RAN CURRENT PROFILE.

07/19/08: CONT TO TEST BOPS ON YELLOW POD SEM-B F/ OIM PANEL 250 PSI LOW / 11,500 PSI HIGH, 5 MIN EA TEST. TEST LOWER ANNULAR 250 PSI LOW / 7,100 PSI HIGH FOR 5 MIN EA TEST. FUNCTION TEST BOP ON BLUE POD SEM-B F/ DRILLER PANEL. FUNCTION TEST DIVERTER F/ DRILLER PANEL (CLOSE = 6 SEC, OPEN = 16 SEC). CONT. TO POOH W/ SETTING TOOL TO 5,500'. CIRCULATE B/U. \*\*NOTE: WELL BALLOONING BACK AT 4.8 BPH RATE.

**Correction Narrative**

Base API Number	608184006800	WAR Start Date	13-JUL-2008	WAR End Date	19-JUL-2008
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Operator	00078 Chevron U.S.A. Inc.				

Wellbore 02		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 02		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 02		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi)		2000		
Wellbore 02		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD      TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 6100					
Wellbore 02		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

Casing Shoe Test (ppg)	16.3	Casing/Liner Test (psi)	1900
Wellbore 02	Interval Number 6	Type Liner	Name Intermediate

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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22004	22004	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.1			Casing/Liner Test (psi) 1900					
Wellbore 02	Interval Number 7		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.375	39	HCQ-125	24676	24670	21675	10.625	477
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 01	Interval Number 1		Type Casing		Name Conductor			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 01	Interval Number 2		Type Casing		Name Surface			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674
TEST INFORMATION								
Casing Shoe Test (ppg) 12			Casing/Liner Test (psi) 2500					
Wellbore 01	Interval Number 3		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
Casing Shoe Test (ppg) 14.5			Casing/Liner Test (psi) 2000					
Wellbore 01	Interval Number 4		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063

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3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 6100					
Wellbore 01		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 1900					
Wellbore 01		Interval Number 6		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.2			Casing/Liner Test (psi) 2100					
Wellbore 01		Interval Number 7		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24675	24671	22064	12.25	
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi) 1600					
Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

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TEST INFORMATION								
12			Casing/Liner Test (psi)			2500		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
14.5			Casing/Liner Test (psi)			2000		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
16.3			Casing/Liner Test (psi)			6100		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
16.3			Casing/Liner Test (psi)			1900		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 6		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663
TEST INFORMATION								
16.5			Casing/Liner Test (psi)			2100		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 7		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848	24848	22234	12.25	475
TEST INFORMATION								
			Casing/Liner Test (psi)					
Casing Shoe Test (ppg)								

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ATTACHMENTS	
File Type	File Description
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