

**Form MMS-133 - Electronic Version  
Well Activity Report (WAR)**

**Base API Number** 608184006800    **WAR Start Date** 06-APR-2008    **WAR End Date** 12-APR-2008  
**Accept Date** 22-APR-2008    **Operation Start Date** 03-FEB-2008    **Operation End Date**  
**Operator** 00078 Chevron U.S.A. Inc.  
**Acceptance Comments**

**GENERAL INFORMATION**

<b>Lease</b> G23018	<b>Area</b> AT	<b>Block</b> 138	<b>Water Depth</b> 3480	<b>RKB Elevation</b> 72
<b>Rig Name</b> ENSCO 7500		<b>Rig Type</b> Semisubmer sible	<b>Rig Water Depth</b> 8100	<b>Rig Drilling Depth</b> 30000

**APPROVED WELLBORE(S) INFORMATION**

**CURRENT WELLBORE INFORMATION**

<b>Wellbore</b>	<b>-- WELL --</b>			<b>-- BOTTOM LOCATION --</b>			<b>-- LAST BOP TEST --</b>		
	<b>Name</b>	<b>ST</b>	<b>BP</b>	<b>Lease</b>	<b>Area</b>	<b>Block</b>	<b>Date</b>	<b>Low</b>	<b>High</b>
608184006800	001	00	00	G23018	AT	138	10-APR-2008	250	11000
<b>Operation Status</b> Drilling		<b>Spud Date</b> 08-FEB-2008		<b>TD Date</b>		<b>MD</b> 20900	<b>TVD</b> 20900	<b>MW</b> 15.8	<b>KOP</b>

**OPERATION WELLBORE(S) INFORMATION**

**PREVIOUS WELLBORE(S) INFORMATION**

**SIGNIFICANT WELL EVENTS**

Lost Returns  
Weather and Oceanographic Conditions  
Other

**Significant Events Narrative**

04/06/08: AT 2150 HRS ON 04/06/08, MR. JOHN CONNOR (CHEVRON) RECEIVED EMAIL APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) TO EXTEND THE BOP & RISER INSPECTION DUE 04/06/08 BY 24 HRS ON ACCOUNT OF ONGOING ROV REPAIRS.

04/07/08: AT 1702 HRS ON 04/07/08, MR. JOHN CONNOR (CHEVRON) RECEIVED EMAIL APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) TO EXTEND THE BOP & RISER INSPECTION AN ADDITIONAL 24 HRS ON ACCOUNT OF CONTINUED ROV REPAIRS.

04/08/08: LOST TOTAL OF 2970 BBLs SBM DURING RUNNING & CEMENTING  
13-5/8" X 14" LINER.

04/08/08: AT 1051 HRS ON 04/08/08, MR. JOHN CONNOR (CHEVRON) RECEIVED APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) FOR THE RPD REGARDING THE 16" CSG TEST PRESSURES.

04/08/08: AT 0816 HRS ON 04/08/08, MS. CHRISTINE BEIRIGER (CHEVRON) NOTIFIED MR. DAVID TROCQUET (MMS-NEW ORLEANS) OF THE 13-5/8" CSG SETTING DEPTH OF 20,890' RATHER THAN THE 22,000' AS PER THE SUBMITTED APD. MS. BEIRIGER ALSO STATED THAT DUE TO A HIGHER MUD WGT OF 15.8 PPG, THE 13-5/8" CSG WILL BE PRESSURE TESTED TO 1900 PSI RATHER THAN THE 2300 PSI W/ 15.5 PPG AS PER THE APD. MR. TROCQUET REQUESTED AN RPD BE SUBMITTED FOR THESE CHANGES.

04/09/08: AT 1714 HRS ON 04/09/08, MR. JOHN CONNOR (CHEVRON) RECEIVED APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) FOR THE 13-5/8" CSG TEST PRESSURE TO 1900 PSI W/ 15.8 PPG.

**Form MMS-133 - Electronic Version**  
**Well Activity Report (WAR)**

**Base API Number** 608184006800    **WAR Start Date** 06-APR-2008    **WAR End Date** 12-APR-2008  
**Accept Date** 22-APR-2008    **Operation Start Date** 03-FEB-2008    **Operation End Date**  
**Operator** 00078 Chevron U.S.A. Inc.

04/10/08: MR. DARRYL WILLIAMS (NEW ORLEANS MMS INSPECTOR) ARRIVED ON RIG @ 0904 HRS. REVIEWED ALL PAPER WORK & MADE WALK AROUND ON DECK. NO INC'S OR WORK LIST WERE ISSUED. MR. WILLIAMS DEPARTED RIG AT 1100 HRS.

04/10/08: AT 0726 HRS ON 04/10/08, MR. JOHN CONNOR (CHEVRON) NOTIFIED MR. DAVID TROCQUET (MMS-NEW ORLEANS) THAT THE BOP/DIVERTER FUNCTION TEST WAS COMPLETED AT 7 AM ON 04/10/08; THE DUE DATE WAS 04/9/08. THE FUNCTION TEST WAS DELAYED DUE TO THE LONGER TIME TO TEST BOP'S.

04/11/08 THRU 04/12/08: SUSPEND OPERATIONS @ 1030 HRS ON 04/11/08 DUE TO THE ADCP CURRENT WAS 1.79 KNOTS AND THE DP CURRENT WAS 3.0 KNOTS WHICH PUT US INTO ZONE 3. DISPLACE RISER F/ 15.8 PPG SBM TO 8.6 PPG SW. DE-BALLAST RIG FROM 60' DRAFT TO 53' DRAFT. WAIT ON WEATHER DUE TO CURRENT ENVIRONMENTAL CONDITIONS UNTIL 0200 HRS ON 04/12/08 WHEN STARTED TO DISPLACE RISER FROM SW TO SBM. BALLAST RIG BACK TO 60' DRAFT.

04/12/08: AT 1640 HRS ON 04/12/08, MR. DAVID FERGUSON (CHEVRON) NOTIFIED MR. DAVID TROCQUET (MMS-NEW ORLEANS) THAT WHILE OFFLOADING CASING FROM THE M/V MIA CHOUEST, A RESCUE RING BUOY WAS SWEEPED OVERBOARD INTO THE GULF OF MEXICO WHEN WAVES WASHED ACROSS THE DECK. OFFLOADING OF CASING WAS SUSPENDED, AND THE M/V MIA CHOUEST MADE AN ATTEMPT TO LOCATE & RECOVER THE RING BUOY WITH NO SUCCESS.

**Operation Narrative**

04/06/08: P/U & R/B CMT STD. SLIP & CUT DRILL LINE. FUNCTION TEST BSR & CSR F/ OIM PANEL ON YELLOW POD SEM "B" & RIG FLOOR PANEL ON BLUE POD SEM "A". R/U CSG EQUIP. RUN 13-5/8" X 14" CSG TO 3196'.

04/07/08: CONT RUNNING 13-5/8" X 14" CSG TO 5604'. P/U WTFD 13-5/8" LINER HANGER. TIH W/ 13-5/8" X 14" CSG ON 5-7/8" DP 15,466'.

04/08/08: TIH W/ 13-5/8" X 14" CSG ON 5-7/8" DP F/ 20,892' (TOTAL OF 1431 BBLS LOST WHILE RUNNING & TIH W/ CSG). CONVERT ATC DIV. SUB, YIELD BALL THRU DTD. DROP WTFD LINER HGR BALL & SET LINER HANGER (LINER TOP @ 15,226'; SHOE @ 20,892'). R/U CMT HOSE, CIRC 50 BBLS W/ NO RETURNS. DOWELL PUMPED 10 BBLS OF 16.5 PPG MUDPUSH II SPACER, TEST LINE TO 5K PSI, PUMP 90 BBLS OF 16.5 PPG MUDPUSH II SPACER. DOWELL MIX & PUMP 182 BBLS 16.8 PPG CLASS H CMT, DROP DP DART, & PUMP AN ADDITIONAL 25 BBLS CMT (TOTAL OF 1164 CUFT, 1130 SACKS, 1.03 CUFT/SX). DISP CMT W/ 15.8 PPG SBM. BUMP PLUG W/ 1000 PSI OVER FCP. BLEED OFF, FLOATS HOLDING. (NOTE: NO RETURNS DURING CIRC PRIOR TO CMT JOB, PUMPING CMT & DISP CMT. LOST A TOTAL OF 2970 BBLS DURING ENTIRE CSG & CMT JOB.) SET LINER PKR & TEST SAME TO 2000 PSI. R/D CMT HOSE & POOH TO 14753'. DROP NERF BALL & CIRC 1.5 DP VOLS. POOH W/ 5-7/8" DP TO 1,163'. (NOTE: ROV INSPECTED RISER, BOP, WELLHEAD, & MUDLINE & RAN A CURRENT PROFILE. ROV RECOVERED THE FIBERGLASS PIPE SECTION FOUND NEAR WELLHEAD AS PER MMS INSTRUCTION.)

04/09/08: POOH W/ 5-7/8" DP F/ 1163', L/D ATC DIVERTER SUB & DTD AND WTFD LINER HGR RUNNING TOOL. L/D CMT HEAD STD. P/U 16" LINER HGR WEAR BUSHING BHA & TIH TO 4263'. SET 16" WB IN 16" HANGER AT 3586'. POOH TO 4091'. TEST BOP'S TO 250/11000 PSI FOR 5 MIN EACH & ANNULARS TO 250/7000 PSI FOR 5 MINS EACH F/ OIM PANEL YELLOW POD SEM "A".

04/10/08: FINISH TESTING BOP'S TO 250/11000 PSI FOR 5 MIN EA & ANNULARS TO 250/7000 PSI

**Form MMS-133 - Electronic Version**  
**Well Activity Report (WAR)**

**Base API Number** 608184006800    **WAR Start Date** 06-APR-2008    **WAR End Date** 12-APR-2008  
**Accept Date** 22-APR-2008    **Operation Start Date** 03-FEB-2008    **Operation End Date**  
**Operator** 00078 Chevron U.S.A. Inc.

FOR 5 MINS EA F/ OIM PANEL YELLOW POD SEM "A". TEST KELLY HOSE & TOP SPV TO 250/6000 SPI FOR 5 MIN EA. FUNCTION TEST BOP'S F/ RIG FLOOR BLUE POD SEM "A". FUNCTION DIVERTER F/ OIM PANEL (CLOSE=9 SEC, OPEN=18 SEC). R/D TEST EQUIP. POOH W/ DRIL-QUIP WB BHA & L/D SAME. P/U 12-1/4" X 13-1/2" BHA TO 818'. SHALLOW TEST MWD. P/U 5-7/8" DBLS & TIH W/ BHA TO 2320'. (\*NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE & RAN A CURRENT PROFILE. DEPLOYED RIG BEACONS 2A & 3A AND RECOVERED 2B & 3B).

04/11/08: TIH TO 3885'. SET WEAR SLEEVE IN WELLHEAD. POOH & L/D DRIL-QUIP WSRT ASSY W/ ADAPTER. TEST 13-5/8" CSG TO 1900 PSI FOR 30 MINS & TEST BSR TO 250/1900 PSI FOR 5 MIN EA F/ RIG FLOOR YELLOW POD SEM "A". FUNCTION TEST CSR F/ RIG FLOOR YELLOW POD SEM "A". FUNCTION BSR/CSR F/ OIM PANEL BLUE POD SEM "A". SLIP & CUT 129' OF DRILL LINE. DISP RISER F/ SBM TO SW DUE TO ENVIRONMENTAL CURRENT CONDCTIONS. WOW DUE TO HIGH CURRENT CONDITIONS.

04/12/08: MONITOR WEATHER CONDITIONS DUE TO CURRENT. DISP RISER FROM SEAWATER TO SBM. TIH W/ 12-1/4" X 13-1/2" DRLG BHA TO 20,441'. TAKE SPR'S & CLF'S. PERFORM CHOKE DRILL PRIOR TO DRILLING SHOE TRACK. (NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN A CURRENT PROFILE.)

**Correction Narrative**

Added Shoe Test Wt. for Interval #4.

**Form MMS-133 - Electronic Version  
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 06-APR-2008 WAR End Date 12-APR-2008  
Accept Date 22-APR-2008 Operation Start Date 03-FEB-2008 Operation End Date  
Operator 00078 Chevron U.S.A. Inc.

**WELL DESIGN INFORMATION**

Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

**TEST INFORMATION**

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

**TEST INFORMATION**

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

**TEST INFORMATION**

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

**TEST INFORMATION**

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

**TEST INFORMATION**

Casing Shoe Test (ppg) Casing/Liner Test (psi) 1900

**ATTACHMENTS**

**Form MMS-133 - Electronic Version**  
**Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 06-APR-2008 WAR End Date 12-APR-2008  
Accept Date 22-APR-2008 Operation Start Date 03-FEB-2008 Operation End Date  
Operator 00078 Chevron U.S.A. Inc.

File Type	File Description
	<b>CONTACTS</b>
Name	John Connor
Company	Chevron U.S.A. Inc.
Phone Number	832-854-3659
E-mail Address	JohnConnor@chevron.com
Contact Description	Drilling Superintendent Debbie Campise Chevron U.S.A. Inc. 832-854-2617 cmps@chevron.com Drilling Engr. Asst. Christine Beiriger Chevron U.S.A. Inc. 832-854-4012 cbei@chevron.com Operations Engineer Tri Karunoputro Chevron U.S.A. Inc. 832-854-4695 trikaru@chevron.com Operations Engineer

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 2½ hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.