

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 16-MAR-2008 WAR End Date 22-MAR-2008
Accept Date 13-APR-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	12-MAR-2008	250	11000
Operation Status Drilling		Spud Date 08-FEB-2008		TD Date		MD 15600	TVD 15600	MW 13.6	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Lost Returns
Weather and Oceanographic Conditions
Other

Significant Events Narrative

03/19/08: MR. DAVID FERGUSON (CHEVRON) NOTIFIED MR. DAVID TROCQUET (MMS-N.O.) THAT AN ALUMINUM TELEMETRY CAN COVER ON THE ROV PORT SIDE BLEW OFF DUE TO CURRENT WHILE ATTEMPTING TO MAKE ROUTINE INSPECTION DIVE. MR. FERGUSON ALSO ADVISED MR. TROCQUET THAT ONCE ROV IS ABLE TO DIVE, CHEVRON WILL CONDUCT A SEABED SURVEY TO LOOK FOR THE COVER.

03/17/08 to 03/19/08: WAIT ON WEATHER BEGINNING AT 2200 HRS ON 03/17/08 UNTIL 1130 HRS ON 03/19/08 DUE TO HIGH WINDS AND SEAS.

03/22/08: LOST 85 BBLs OF 13.6 PPG SBM WHILE CIRCULATING MUD PRIOR TO CMT JOB, LOST 45 BBLs OF 13.6 PPG SBM DURING CMT JOB AND LOST 2113 BBLs OF 13.6 PPG SBM WHILE DISPLACING CMT. TOTAL OF 2243 BBLs LOST.

Operation Narrative

03/16/08: DRILL 16 1/2" X 19" HOLE SECTION (SALT) F/ 14,829' T/ 15,600' (RAISE MUD WGT F/ 13.4 TO 13.6 PPG @ 15,291'). PUMP SWEEP AND CIRC & COND HOLE. SPOT 16.0 PPG PILL IN RAT HOLE. POOH T/ 10,736'. (*NOTE: ROV INSPECTED RISER, BOP'S, WELLHEAD, & MUD LINE AND RAN CURRENT PROFILE. INJECTED 6 GAL OF GLYCOL INTO WELLHEAD CONENCTOR W/ RETURNS.)

03/17/08: CONT POOH T/ 7,660'. FUNCTION BOP'S F/ RIG FLOOR BLUE POD SEM "A" AND F/ OIM PANEL YELLOW POD SEM "B". FUNCTION DIVERTER F/ OIM PANEL. CLOSED = 18 SEC, OPEN = 13 SEC. CONT POOH. L/D BHA. SLIP & CUT 129' OF DRILL LINE. PERFORM DRAWWORKS INSPECTION, FUNCTION COM. FUNCTION TEST BSR & CSR F/ RIG FLOOR BLUE POD SEM "A" AND F/ OIM PANEL YELLOW POD SEM "B". P/U ALLAMON CEMENT HEAD & R/B. WAIT ON WEATHER TO RUN 16" CASING DUE TO HIGH SEAS.

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03/18/08: CONT WAIT ON WEATHER DUE TO HIGH SEAS.

03/19/08: CONT WOW. R/U CASING RUNNING TOOLS. M/U 16" HYDRIL 523 X/O TO CIRC SWEDGE & LO-TORQUE VALVE. FUNCTION LO-TORQUE VALVE & LEFT IN OPEN POSITION. M/U 16" SLSF X/O TO CIRC SWEDGE. RUN 16" 97# HCQ-125 HYDRIL 523 CASING TO 322'. (*NOTE: ROV INSPECTED RISER, BOP'S, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.)

03/20/08: CONT RUNNING 16" 97# HCQ-125 HYDRIL 523 CASING F/ 322' T/ 6,352'. RUN 16" HPQ-125 97# SLSF F/ 6,352' TO 6,814' (NOTE: CONDUCTED PJSM ON RUNNING NON-SHEARABLE CSG PRIOR TO ENTERING BOP STACK.)

03/21/08: CONT. RUNNING 16" 97# HPQ-125 SLSF CSG F/ 6,814' TO 8,372'. P/U & RUN 16.04" 109.6# SLSF F/ 8,372' T/ 11,866'. M/U 16" CASING HANGER. TIH W/ 5 7/8" 46# DP LANDING STRING F/ 11,901' T/ 12,090'. (*NOTE: ROV INSPECTED RISER, BOP'S, WELLHEAD, & MUDLINE & RAN CURRENT PROFILE. CHANGE OUT SEA FLOOR BEACON 2A W/ 2B. CONDUCTED SEAFLOOR SURVEY IN SEARCH OF LOST ROV TELEMETRY COVER W/ NO SUCCESS.)

03/22/08: TIH W/ 16" CASING ON 5-7/8" 46# DP LANDING STRING F/ 12,090' T/ 15,432'. R/U CEMENT STAND. LOWER & LAND OUT 16" CSG HGR IN 16" SA @ 3,589', SHOE @ 15,466'. C&C MUD. PUMP 100 BBLs OF MUDPUSH II. PUMP 80 BBLs OF 9.8 PPG BRINE WASH SPACER. DROP BTM DART. DOWELL MIX & PUMP 347 BBLs 16.8 PPG CLASS H CEMENT SLURRY. DROP TOP DART. PUMP 20 BBLs 16.8 PPG CMT FOLLOWED W/ 20 BBLs 8.3 PPG WASH WATER (TOTAL OF 367 BBLs CMT, 1.03 CUFT/SX YIELD, 2002 SX, 2063 CUFT). DISP CMT W/ 2,554 BBLs 13.6 PPG SBM. BUMPED PLUG W/ 2,100 PSI (500 PSI OVER FCP). BLED BACK 16.5 BBLs & FLOATS HELD. EST TOC IN 16" X 19" ANNULUS = 12,466' MD. EST TOC INSIDE 16" CSG = 15,183' MD. SET 16" SEAL ASSY & TEST TO 6400 PSI. *NOTE: LOST A TOTAL OF 2243 BBLs OF 13.6 PPG SBM WHILE CIRC, CMT JOB AND DISPLACEMENT. (**NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT PROFILE. PERFORM BOTTOM SURVEY FOR DROPPED TELEMETRY COVER - NO SUCCESS.)

Correction Narrative

Base API Number	608184006800	WAR Start Date	16-MAR-2008	WAR End Date	22-MAR-2008
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Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi)		2000		
Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg)	Casing/Liner Test (psi)
100	100
200	200
300	300
400	400
500	500
600	600
700	700
800	800
900	900
1000	1000
1100	1100
1200	1200
1300	1300
1400	1400
1500	1500
1600	1600
1700	1700
1800	1800
1900	1900
2000	2000
2100	2100
2200	2200
2300	2300
2400	2400
2500	2500
2600	2600
2700	2700
2800	2800
2900	2900
3000	3000
3100	3100
3200	3200
3300	3300
3400	3400
3500	3500
3600	3600
3700	3700
3800	3800
3900	3900
4000	4000
4100	4100
4200	4200
4300	4300
4400	4400
4500	4500
4600	4600
4700	4700
4800	4800
4900	4900
5000	5000
5100	5100
5200	5200
5300	5300
5400	5400
5500	5500
5600	5600
5700	5700
5800	5800
5900	5900
6000	6000
6100	6100
6200	6200
6300	6300
6400	6400
6500	6500
6600	6600
6700	6700
6800	6800
6900	6900
7000	7000
7100	7100
7200	7200
7300	7300
7400	7400
7500	7500
7600	7600
7700	7700
7800	7800
7900	7900
8000	8000
8100	8100
8200	8200
8300	8300
8400	8400
8500	8500
8600	8600
8700	8700
8800	8800
8900	8900
9000	9000
9100	9100
9200	9200
9300	9300
9400	9400
9500	9500
9600	9600
9700	9700
9800	9800
9900	9900
10000	10000

File Type	File Description
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