

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 03-FEB-2008 WAR End Date 09-FEB-2008
Accept Date 17-FEB-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3490	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138			
Operation Status Drilling		Spud Date 08-FEB-2008		TD Date		MD 4350	TVD 4350	MW 8.6	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Other

Significant Events Narrative

02/09/08: POOH IN OPEN WATER W/ 28" CSG ON 46.40# LANDING STRING F/ 3,433' SHOE DEPTH DUE TO COLLAPSED SHOE JT.

Operation Narrative

02/03/08: START CONTROLLED DRIFTING W/ RIG WHILE L/D RISER. FINISH L/D RISER & LAND BOP STACK ON CART. L/D BOOST JOINT. HOOK UP RIG TOW BRIDLE TO TUG. RIG UNDERWAY TO ATWATER VALLEY 138.

02/04/08: ARRIVE ON LOCATION - ATWATER VALLEY 138. OFFLOAD 7000' OF DRILL PIPE. BACKLOAD RISER.

02/05/08: CONTINUE BACKLOADING RISER & OFFLOADING EQUIPMENT. BOP MAINTENANCE. P/U & R/B DRILL PIPE.

02/06/08: FINISHED P/U & R/B DRILL PIPE. P/U & M/U 36" JETTING BHA. R/B BHA. R/U FRANKS CASING HANDLING EQUIPMENT. P/U & M/U 36" X 1" Wall - X52 374.15#, 36" X 1" Wall - X56 374.15#, 36" X 1.5" Wall X65 553.21# RL-4F. 4 JTS P/U. **NOTE: RIG HOLDING POSITION 100' EAST OF LOCATION @ ATWATER VALLEY 138 LAT 27° 48.0947 LONG 89° 38.5272.

02/07/08: CONTINUE P/U & RUNNING 36" X-60 726# RL-4HC CASING AND LP WELLHEAD HOUSING. TOTAL OF 6 JOINTS OF 36" RUN ON STURGIS NORTH. RUN JETTING BHA INSIDE 36" CASING. TIH W/ 36" CASING ON 46.4# DP TO 3,552' (WATER DEPTH 3480'). JET IN W/ 36" CASING & 30 X 32" DRILLING ASSY T/ 3,880' MD. P/U CASING & BHA WEIGHT W/ BLOCK & LET 36" SOAK.

02/08/08: RELEASE CADA ASSY. DRILL TO TD 4350'. PUMP 100 BBLs FLUID CALIPER. POOH. WASH LPWH. CONTINUE POOH. DOWELL HP/LV PUMP ENGINE 100% COMPLETE & POWER TESTED.

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02/09/08: FINISH RUNNING 28" CSG. TIH W/ INNER STRING. POOH W/ COLLAPSED 28" CSG SHOE. RIH W/ CLEANOUT STRING. NOTE: SUBSEA CONT W/ BOP MAINTENANCE. INSTALL REGULATORS. PERFORM OPERATOR TESTS ON SPRING-ASSIST CLOSURE VALVES. REBUILT TEST RAM MPLS. LMRP MAINTENANCE. BEGIN REBUILDING ANNULARS.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 00		Interval Number		Type		Name		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type File Description

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