

## Form MMS 125 - Electronic Version End Of Operations Report

### General Information/Bottom Location

<b>Type of Operation</b> Abandonment	<b>API Well No.</b> 608184006801	<b>Operator</b> 00078	<b>Operator Name and Address</b> Chevron U.S.A. Inc.	
<b>Accept Date</b>	<b>Well Name</b> 001	<b>ST No.</b> 00	<b>BP No.</b> 01	

### Bottom Location

<b>Lease</b> G23018	<b>Area</b> AT	<b>Block</b> 138	<b>Latitude</b> 27.80122222	<b>Longitude</b> -89.64225
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### Well Status Information

<b>Well Status</b> Borehole Bypassed	<b>Well Status Date</b> 07/01/2008	<b>KOP (MD) ST/BP (ft.)</b> 22173	<b>Total Depth (surveyed) (ft.)</b> <b>MD</b> 24675 <b>TVD</b> 24671
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**Operational Narrative**

### SUBSEA COMPLETION

<b>Subsea Completion</b>	<b>Protection Provided</b>	<b>Buoy Installed</b> NO	<b>Tree Height Above Mudline(ft.)</b>
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### HYDROCARBON BEARING INTERVALS

<b>Interval Name</b>	<b>Top MD (ft.)</b>	<b>Bottom MD (ft.)</b>	<b>Type of Hydrocarbon</b>
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### LIST OF SIGNIFICANT MARKERS PENETRATED

<b>Interval Name</b>	<b>Reason Marker Not Penetrated</b>	<b>Top MD (ft.)</b>
Base of Salt		20404

### ABANDONMENT HISTORY OF WELL

<b>Type of Obstruction</b>	<b>Protection Provided</b>	<b>Buoy Installed</b>	<b>Obstruction Height Above Mudline(ft.)</b>
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### PERMANENT ABANDONMENT (Casing Cut)

<b>Casing Size(in.)</b>	<b>Casing Cut Date</b>	<b>Casing Cut Method</b>	<b>Casing Cut Depth(ft.)</b>	<b>AML/BML</b>
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### Attachments

<b>File Type</b>	<b>File Description</b>	<b>Status</b>
pdf	As-built Wellbore Schematic	Attached

### Contacts Information

<b>Name</b>	Debbie Campise		
<b>Phone Number</b>	832-854-2617	<b>E-mail Address</b>	cmps@chevron.com

### COMPLETION LIST

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### COMPLETION LIST

Type	Number	Reservoir Name	Producing Sand(s)	Completion Status	
Completion Date	Isolation Date	H2S Present NO	H2S Concentration (PPM)	Injection YES	
Producing Zone Location					
Lease	Area	Block	Latitude	Longitude	Datum
Tubing Specifications and Remarks					
Size(In.)	Weight(lbs/ft)	Grade	Tubing Remarks		
Perforated Intervals					
Top MD (ft.)	Bottom MD (ft.)	Top TVD (ft.)	Bottom TVD (ft.)		

### Acceptance Comments

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