

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 22-JUN-2008 WAR End Date 28-JUN-2008
Accept Date 19-AUG-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	20-JUN-2008	250	11400
Operation Status Pending		Spud Date 31-MAY-2008		TD Date 13-JUN-2008		MD 24675	TVD 24671	MW 15.8	KOP 22173

OPERATION WELLBORE(S) INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status Sidetracked		Spud Date 08-FEB-2008		TD Date 06-MAY-2008		MD 24853	TVD 24853	MW 16.1	KOP

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Lost Returns
General Rig Equipment Failure
Station Keeping Failure

Significant Events Narrative

06/23/08: RIG REPAIR: TROUBLESHOOT AUTOMATIC STATION KEEPING SYSTEM 2(ASK2). REPLACED VME CARD CAGE, BACK PLANE, & CONTROL CARD PIGTAIL. TESTED SYSTEM - O.K. **NOTE: ENVIRONMENTAL INCIDENT: <1 GAL NOVA PLUS DISCHARGE OVERBOARD F/ HOISTED HOSE BEING MOVED W/ CRANE.

06/24/08: LOSS 186 BBLs OF MUD DURING CIRCULATION OF B/U. **NOTE: AT 17:50 HRS, SMOKE ALARM IN T-6 THRUSTER ROOM. PARKING BRAKE ENGAGED WHILE T-6 THRUSTERS RUNNING. BRAKES DISENGAGED, FIRE EXTINGUISHED.

06/28/08: NOTE: LATCH NOT FUNCTIONING ON FINGERBOARD. FOUND TWO AIR LEAKS, REPAIR SAME.

Operation Narrative

06/22/08: CONT POOH W/ 16" WEAR BUSHING. P/U & RIH W/ NEW 16" WEAR BUSHING. SET SAME & POOH. P/U & RIH W/ NEW WEAR SLEEVE. SET SAME & POOH.

06/23/08: CONT POOH W/ WSRT & L/D SAME. SLIP & CUT 945' OF DRILL LINE. TIH W/ 9-3/4" CLEANOUT BHA. DISPLACE RISER TO SEAWATER. RIG REPAIR: REPAIR ASK-2 & TEST RIG DYNAMIC SYSTEM. NOTE: TEST 9-5/8" CASING TO 250 PSI LOW / 1600 PSI HIGH FOR 30 MIN W/ 16.0 PPG SBM.

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 **WAR Start Date** 22-JUN-2008 **WAR End Date** 28-JUN-2008
Accept Date 19-AUG-2008 **Operation Start Date** 03-FEB-2008 **Operation End Date**
Operator 00078 Chevron U.S.A. Inc.

06/24/08: COMPLETE RIG REPAIR OF ASK-2 DP SYSTEM & TESTED. DISPLACE RISER F/ SEAWATER TO 16.0 PPG SBM. TIH W/ 9-3/4" CLEANOUT ASSY TO 22,166'. TAG UP W/ 10K DOWN & UNABLE TO WORK THRU, CIRCULATE B/U.

06/25/08: CONT CIRCULATE B/U. POOH W/ 9-3/4" CLEANOUT BHA TO SURFACE & L/D SAME. R/U SLB WIRELINE

06/26/08: P/U WIRELINE CALIPER TOOLS. RIH & CALIPER F/ 22,100' TO 20,436'. ATTEMPT TO LOG BELOW 22,166' WITH W/L, UNSUCCESSFUL. POOH WITH W/L AND R/D SAME. P/U 11-7/8" EZSV & TIH SAME. NOTE: MR. DAVID TROCQUET (MMS-N.O.) APPROVED THE PERMIT TO MODIFY WELL AT SURFACE LOCATION LEASE G23018, AT 138 #1, AS OF 06/26/08 @ 17:38 HRS.

06/27/08: CONT TIH W/ 11-7/8" EZSV. CORRELATE EZSV SETTING DEPTH WITH SLB W/L. SET EZSV @ 22,044' (WLM). MIX & PUMP 50 BBLs (278 SX, 280 CU FT) OF CEMENT AND SQUEEZE BELOW EZSV. NOTE: FUNCTION TEST BOP STACK F/ RIG FLOOR BLUE POD SEM-B, OIM YELLOW POD SEM-B. NOTE: MS. CHRISTINE BEIRIGER (CVX) RECEIVED VERBAL APPROVAL FROM MR. DAVID TROCQUET (MMS-N.O.) TO MILL WINDOW FOR BYPASS #2, CONDUCT LOT OF 16.2 PPG AND DRILL WITH A 0.2 PPG MARGIN.

06/28/08: FINISH DISPLACING CEMENT. CIRCULATE BOTTOMS UP CUTTING MW F/ 16.0 PPG TO 15.8 PPG. POOH W/ STINGER & L/D SAME. SLIP & CUT 129' OF DRILL LINE. PERFORM DRAWWORKS INSPECTION AND CHANGE OUT WEAR PLATE. **NOTE: TEST CASING AGAINST BSR'S TO 1,900 PSI FOR 30 MIN. TEST BSR'S F/ RIG FLOOR, YELLOW POD SEM-B TO 250 PSI LOW & 1,900 PSI HIGH FOR 4 MIN EACH TEST. FUNCTION TEST CSR'S F/ RIG FLOOR YELLOW POD SEM-B. FUNCTION TEST BSR'S & CSR'S F/ OIM PANEL BLUE POD SEM-B.

Correction Narrative

Base API Number 608184006800 WAR Start Date 22-JUN-2008 WAR End Date 28-JUN-2008
Accept Date 19-AUG-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.

Wellbore 01		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 01		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 01		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5			Casing/Liner Test (psi) 2000					
Wellbore 01		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi) 6100				
Wellbore 01		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

Casing Shoe Test (ppg)	16.3	Casing/Liner Test (psi)	1900
Wellbore 01	Interval Number 6	Type Liner	Name Intermediate

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 22-JUN-2008 WAR End Date 28-JUN-2008
Accept Date 19-AUG-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg)		16.2	Casing/Liner Test (psi)		2100			
Wellbore 01	Interval Number 7		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.625	36	EX-80	24675	24671	22064	12.25	
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)		1600			
Wellbore 00	Interval Number 1		Type Casing		Name Conductor			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 00	Interval Number 2		Type Casing		Name Surface			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674
TEST INFORMATION								
Casing Shoe Test (ppg)		12	Casing/Liner Test (psi)		2500			
Wellbore 00	Interval Number 3		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
Casing Shoe Test (ppg)		14.5	Casing/Liner Test (psi)		2000			
Wellbore 00	Interval Number 4		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 22-JUN-2008 WAR End Date 28-JUN-2008
Accept Date 19-AUG-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.

3	16	97	HCQ-125	15466	15466	9144	19	2063
---	----	----	---------	-------	-------	------	----	------

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 00 Interval Number 5 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 00 Interval Number 6 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848	24848	22234	12.25	475

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type File Description

CONTACTS

Name Tri Karunoputro
Company Chevron U.S.A. Inc.
Phone Number 832-854-4695
E-mail Address trikaru@chevron.com
Contact Description Operations Engineer
John Connor
Chevron U.S.A. Inc.
832-854-3659
JohnConnor@chevron.com
Drilling Superintendent

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 **WAR Start Date** 22-JUN-2008 **WAR End Date** 28-JUN-2008
Accept Date 19-AUG-2008 **Operation Start Date** 03-FEB-2008 **Operation End Date**
Operator 00078 Chevron U.S.A. Inc.

CONTACTS

Christine Beiriger
Chevron U.S.A. Inc.
832-854-4012
cbei@chevron.com
Operations Engineer
Debbie Campise
Chevron U.S.A. Inc.
832-854-2617
cmps@chevron.com
Drilling Engr. Asst.

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 2½ hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.