

Form MMS-124 - Electronic Version
Application for Permit to Modify

Lease G23018	Area AT	Block 138	Well Name 001	ST 00	BP 00	Type Exploratory
Application Status Approved		Operator 00078 Chevron U.S.A. Inc.				
Pay.gov Amount: \$110.00		Agency Tracking ID: EWL-APM-79134		Pay.gov Tracking ID 24UI5EKP		
General Information						
API 608184006800		Approval Dt 25-FEB-2008		Approved By David Trocque		
Submitted Dt 21-FEB-2008		Well Status Drilling Active		Water Depth 3480		
Surface Lease G23018		Area AT		Block 138		
Approval Comments Debbie, I am sorry. I did not realize that you had reported the final KB and water depth on the location plat. I missed it. Thanks, Dave Trocquet						
Correction Narrative						
Permit Primary Type Information						
Permit Subtype(s) Surface Location Plat						
Operation Description						
Procedural Narrative Submittal of the certified surface location plat. WD = 3480' RKB = 72'						
Subsurface Safety Valve Type Installed N/A Feet below Mudline						
Shut-In Tubing Pressure (psi)						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
ENSCO 7500	99908	SEMISUBMERSIBLE	31-DEC-2010	10-FEB-2011		
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
			Low	High		
Rams	0	0	0	0		
Annular		0	0	0		
Coil Tubing		0	0	0		
Snubbing		0	0	0		
Wireline		0		0		
Date Commencing Work (mm/dd/yyyy)						
Estimated duration of the operation (days)						
Verbal Approval Information						

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Official

Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type

File Description

pdf	Certified Location Plat -- Public Information copy
pdf	Certified Surface Location Plat

CONTACTS

Name	Debbie Campise
Company	Chevron U.S.A. Inc.
Phone Number	832-854-2617
E-mail Address	cmps@chevron.com
Contact Description	Drilling Engr. Asst.

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.