

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 11-MAY-2008 WAR End Date 17-MAY-2008
Accept Date 10-JUL-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500	Rig Type Semisubmer sible		Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

-- WELL --				-- BOTTOM LOCATION --		
Wellbore	Name	ST	BP	Lease	Area	Block
608184006802	001	00	02	G23018	AT	138
Well Status		Approval Date		Proposed MD		Proposed TVD
Approved St/Bp		27-JUN-2008		31150		31145

CURRENT WELLBORE INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	03-MAY-2008	250	11000
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Pending		08-FEB-2008		06-MAY-2008		24853	24853	16.1	

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Lost Returns
Other

Significant Events Narrative

05/11/08: AT 0938 HRS ON 05/11/08, MR. DAVID FERGUSON (CHEVRON) NOTIFIED MR. DAVID TROCQUET (MMS-NEW ORLEANS) BY VOICEMAIL AND EMAIL THAT AT 0730 HRS TODAY, WE HAD A ROUSTABOUT WHO INJURED HIS RIGHT MIDDLE FINGER AND RING FINGER WHILE MANUALLY MOVING A BEAM WITH HIS CREW. WHEN PLACING BEAM IN STORAGE AREA, HE MASHED THESE TWO FINGERS, CAUSING SMALL LACERATIONS ON THE TIP OF BOTH FINGERS. THE ROUSTABOUT WAS SENT IN ON A FIELD HELICOPTER FOR EVALUATION. HE WILL BE RETURNING TO FULL DUTY ON 05/12/08.

05/11/08: AT 1648 HRS, MR. DAVID FERGUSON (CHEVRON) NOTIFIED MR. DAVID TROCQUET (MMS-NEW ORLEANS) BY EMAIL THAT A HARD HAT AND FACE SHIELD WERE LOST INTO THE GOM. WE WERE UNABLE TO RECOVER THESE ITEMS.

05/11/08: LOST A TOTAL OF 424 BBLs OF SBM MUD TO THE FORMATION.

05/12/08: LOST A TOTAL OF 48 BBLs OF 16.1 PPG SBM.

05/16/08: LOST A TOTAL OF 667 BBLs OF 16.1 PPG SBM DURING CMT JOB & DISPLACEMENT.

05/17/08: NOTE: AT 1336 HRS ON 05/17/08, MR. JOHN CONNOR (CHEVRON) RECEIVED EMAIL APPROVAL

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FROM MR. DAVID TROCQUET (MMS NEW ORLEANS) FOR A 24 HR EXTENSION ON THE BOP TEST WHICH IS DUE ON 05/17/08 BECAUSE OF TO THE CURRENT WELL CONDITIONS OF BEING UNABLE TO PUMP DOWN DP AND EXPAND THE 9 5/8" SET LINER.

NOTE: AT 2233 HRS ON 05/17/08, MR. JOHN CONNOR (CHEVRON) RECEIVED EMAIL APPROVAL FROM MR. DAVID TROCQUET (MMS NEW ORLEANS) TO TEST ONLY ONE ANNULAR AND ONE PIPE RAM UNTIL SUCH TIME AS WE EITHER SUCCESSFULLY EXPAND THE 9-5/8" SET LINER OR RECOVER THE LINER BACK TO SURFACE.

Operation Narrative

05/11/08: CIRC BTMS. LOSING MUD @ 79 BPH. STAGE PUMPS UP TO 403 GPM AND SET DOWN 15K W/ RMR ON LEDGE @ 24,702'. OPEN PILOT HOLE W/ 10-5/8" X 12-1/4" BHA F/ 24,722' T/ 24,853' (BIT DEPTH), 24,841' (REAMER DEPTH). CIRC BTMS UP W/ 16.0 PPG. CONT TO LOSE MUD. DECREASE PUMP RATE. BALLOONED BACK 183 BBLs. BEGIN TO CIRC BTMS UP W/ 16.1 PPG MUD. *NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. ROV RAN CURRENT PROFILE. ROV INJ 6 GALLONS OF GLYCOL INTO WH CONNECTION.

05/12/08: CONT TO CIRC BTMS UP W/ 16.1 PPG MUD. DISPLACE C&K LINES W/ 16.1 PPG MUD. FLOW CHECK WELL. WELL STATIC. ATTEMPT TO POOH. WELL SWABBING. PUMP OUT OF HOLE F/ 22,779' T/ 13,057'. POOH F/ 13,057' T/ 12,523'. HOLE TAKING PROPER DISP. NO LOSSES.

05/13/08: CONT POOH W/ 10-5/8" X 12-1/4" CLEANOUT ASSY F/ 12,523'. L/D 10-5/8" X 12-1/4" BHA. INSPECT DRILL LINE & SAVER SUB. OK. FUNCTION TEST BSR & CSR. P/U WEATHERFORD CEMENT HEAD & RACK BACK. P/U ENVENTURE LOWER DEBRIS CATCHER & RACK BACK IN DERRICK. R/U 9-5/8" X 11-7/8" EXPANDABLE LINER CASING HANDLING EQUIP. RUN 9-5/8" X 11-7/8" EXPANDABLE LINER T/ 1,234'. *NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. ROV RAN CURRENT PROFILE.

05/14/08: CONT TO RUN 9-5/8" X 11-7/8" EXPANDABLE LINER T/ 2,591' MD. M/U EXPANDABLE LINER HANGER. R/U & RUN 5-7/8" INNER STRING ASSY. CONT TIH W/ 9-5/8" X 11-7/8" EXPANDABLE LINER ON 5-7/8" DP F/ 2,613' T/ 9,135' MD. *NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. ROV RAN CURRENT PROFILE.

05/15/08: CONT RIH W/ 9-5/8" X 11-7/8" SET LINER F/ 9,135' T/ 24,725' MD. CONVERT FLOAT EQUIP. WASH DOWN F/ 24,725' MD T/ 24,796' MD. NO RETURNS WHILE WASHING DOWN.

05/16/08: M/U CMT STD. CONT WASHING DOWN T/ 24,853'. P/U 7 FT T/ 24,847'. R/U CMT HOSE. DOWELL PUMP 90 BBLs OF 16.5 PPG MUDPUSH II, 10 BBLs OF 8.33 PPG CHEMICAL WASH. DOWELL MIX & PUMP 54.2 BBLs OF 17.0 PPG LEAD CMT @ 3 BPM (301 SXS, 304 CUFT), 20 BBLs OF 17.4 PPG TAIL CMT @ 3 BPM (116 SXS, 113 CUFT). DROP DART. DART FOLLOWED W/ 10 BBLs OF 17.4 PPG TAIL CMT, 13 BBLs OF 16.5 PPG MUDPUSH II (TOTAL CMT = 475 SX, 473 CUFT). DISPLACE CMT W/ 600 BBLs OF 16.1 PPG SBM @ 4 BPM (THIS OVER DISP BY 49 BBLs). DART DID NOT BUMP. WOC F/ 12 HRS. ATTEMPT TO EXPAND LINER. NO SUCCESS. CONT WOC.

05/17/08: CONT WOC (TOTAL OF 24 HOURS). MONITOR WELL. WELL STATIC. P/U 778 KIPS TO FREE LS & LINER. ATTEMPT TO ESTABLISH INJ RATES. DP PLUGGED. ATTEMPT TO SHEAR LAUNCH ASSY. NO SUCCESS. WOC F/ 5 MORE HOURS. L/D CMT STAND & OES DP FLOWBACK TOOL. PRESSURE UP ON LS T/ 5000 PSI. NO MOVEMENT OBSERVED. P/U T/ 975 K (215 O/P) WEIGHT BROKE OVER AND LS STARTED MOVING. PRESSURE UP TO 1500 PSI. NO INDICATION OF EXPANSION. S/O WEIGHT. CLOSE ANUULAR AND

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ESTABLISH INJ RATE @ 2BPM W/ 500 PSI. ATTEMPT BACK OFF OF SAFETY SUB. PRESSURE UP ON LANDING STRING. DP PLUGGED. BACK OFF SAFETY SUB. (FUNCTION DIV F/ OIM PANEL: 19 SEC TO OPEN & 12 SEC TO CLOSE.) *NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. ROV RAN CURRENT PROFILE.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 00		Interval Number 6		Type Liner		Name Intermediate		
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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.625	36	EX-80	24848	24848	22234	12.25	475

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type File Description

CONTACTS

Name Debbie Campise
Company Chevron U.S.A. Inc.
Phone Number 832-854-2617
E-mail Address cmps@chevron.com
Contact Description Drilling Engr. Asst.
John Connor
Chevron U.S.A. Inc.
832-854-3659
JohnConnor@chevron.com
Drilling Superintendent
Christine Beiriger
Chevron U.S.A. Inc.
832-854-4012
cbei@chevron.com
Operations Engineer
Tri Karunoputro
Chevron U.S.A. Inc.
832-854-4695
trikaru@chevron.com
Operations Engineer

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