

**Form MMS-133 - Electronic Version  
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 25-MAY-2008 WAR End Date 31-MAY-2008  
Accept Date 12-JUL-2008 Operation Start Date 03-FEB-2008 Operation End Date  
Operator 00078 Chevron U.S.A. Inc.  
Acceptance Comments

**GENERAL INFORMATION**

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500	Rig Type Semisubmer sible		Rig Water Depth 8100	Rig Drilling Depth 30000

**APPROVED WELLBORE(S) INFORMATION**

-- WELL --				-- BOTTOM LOCATION --		
Wellbore	Name	ST	BP	Lease	Area	Block
608184006802	001	00	02	G23018	AT	138
Well Status		Approval Date		Proposed MD		Proposed TVD
Approved St/Bp		27-JUN-2008		31150		31145

**CURRENT WELLBORE INFORMATION**

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Drilling		31-MAY-2008				22216	22216	15.8	22173

**OPERATION WELLBORE(S) INFORMATION**

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		08-FEB-2008		06-MAY-2008		24853	24853	16.1	

**PREVIOUS WELLBORE(S) INFORMATION**

**SIGNIFICANT WELL EVENTS**

Lost Returns  
General Rig Equipment Failure  
Station Keeping Failure

**Significant Events Narrative**

05/26/08: LOST A TOTAL OF 2,229 BBLs OF 16.1 PPG DURING THE 9-5/8" CUT & PULL OPERATIONS.

05/26/08: UNABLE TO CUT & PULL 9-5/8" SET LINER AFTER 3 ATTEMPTS. THE 9-5/8" LINER WAS NOT ABLE TO BE EXPANDED FULLY DUE TO CEMENT COMPRESSIVE STRENGTH ON THE BACKSIDE.

05/28/08: LOST A TOTAL OF 1133 BBLs OF 16.1 PPG DURING THE RUNNING & SETTING OF EZSV.

05/29/08: LOST A TOTAL OF 84 BBLs OF 16.1 PPG DURING THE SETTING OF EZSV TO PLUG BACK WELL.

05/31/08: RIG REPAIR/STATION KEEPING: DYNAMIC POSITIONING HAVING TROUBLE W/ STATION KEEPING. FOUND AUTOMATIC STATION KEEPING ASK #1 & ASK #2 HAD COMMUNICATION PROBLEMS BETWEEN

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THE 2 SYSTEMS. LOST DP COMPUTER CONTROL AND PERIPHERAL EQUIPMENT CONTROL, DRIFTED 45 FT OFF LOCATION. REGAINED CONTROL AFTER REBOOTING ASK#2 COMPUTER. REPLACED THE COMMUNICATION CARDS IN EACH SYSTEM. #1, #2 ON DP SYSTEM.(O.K.)

**Operation Narrative**

05/25/08: FINISH POOH W/ W/L. P/U & M/U 9-5/8" CSG CUTTING ASSY. RIH W/ CSG CUTTING ASSY T/ 15,226' MD. \*NOTE: JUMP ROV TO INSPECT RISER, BOP STACK, WH & MUDLINE. RAN CURRENT PROFILE. REDPLOYED MUDLINE ADCP CURRENT METER. DEPLOYED BEACON 3C & 2A. INJECT 6 GAL GLYCOL INTO WELLHEAD. VISIBLE RETURNS.

05/26/08: CONT TIH W/ CSG CUTTER ASSY T/ 23,450'. CUT 9-5/8" CSG @ 23,450, 23,306' & 23,166'. ATTEMPT TO PULL 9-5/8" CSG FREE @ EACH CUT - UNSUCCESSFUL. POOH W/ CSG CUTTER ASSY.

05/27/08: CONT POOH W/ CSG CUTTER ASSY. SLIP & CUT 129' DRILL LINE. P/U 11-7/8 EZSV & TIH SAME ON DRILL PIPE F/ 0' TO 1,932'.

05/28/08: CONT TIH W/ EZSV TO 22,178'. R/U & RUN WIRELINE TO CORRELATE EZSV SETTING DEPTH. POOH W/ WIRELINE & L/D SAME. \*NOTE: JUMPED ROV TO INSPECT RISER, BOP STACK, WELLHEAD, & MUD LINE. RAN CURRENT PROFILE. PICKED UP BEACONS 3B & 3C.

05/29/08: SET EZSV @ 22,224'. PRESSURE TEST BACKSIDE TO 1000 PSI. MIX & PUMP 100 BBLS OF 17.0 PPG & SQUEEZE BELOW EZSV. STING OUT OF EZSV. CIRCULATE & REDUCE MW F/ 16.1 PPG TO 15.8 PPG. \*NOTE: FUNCTION TEST BOPS F/ RIG FLOOR YELLOW POD SEM-B & F/ OIM PANEL BLUE POD SEM-B. FUNCTION DIVERTER F/ RIG FLOOR. (CLOSE= 11SEC. OPEN 16=SEC).

05/30/08: CONT POOH W/ MSD. P/U WHIPSTOCK & TIH W/ SAME. \*NOTE: CLOSE BSR ON YELLOW POD, SEM B -TEST 11-7/8" CSG/BSR TO 250 PSI FOR 5 MIN, AND 2,100 PSI FOR 30 MIN. FUNCTION BSR/CSR F/ OIM PANEL ON BLUE POD SEM-B.

05/31/08: CONT TIH W/ WHIPSTOCK ASSY. SET WHIPSTOCK @ 22,202' & MILL WINDOW IN 11-7/8". DRILL 25' FORMATION TO 22,216'. POLISH WINDOW. NOTE: TOP OF WINDOW = 22,173'; BOTTOM OF WINDOW = 22,191'.

**Correction Narrative**

Base API Number	608184006800	WAR Start Date	25-MAY-2008	WAR End Date	31-MAY-2008
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Operator	00078 Chevron U.S.A. Inc.				

Wellbore 01		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 01		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 01		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi) 2000				
Wellbore 01		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi) 6100				
Wellbore 01		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

Casing Shoe Test (ppg)	16.3	Casing/Liner Test (psi)	1900
Wellbore 01	Interval Number 6	Type Liner	Name Intermediate

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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663

**TEST INFORMATION**

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 1 Type Casing Name Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

**TEST INFORMATION**

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00 Interval Number 2 Type Casing Name Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

**TEST INFORMATION**

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 00 Interval Number 3 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

**TEST INFORMATION**

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 00 Interval Number 4 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

**TEST INFORMATION**

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 00 Interval Number 5 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
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1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

**TEST INFORMATION**

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 00 Interval Number 6 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663

**TEST INFORMATION**

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.625	36	EX-80	24848	24848	22234	12.25	475

**TEST INFORMATION**

Casing Shoe Test (ppg) Casing/Liner Test (psi)

**ATTACHMENTS**

File Type File Description

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**CONTACTS**

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