

**Form MMS-133 - Electronic Version  
Well Activity Report (WAR)**

**Base API Number** 608184006800    **WAR Start Date** 01-JUN-2008    **WAR End Date** 07-JUN-2008  
**Accept Date** 14-JUL-2008    **Operation Start Date** 03-FEB-2008    **Operation End Date**  
**Operator** 00078 Chevron U.S.A. Inc.  
**Acceptance Comments**

**GENERAL INFORMATION**

<b>Lease</b> G23018	<b>Area</b> AT	<b>Block</b> 138	<b>Water Depth</b> 3480	<b>RKB Elevation</b> 72
<b>Rig Name</b> ENSCO 7500		<b>Rig Type</b> Semisubmer sible	<b>Rig Water Depth</b> 8100	<b>Rig Drilling Depth</b> 30000

**APPROVED WELLBORE(S) INFORMATION**

-- WELL --				-- BOTTOM LOCATION --		
<b>Wellbore</b>	<b>Name</b>	<b>ST</b>	<b>BP</b>	<b>Lease</b>	<b>Area</b>	<b>Block</b>
608184006802	001	00	02	G23018	AT	138
<b>Well Status</b> Approved St/Bp		<b>Approval Date</b> 27-JUN-2008		<b>Proposed MD</b> 31150		<b>Proposed TVD</b> 31145

**CURRENT WELLBORE INFORMATION**

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
<b>Wellbore</b>	<b>Name</b>	<b>ST</b>	<b>BP</b>	<b>Lease</b>	<b>Area</b>	<b>Block</b>	<b>Date</b>	<b>Low</b>	<b>High</b>
608184006801	001	00	01	G23018	AT	138	05-JUN-2008	250	11000
<b>Operation Status</b> Drilling		<b>Spud Date</b> 31-MAY-2008		<b>TD Date</b>		<b>MD</b> 22616	<b>TVD</b> 22613	<b>MW</b> 15.8	<b>KOP</b> 22173

**OPERATION WELLBORE(S) INFORMATION**

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
<b>Wellbore</b>	<b>Name</b>	<b>ST</b>	<b>BP</b>	<b>Lease</b>	<b>Area</b>	<b>Block</b>	<b>Date</b>	<b>Low</b>	<b>High</b>
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
<b>Operation Status</b> Sidetracked		<b>Spud Date</b> 08-FEB-2008		<b>TD Date</b> 06-MAY-2008		<b>MD</b> 24853	<b>TVD</b> 24853	<b>MW</b> 16.1	<b>KOP</b>

**PREVIOUS WELLBORE(S) INFORMATION**

**SIGNIFICANT WELL EVENTS**

General Rig Equipment Failure

**Significant Events Narrative**

06/02/08: RIG REPAIR - WHILE POOH AT 16,760', A HYDRAULIC HOSE FAILED ON THE TDS DOLLEY RETRACT CYLINDER. REPLACED SAME.

06/04/08: RIG REPAIR - WHILE CHANGING OUT SAVER SUB ON 6/3/08, NOTICED HYDRAULIC MANIFOLD LEAKING ON THE SHOTPIN HOUSING ON THE TOP DRIVE. REPLACED SAME ON 06/04/08.

**Operation Narrative**

06/01/08: CONT CIRCULATE BOTTOMS UP @ 22,216'. SPACE OUT & PERFORM LOT = 142 PSI; EMW = 15.92 PPG. POOH WET TO 21,662' TO PERFORM WINDOW SQUEEZE. R/U CMT LINES & TEST TO 5000 PSI. DOWELL M&P 115 BBLs OF 16.8 PPG CEMENT (1.03 CUFT/SX, 645 CUFT, 627 SX). DISPLACE & SQUEEZE CEMENT INTO FORMATION. FINAL SQZ PRESSURE = 360 PSI. CEMENT IN PLACE HOLD PRESSURE FOR 11.5 HRS. WASH & REAM W/ MILL ASSY F/ 21,662' T/ 21,883'.

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06/02/08: WASH & REAM F/ 21,883' TO 21,942'. DRILL CMT F/ 21,942' T/ 21,946'. PRESS TEST CMT. DRL CMT TO 22,162', ROP DROP TO 0 FPH (UNABLE TO CONTINUE DRILLING CEMENT WITH MILL ASSEMBLY). CBU. RIG REPAIR (FAILED HYDRAULIC HOSE ON TDS DOLLEY RETRACT CYLINDER). POOH W/ 10-5/8" MILL ASSY TO 10,324'. \*NOTE: ROV INSPECTED RISER, BOP'S, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.

06/03/08: POOH W/ MILL ASSY. L/D SAME. ATT C/O SAVER SUB. C/O SWIVEL PACKING. SLIP & CUT DRILL LINE. INSTALL SAVER SUB ON TDS-8. \*NOTE: ROV INSPECTED RISER, BOP'S, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.

06/04/08: P/U & TEST 10-5/8" DRLG ASSY. TIH TO 9,712'. RIG REPAIR (INSTALL SHOTPIN HOUSING ON TDS). CONT TIH TO 20,557'.  
NOTE: AT 1047 HRS ON 06/04/08, MS. CHRISTINE BEIRIGER (CHEVRON) RECEIVED APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) FOR THE PERMIT TO MODIFY WELL.

06/05/08: CONT TIH TO 21,880'. R/U TO TEST BOP'S, TEST LINES TO 12,000 PSI. TEST BOP'S & SURF EQUIP W/ 15.8 PPG WBM F/ RIG FLOOR ON BLUE POD SEM 'B' TO 250/11,000 PSI FOR 5 MIN EA TEST. TEST LWR ANNULAR TO 250/7,000 PSI FOR 5 MIN EA. TEST SWIVL PKG, KELLY HOSE & SPV #8 TO 250,6,500 PSI FOR 5 MIN EA. FUNCTION BOPS F/ OIM PANEL ON YELLOW POD SEM 'B'. FUNCTION DIVERTER F/ OIM PANEL; CLOSED = 13 SEC, OPEN = 15 SEC.). WASH & REAM CMT TO 22,160'. DRL CMT F/ 22,160' T/ 22,180'. WASH TO 22,216'. DRILL 10' NEW FORM TO 22,226'. CIRC BTMS UP. PERFORM LOT TO 490 PSI W/ 15.8 PPG SBM EQUIVALENT TO 16.22 PPG EMW. TAKE SPR'S AT 22,158'. \*NOTE: ROV INSPECTED RISER, BOP'S, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.  
NOTE: AT 2336 HRS ON 06/05/08, MR. JOHN CONNOR (CHEVRON) RECEIVED APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) TO DRILL THE 10-5/8" X 12-1/4" HOLE SECTION AS SUBMITTED TO 24,670' WITH A MINIMUM SAFE DRILLING MARGIN OF 0.2 PPG BETWEEN THE DRILLING MUD WEIGHT AND THE LEAK-OFF TEST.

06/06/08: WASH DOWN TO 22,226'. DRILL 10-5/8" HOLE F/ 22,226' T/ 22,616' W/ 15.8 PPG SBM. PUMP SWEEP & CBU. POOH W/ 10-5/8" DRLG ASSY TO 9,147'.

06/07/08: POOH W/ 10-5/8" DRLG ASY, L/D BHA. P/U 10-5/8" X 12-1/4" BHA. TEST MWD. TIH W/ SAME TO 15,767'. \*NOTE: ROV INSPECTED RISER, BOP'S, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE. INJECTED 6 GALS OF GLYCOL.  
NOTE: AT 2053 HRS ON 06/07/08, MR. JOHN CONNOR (CHEVRON) RECEIVED WRITTEN APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) FOR THE PERMIT TO BYPASS THE WELL.

**Correction Narrative**

Base API Number 608184006800 WAR Start Date 01-JUN-2008 WAR End Date 07-JUN-2008  
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## WELL DESIGN INFORMATION

Wellbore 01		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

## TEST INFORMATION

Casing Shoe Test (ppg)

Casing/Liner Test (psi)

Wellbore 01		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD                  TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

## TEST INFORMATION

Casing Shoe Test (ppg) 12

Casing/Liner Test (psi) 2500

Wellbore 01		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

## TEST INFORMATION

Casing Shoe Test (ppg) 14.5

Casing/Liner Test (psi) 2000

Wellbore 01		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

## TEST INFORMATION

Casing Shoe Test (ppg) 16.3

Casing/Liner Test (psi) 6100

Wellbore 01		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

## TEST INFORMATION

Casing Shoe Test (ppg) 16.3

Casing/Liner Test (psi) 1900

Wellbore	01	Interval Number	6	Type	Liner	Name	Intermediate
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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663

**TEST INFORMATION**

Casing Shoe Test (ppg) 16.2 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 1 Type Casing Name Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

**TEST INFORMATION**

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00 Interval Number 2 Type Casing Name Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

**TEST INFORMATION**

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 00 Interval Number 3 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

**TEST INFORMATION**

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 00 Interval Number 4 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

**TEST INFORMATION**

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 00 Interval Number 5 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
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1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

**TEST INFORMATION**

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 00 Interval Number 6 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663

**TEST INFORMATION**

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848	24848	22234	12.25	475

**TEST INFORMATION**

Casing Shoe Test (ppg) Casing/Liner Test (psi)

**ATTACHMENTS**

File Type File Description

**CONTACTS**

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Christine Beiriger

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**CONTACTS**

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