

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 24-FEB-2008 WAR End Date 01-MAR-2008
Accept Date 07-MAR-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	29-FEB-2008	250	11000
Operation Status Drilling		Spud Date 08-FEB-2008		TD Date		MD 6878	TVD 6878	MW 11.3	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Well Control Equipment Failure
Other

Significant Events Narrative

02/28/08: TROUBLESHOOT PROBLEM W/ GALLON COUNT USING BLUE POD SEM-A & SEM-B FOR UPPER ANNULAR PREVENTER OPEN FUNCTION.

Operation Narrative

02/24/08: CONTINUE TO REPOSITION BUMPER PROTECTORS ON DRAPE HOSES. R/U RISER HANDLING EQUIPMENT. RUN RISER & BOP STACK TO 205'. FILL CHOKE, BOOST & KILL LINES W/ SEA WATER & RIGID CONDUITS W/ CONTROL FLUID. TEST CHOKE & KILL LINES TO 250/11000 PSI. TEST BOOST & CONDUIT LINES TO 5000 PSI. RUN BOP STACK & RISER TO 1,412'.

02/25/08: RUN BOP STACK & RISER F/ 1,412' T/ 1,785'. FILL CHOKE, KILL, BOOST LINES W/ WATER. FILL RIGID CONDUITS W/ CONTROL FLUID. TEST CHOKE / KILL LINES TO 250 / 11,000 PSI FOR 5 MIN EACH TEST. TEST BOOST / RIGID CONDUITS TO 5000 PSI EACH. CONT RUNNING BOP STACK & RISER F/ 1,785' T/ 3,407. TEST LINES AS INDICATED ABOVE. P/U TELESCOPIC JT & RUN. P/U LANDING JT & RUN. INSTALL SDL RING ON TELESCOPIC JOINT. BEGIN INSTALLING DRAPE HOSES (CHOKE, KILL, BOOST, CONDUITS).

02/26/08: CONTINUE INSTALLING DRAPE HOSES. LAND OUT BOP STACK ON WELLHEAD. TAKE 50K OVERPULL TO CONFIRM SUCCESSFUL LATCH. INSTALL DIVERTER. TAKE 10K OVERPULL TO VERIFY DIVERTER IS LOCKED. TEST BSR & WH CONNECTION AGAINST 22" CSG TO 250 PSI LOW F/ 5 MIN & 2,500 PSI HIGH F/ 30 MIN. PRESSURE UP TO 2,750 PSI & PRESSURE BLED BACK TO 2,604 PSI. 6.3% PRESSURE LOSS. FUNCTION TEST BSR & CSR ON BLUE POD SEM-A F/ OIM PANEL & ON YELLOW POD SEM-A F/ DF PANEL. R/D RISER HANDLING EQUIPMENT. P/U & RIH W/ ITT TOOL TO TEST BOPE. R/U TO TEST BOPE. **NOTE: ROV CHECKED BULLEYES BEFORE AND AFTER LANDING OUT THE BOP STACK.

02/27/08: PRESSURE TEST BOPE FROM YELLOW POD SEM-A PER CHEVRON/MMS SPECS. (RAMS 250/11000

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PSI, ANNULAR 250/7500 PSI, KELLY HOSE 250/6000). FUNCTION TEST RAMS & DIVERTER FROM BLUE POD SEM-A.

02/28/08: TEST CHOKE MANIFOLD VALVES. POOH W/ BOP ITT. L/D BOP TEST ASSY. P/U 18 1/8" X 21" DRILLING BHA. SHALLOW TEST MWD. TIH W/ DRILLING BHA WHILE P/U DP FROM PIPE RACK T/ 2,355'. **NOTE: ROV INSPECTED RISER, STACK, WELLHEAD, MUDLINE & RAN CURRENT PROFILE.

02/29/08: CONTINUE TIH W/ DRILLING BHA TO 6,210'. DRILL CEMENT F/ 6,210 T/ 6,253' AND DISPLACE SEAWATER TO 11.3 PPG SBM. P/U INTO THE SHOE & TEST OUTER BLEED VALVE TO 250/7500 PSI. NOTE: THIS VALVE DID NOT TEST WITH SEAWATER ON 02/27/08, SO HAD TO BE TESTED TODAY WITH SBM. CONTINUE DRILLING CEMENT F/ 6,253' T/ 6,282'. DRILL SHOE F/ 6,282' T/ 6,287'. CLEAN OUT RATHOLE F/ 6,287' T/ 6,330'. DRILL 10' OF NEW 18 1/8" HOLE F/ 6,330' T/ 6,340'.

03/01/08: PERFORM LOT. DRILL 18-1/8" HOLE TO 6,402'. OPEN 21" REAMER. DRILL 18-1/8" X 21" HOLE TO 6,878'.

Correction Narrative

Added casing test and shoe test for Interval #2.

Narrative for 02/29/08 has been expanded.

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Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore	00	Interval Number	2	Type	Casing	Name	Surface	
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12	Casing/Liner Test (psi) 2500
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File Type	File Description
pdf	IADC - 02/29/08
pdf	IADC - 03/01/08

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CONTACTS

Operations Engineer

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