

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 04-MAY-2008 WAR End Date 10-MAY-2008
Accept Date 27-JUN-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --		
	Name	ST	BP	Lease	Area	Block
608184006801	001	00	01	G23018	AT	138
Well Status Approved St/Bp		Approval Date 28-MAY-2008		Proposed MD 31150		Proposed TVD 31150

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	03-MAY-2008	250	11000
Operation Status Drilling		Spud Date 08-FEB-2008		TD Date		MD 24853	TVD 24853	MW 16	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Lost Returns
Other

Significant Events Narrative

05/06/08: WHILE DRILLING HAD CONNECTION GAS OF 318 UNITS. STOP DRILLING AND CBU. MAX GAS OF 3022 UNITS W/ MUD CUT TO 15.5 PPG. RAISE MUD WEIGHT F/ 15.9 PPG T/ 16.0 PPG. BEGIN WEIGHTING UP FROM 16.0 PPG T/ 16.1 PPG BEGAN LOSING MUD. LOST 400 BBLs IN 24 HRS.

05/06/08: AT 0904 HRS, MR. ROBERT NEIL (MMS-NEW ORLEANS) ARRIVED ON BOARD. MR. NEIL REVIEWED ALL PAPERWORK, BOP & CSG TEST REPORTS/CHARTS AND MADE A WALK AROUND. NO INCS OR WORK LIST ITEMS ISSUED. MR. NEIL DEPARTED THE RIG AT 1226 HRS.

05/07/08: WHILE PUMPING OUT OF HOLE AT 22,247', BEGAN LOSING MUD. CONTINUE TO PUMP OUT OF HOLE. TOTAL MUD LOST WHILE PUMPING OUT OF HOLE IN 24 HRS = 129 BBLs. TOTAL MUD LOST IN 24 HRS = 129 (LOST) + 81 (BALLOONED BACK) = 48 BBLs.

05/07/08: AT 1445 HRS ON 05/07/2008, MS. CHRISTINE BEIRIGER (CHEVRON) RECEIVED APPROVAL BY EMAIL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) FOR THE MODIFIED RPD FOR RUNNING THE 9-3/8" LINER.

05/08/08: AT 1607 HRS ON 5/8/2008, MS. CHRISTINE BEIRIGER (CHEVRON) RECEIVED APPROVAL BY EMAIL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) ON THE MODIFIED RPD FOR RUNNING THE 9-5/8"

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S.E.T. LINER AND CHANGES MADE TO THE 9-3/8" CASING TEST PRESSURE & SECTION DETAILS.

05/10/08: SHOWED 17 BBLS GAIN IN PITS, SHUT DOWN PUMPS & FLOW CHECK. WELL FLOWING, GAINED 8 BBLS IN 9 MINS. PUT WELL ON TRIP TANK, GAINED 6 BBLS IN 6 MINS, WELL FLOWING AT 1 BPM. SHUT IN WELL AND MONITOR FOR PRESSURE BUILD UP. WATCHED WELL FOR 20 MINS W/ NO CSG PRESSURE BUILD UP OR WELLHEAD PRESSURE INCREASE. OPEN ANNULAR AND MONITOR WELL ON TRIP TANK. GAINED 12 BBLS IN 33 MINS W/ TREND DECREASING. DETERMINE WELL IS BALLOONING.

Operation Narrative

05/04/08: WASH & REAM RAT HOLE TO 22,974'. DRILLED 10' OF NEW FORMATION F/ 22,974' T/ 22,984'. CBU. PERFORM LOT OF 16.5 PPG EMW (707 PSI W/ 15.9 PPG). DRILL 10-5/8" HOLE F/ 22,984' T/ 23,008'. DROP BALL & OPEN REAMER. DRILL 10-5/8" X 12-1/4" HOLE F/ 23,008 T/ 23,464'. *NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

05/05/08: DRILLED 10-5/8" X 12-1/4" HOLE F/ 23,464' T/ 24,406'.

05/06/08: DRILLED 10-5/8" X 12-1/4" HOLE F/ 24,406' T/ 24,853'. CONNECTION GAS OF 318 UNITS W/ 15.8 PPG MUD CUT. TOOK STETHOSCOPE SAND PRESSURE OF 16.30 PPG AT 24,723'. CBU AND MAX GAS OF 3,022 UNITS W/ 15.5 PPG MUD CUT. RAISE MUD WGT F/ 15.9 PPG T/ 16.1 PPG. BEGIN LOOSING MUD DURING WGT UP TO 16.1 PPG. TOTAL MUD LOST IN 24 HRS = 400 BBLS. *NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

05/07/08: FLOW CHECK WELL, WELL BALLOONING. FLOWED BACK 81 BBLS. PUMP OUT OF HOLE F/ 24,808' T/ 22,991'. PULL TEST REAMER AGAINST SHOE. CONT PUMPING OUT OF HOLE F/ 22,991' T/ 22,821'. ATTEMPT TO POOH, WELL SWABBING. PUMP OUT OF HOLE F/ 22,821' T/ 17,285'. LOST 129 BBLS WHILE PUMPING OUT OF HOLE, TOTAL OF 48 BBLS LOST IN 24 HRS. NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

05/08/08: PUMP OUT OF HOLE F/ 17,285' TO 15,212'. POOH WET F/ 15,212' TO 822'. L/D 10-5/8" X 12-1/4" BHA. SLIP & CUT DRILL LINE. LOST 238 BBLS OF 16.1 PPG SBM WHILE PUMPING & PULLING OUT OF HOLE.

05/09/08: SERVICE TDS. PERFORM FULL BLOCK & ZMS CALIBRATIONS. FUNCT C.O.M. CLOSE BSR'S & MONITOR WELL ON MINI TRIP TANK. P/U 10-5/8" X 12-1/4" CLEANOUT BHA. TIH W/ BHA F/ 770' T/ 3,276' WHILE DISPLACING RISER TO 16.0 PPG. EQUALIZE PSI ACROSS BSR'S, OPEN BSR'S. MONITOR WELL, STATIC. TIH W/ BHA F/ 3,276' T/ 15,160'. CBU W/ 16.0 PPG SBM. LOST 22 BBLS MUD IN 24 HRS. *NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

05/10/08: CONT. CBU W/ 16.0 PPG. SHUT IN WELL DUE TO 17 BBLS GAIN IN PITS. MONITOR PRESSURE, NO INCREASE IN WH PSI OR CSG PSI. OPEN BSR'S, MONITOR WELL, GAINED 12 BBLS IN 33 MINS WITH TREND DECREASING. WELL BALLOONING. CONT TO CBU WITH 16.0 PPG SBM. TOTAL OF 44 GAINED F/ BALLOONING. FUNCTION TEST BOP'S F/ RIG FLOOR YELLOW POD SEM 'A' & F/ OIM PANEL BLUE POD SEM 'B'. FUNCT DIVERTER F/ RIG FLOOR, OPEN: 18 SEC & CLOSE: 12 SEC. TIH W/ 10-5/8" X 12-1/4" CLEANOUT BHA F/ 15,160' T/ 24,700'. GAINED TOTAL OF 106 BBLS DUE TO BALLOONING WHILE TIH.

Correction Narrative

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Added Shoe Test wt. for Interval #6.

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WELL DESIGN INFORMATION

Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 00		Interval Number 6		Type Liner		Name Intermediate		
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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.5				Casing/Liner Test (psi)		2100		

ATTACHMENTS

File Type	File Description
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CONTACTS

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