

**Form MMS-133 - Electronic Version  
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 30-MAR-2008 WAR End Date 05-APR-2008  
Accept Date 21-APR-2008 Operation Start Date 03-FEB-2008 Operation End Date  
Operator 00078 Chevron U.S.A. Inc.  
Acceptance Comments

**GENERAL INFORMATION**

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

**APPROVED WELLBORE(S) INFORMATION**

**CURRENT WELLBORE INFORMATION**

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	26-MAR-2008	250	11000
Operation Status Drilling		Spud Date 08-FEB-2008		TD Date		MD 20900	TVD 20900	MW 16	KOP

**OPERATION WELLBORE(S) INFORMATION**

**PREVIOUS WELLBORE(S) INFORMATION**

**SIGNIFICANT WELL EVENTS**

Kick Occurrence  
Lost Returns  
General Rig Equipment Failure  
Other

**Significant Events Narrative**

04/01/08: WELL CONTROL; SHUT IN WELL ON UPPER ANNULAR. SIDPP = 600 PSI; SICP = 590 PSI; 18 BBL INFLUX. CALCULATED A KWM OF 15.8 PPG. PUMP 15.8 PPG KWM @ 40 SPM FOR 2000 STKS OF 5100 STKS OF DP CAPACITY. REDUCE CIRC RATE TO 30 SPM DUE TO MUD LOSSES. CONT KILL OPERATION AT 30 SPM @ 600 PSI ON DP. AT 6000 STKS, INCREASE KILL RATE TO 40 SPM, HOLDING 720 PSI ON DP. CASING = 630 PSI. SHUT DOWN PUMPS. SIDP = 140 PSI; CSIP = 200 PSI. MONITOR FOR 15 MIN, CSG PSI 130 PSI. NOTE: PUMPED 158 BBLs OVER KILL DISPLACEMENT & MUD LOSS. TOTAL MUD LOSSES = 702 BBLs OF SBM.

04/02/08: CONT. MONITOR WELL BALLONING SBM BACK IN 25 & 50 BBLs CYCLES, MONITORING WELL FOR 15 MIN IN BETWEEN CYCLES. TOTAL MUD BLEED BACK 435.6 BBLs (SIDPP=20 PSI; SICP=0 PSI).  
\*NOTE: DAVE TROCQUET (MMS) GRANTED JOHN CONNOR (CVX) A 24 HR EXTENSION TO OUR 7 DAY BOP & DIVERTER FUNCTION. \*\*TOTAL LOSSES AFTER BLEED BACK 454 BBLs.

04/03/08: \*\*RIG REPAIR - DRAWWORKS & MUD PUMP POWER ISSUES. REPLACED BUSS INTERFACE UNIT.  
\*ROV - DAMAGED DURING RECOVERY IN HIGH CURRENT. 2 GALS OF TELLUS 22 WAS SPILLED IN GOM FROM INCIDENT. NOTIFIED NRC. REPAIRS IN PROGRESS TO ROV.

04/04/08: LOST TOTAL OF 1018 BBLs OF SBM, WHILE PUMPING OUT OF HOLE.

04/05/08: RIG REPAIR: SCABBED 1" HYDRAULIC LINE TO PREVIOUS HYDRAULIC SERVICE LOOP ON TOP DRIVE. \*\*LOST 757 BBLs OF SBM TO HOLE.

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\*\*ROV IS CONTINUING TO CONDUCT BOTTOM SURVEY FOR DROPPED ROV TELEMETRY COVER. NO SUCCESS SO FAR\*\*

**Operation Narrative**

03/30/08: DRILL 14-1/2" X 16-1/2" HOLE SECTION F/ 18,529' MD TO 19,910' MD. \*\*NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT PROFILE. INJECTED 6 GAL GLYCOL IN WH CONNECTOR. PERFORMED BOTTOM SURVEY FOR DROPPED TELEMETRY CAN COVER - NO SUCCESS.

03/31/08: DRILL F/ 19,910' TO 20,405' MD (BASE OF SALT). WT UP F/ 14.8 PPG T/ 15.0 PPG. FLOW CHECK-STATIC. DRILL F/ 20,405 T/ 20,423' MD. WEIGHT UP FROM 15.0 PPG TO 15.2 PPG DUE TO TORQUE AND HOLE CLEANING.

04/01/08: DRILL F/ 20,423' TO 20,427' MD. FINISH WEIGHT UP F/ 15.0 PPG TO 15.2 PPG. FLOW CHECK WELL. WELL FLOWING. SHUT IN WELL ON UPPER ANNULAR PREVENTER. SIDPP=600 PSI & SICP=590 PSI. (STABILIZED WELL HEAD PSI SHOWED 596 PSI). STATIC PIT VOLUME CHECK INDICATES 18 BBLS OF INFLUX. PUMP IN KILL WEIGHT MUD OF 15.8 PPG. SHUT DOWN PUMPS & MONITOR WELL ON TRIP TANK.

04/02/08: MONITOR WELL ON TRIP TANK BY PERFORMING BLEED BACK CYCLES. DETERMINED WELL IS BALLONING. DISPLACE RISER TO 15.8 PPG. OPEN ANNULAR AND MONITOR WELL. STATIC. CIRCULATE BOTTOMS UP AT 700 GPM WITH NO LOSSES: MAX GAS 2,932 UNITS W/ A MUD CUT F/ 15.8 PPG TO 15.5 PPG. NOTE: FUNCTION TEST BOP F/ RIG FLOOR BLUE POD SEM "A" & F/ OIM PANEL YELLOW POD SEM "B". FUNCTION DIVERTER F/ RIG FLOOR:12 SEC CLOSE, 15 SEC OPEN.

04/03/08: CONT. CIRCULATE B/U. 350-500 UNITS GAS W/ 15.6 PPG MUD CUT. WASH TO 20,427' & CIRC. B/U. DRILL F/ 20,427' TO 20,900' MD WITH 15.8 PPG MW. HOLE SECTION TD. CIRCULATE B/U. NOTE: ROV IS DOWN DUE TO DAMAGE INCURRED DURING RECOVERY IN HIGH CURRENT. \*\*NOTE: LWD (ARC TOOL) FAILED - REAL TIME GR/RES- WHILE DRILLING AT 20,752' MD/TVD BIT DEPTH.

04/04/08: CONT. CIRCULATE B/U. WEIGHT UP MUD SYSTEM F/ 15.8 PPG TO 16.0 PPG. PUMP OUT OF HOLE TO 16,866' MD. NOTE: HELD WELL CONTROL TRIP DRILL: 47 SEC TO SECURE WELL & 1 MIN 47 SEC TO COMPLETE DRILL.

04/05/08: CONT. POOH TO 9600'. RIG REPAIR: HYD SERVICE LOOP ON TOP DRIVE. CONT. POOH & L/D BHA.

**Correction Narrative**

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Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing/Liner Test (psi) 6100

File Type	File Description
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**CONTACTS**

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