

Form MMS-133 - Electronic Version  
Well Activity Report (WAR)

Base API Number 608184006800 WAR Start Date 13-APR-2008 WAR End Date 19-APR-2008  
Accept Date 22-MAY-2008 Operation Start Date 03-FEB-2008 Operation End Date  
Operator 00078 Chevron U.S.A. Inc.  
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	10-APR-2008	250	11000
Operation Status Drilling		Spud Date 08-FEB-2008		TD Date		MD 20910	TVD 20910	MW 15.9	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Lost Returns  
Wellbore Integrity Failure

Significant Events Narrative

04/13/08 THRU 04/14/08: SHUT IN WELL DUE TO PIT GAIN OF 22 BBLS. SIDPP = 90 PSI, SICP = 140 PSI, WHP INCREASE OF 191 PSI. BLEED 5 BBLS OFF IN 11 MINS THRU CHOKE. SHUT IN WELL, CSG = 110 PSI, DPP = 190 PSI. MONITOR WELL, PRESSURE CONSTANT. CIRC BTMS UP TO 1300' BELWO WELLHEAD. SHUT DOWN, TOTAL GAIN FROM CIRC IS 125 BBLS. SHUT IN WELL, WH PSI INCREASED 221 PSI, SIDPP = 30 PSI, SICP = 130 PSI. CONT. CIRC BTMS UP THRU OPEN CHOKE, MAX GAS = 112 UNITS, MUD CUT TO 15.6 PPG. LOST 65 BBLS. SHUT DOWN PUMPS. SICP = 180 PSI, SIDPP = 130 PSI. BLEED 7.6 BBLS IN 1 HR TO TRIP TANK. CONT. TO CIRC WELL OVER OPEN CHOKE WITH MAX GAS 58 UNITS AND MUD CUT TO 15.5 PPG. SHUT IN, CHOKE = 70 PSI, KILL = 180 PSI. BLEED 15.5 BBLS TO T.T., KILL = 180 PSI, CHOKE = 120 PSI. OPEN ANNULAR AND CIRC, MAX GAS = 1138 UNITS, MUD CUT TO 15.4 PPG, FINAL GAS = 119 UNITS W/ NO MUD CUT. MONITOR WELL ON TRIP TANK, GAINED 14.8 BBLS IN 39 MINS. DRILLED 10' OF NEW FORMATION, CBU AND GET MAX GAS OF 229 UNITS, NO MUD CUT. FLOW CHECK WELL, GAINED 40 BBLS IN 70 MINS. CBU AND GET MAX GAS OF 817 UNITS W/ MUD CUT TO 15.4 PPG.

04/15/08: ATTEMPT TO POOH, SWAB IN 9 BBLS, TIH TO 20,892'. PUMP OUT OF HOLE TO 20,371' AND WAS SWABBING IN WELL, GAINED 11 BBLS. TIH TO 20,892'. C&C MUD WITH BTMS UP GAS OF 809 UNITS AND MUD CUT TO 15.4 PPG. DECISION MADE TO WEIGHT UP TO 15.9 PPG AT SLOW RATE OF 250-350 GPM. LOST TOTAL OF 92 BBLS WHILE WEIGHTING UP.

Operation Narrative

04/13/08: WASH & REAM F/ 20,433 TO 20,533'. DRILL CEMENT & SHOE TRACK F/ 20,533' T/ 20,892'. DRILL CMT F/ 20892' T/ 20896'. WASH & REAM F/ 20,896' T/ 20,900'. SHUT IN WELL DUE TO 22 BBL PIT GAIN. SIDPP=90 PSI, SICP=140 PSI, CHANGE IN WHP=191 PSI. MONITOR PRESSURE. PRESSURE CONSTANT. OPEN WELL CIRC BTMS UP THRU CHOKE, MAX GAS=112 UNITS W/ MUD CUT F/ 15.8

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TP 15.6 PPG. MONITOR WELL ON CHOKE, SICP=180 PSI, SIDPP=130 PSI. BLEED 7.6 BBLS IN 1 HR.  
CIRC OVER OPEN CHOKE W/ MAX GAS 58 UNITS, MUD CUT TO 15.5 PPG.

04/14/08: CONTINUE TO CIRC BTMS UP THRU CHOKE, MAX GAS 21 UNITS, MUD CUT TO 15.5 PPG. CONT  
CIRC BTMS UP, MAX GAS 1138 UNIT W/ MUD CUT TO 15.4 PPG, FINAL GAS = 119 UNIT WITH NO MUD  
CUT. FLOW CHECK WELL. BALLOONED BACK 14.8 BBLS, FLOW RATE DECREASE. DRILLED 10' OF NEW  
FORMATION F/ 20,900' T/ 20,910'. CIRC BTMS UP. FLOW CHECK WELL, GAINED 40 BBLS IN 70 MINS.  
CONTINUED CIRC BTMS UP, MAX GAS 838 UNITS W/ 15.4 PPG MUD CUT.

04/15/08: CONT CIRC BTMS UP. FLOW CHECK WELL. WELL STATIC. PERFORM LOT W/ 15.8 PPG MUD TO  
212 PSI (EMW = 16.0 PPG). ATTEMPT TO POOH WET F/ 20,874' T/ 20,749'. GAINED 9 BBLS. TIH T/  
13 5/8" SHOE @ 20,892'. PUMP OUT OF HOLE F/ 20,892' T/ 20,371'. FLOW CHECK. SLIGHT FLOW.  
TIH T/ 13 5/8" SHOE @ 20,892'. CIRC & COND MUD, MAX GAS 809 UNITS, 15.4 PPG MUD CUT. SHUT  
DOWN PUMPS & MONITOR WELL. STAGE UP PUMPS. PVT STEADY. DISPLACE WELL W/ 15.9 PPG MUD DOWN  
DP @ 350 GPM. (\*\*NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT  
PROFILE. INJECTED 6 GALS OF GLYCOL IN WH CONNECTOR.)

04/16/08: CONT DISPLACING WELL TO 15.9 PPG MUD. TOTAL MUD LOSS WAS 92 BBLS. POOH W/ 12  
1/4" X 13 1/2" BHA F/ 20,892' T/ 13,680'.

04/17/08: CONT POOH W/ 12 1/4" X 13 1/2" BHA F/ 13,680' T/ 4,839'. FUNCTION DIVERTER F/  
RIG FLOOR (10 SEC CLOSE, 12 SEC OPEN). FUNCTION TEST BOP'S ON BLUE POD SEM-B F/ OIM PANEL &  
ON YELLOW POD SEM-B F/ DRILLER PANEL. CONT POOH, WASH WELLHEAD & BOPS. POOH & L/D BHA.  
(LOST 57 BBLS DURING TRIP) \*\*NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN  
CURRENT PROFILE.

04/18/08: CONTINUE L/D BHA. FUNCT BSR F/ RIG FLOOR YELLOW POD SEM-B & OIM PANEL BLUEPOD  
SEM-B. P/U HALLIBURTON 13-5/8" FASDRILL. TIH W/ SAME TO 12,453'.

04/19/08: CONT. TIH W/ 13-5/8" FASDRILL TO 20,471'. (TOTAL LOSSES DURING TRIP=187 BBLS.)  
CONVERT ATC DIV & WASH FASDRILL SETTING DEPTH. SET FASDRILL @ 20,471'. TEST BACKSIDE, OK.  
SHEAR OUT & TAKE SPR'S. STING IN & ESTABLISH INJECTION RATES. STING OUT. PUMP SPACER, 212  
BBLS 16.8 PPG CMT (1189 CUFT, 1155 SX, 1.03 CUFT/SX). DISP CMT TO BTM DP, STING IN TO  
FASDRILL. PERFORM RUNNING SQZ BY SQZING 25 BBLS SPACER + 162 BLS CMT BELOW FASDRILL.  
PERFORM HESITATION SQZ. NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN  
CURRENT PROFILE.

**Correction Narrative**

Added Shoe Test Wt. for Interval #5

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Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore	00	Interval	Number	2	Type	Casing	Name	Surface
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi)		2000		
Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi) 6100				
Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

Casing Shoe Test (ppg)	16.3	Casing/Liner Test (psi)	1900
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File Type	File Description
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