

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 **WAR Start Date** 29-JUN-2008 **WAR End Date** 05-JUL-2008

Accept Date 19-AUG-2008 **Operation Start Date** 03-FEB-2008 **Operation End Date**

Operator 00078 Chevron U.S.A. Inc.

Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006802	001	00	02	G23018	AT	138	04-JUL-2008	250	11000
Operation Status Drilling		Spud Date 01-JUL-2008		TD Date		MD 22951	TVD 22945	MW 15.8	KOP 22004

OPERATION WELLBORE(S) INFORMATION

	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	04-JUL-2008	250	11000
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		31-MAY-2008		13-JUN-2008		24675	24671	15.8	22173
	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		08-FEB-2008		06-MAY-2008		24853	24853	16.1	

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Station Keeping Failure
Other

Significant Events Narrative

07/04/08: AT 1122 HRS ON 07/04/08, MR. JAY GAGNEAUX (CHEVRON) NOTIFIED MR. DAVID TROCQUET (MMS-NEW ORLEANS) THAT DURING OUR BOP TEST TODAY A VERY SMALL LEAK WAS DETECTED ON THE BLUE POD. THE ROV WAS DEPLOYED AND CONFIRMED A SMALL LEAK BETWEEN THE LMRP & BOP FRAMES. THROUGH DIAGNOSTICS, IT WAS DETERMINED THAT THE LEAK WAS ON THE LOWER ANNULAR OPEN FUNCTION ON THE BLUE POD. THERE WAS NO LEAK OBSERVED ON THE LA CLOSE, LA CLOSE BLOCK AND LA OPEN BLOCK FUNCTIONS. THE YELLOW POD IS 100% ON THE LA AND THE LA CAN BE FULLY FUNCTIONED FROM THE BLUE POD BUT HAS TO BE PLACED IN THE BLOCK POSITION ON THE OPEN FUNCTION TO PREVENT THE LEAK. THE BOP WILL BE ON THE YELLOW POD DURING NORMAL OPERATIONS. AT 1216 HRS ON 07/04/08, MR. DAVID TROCQUET APPROVED OUR PLAN TO DRILL AHEAD USING THE YELLOW POD FOR NORMAL OPERATIONS.

07/05/08: AT 1425 HRS ON 07/05/08, THE DP/ASK (AUTOMATIC STATION KEEPING) SYSTEM ASK #2

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DEVELOPED A DUAL PORT SYNC ERROR AND BECAME MASTER MAKING ASK #1 THE BACKUP. WENT IN YELLOW ALERT AND SPACED OUT IN BOP'S FOR HANG OFF. SHUT DOWN ASK #2 AND MADE ASK #1 MASTER. RIG MOVE OFF LOCATION 17'. CONTINUE TO TROUBLESHOOT THE DP SYSTEM WHILE POOH TO 21,961' AND DURING CBU. PULLED THE CARDS IN SLOTS 3-9 TO ELIMINATE COMMUNICATIONS W/ ASK #1. REPLACE CPU IN ASK #2. COMPARED ALL BIOS SETTINGS WITH OLD CPU, ALL THE SAME. REINSTALL CARDS IN SLOTS ON ASK #2. TURN POWER ONTO ASK #2, CAME UP AS BACKUP AND THEN WENT INTO DUAL CONTROL PORT SYNC ERROR. THIS MADE ASK #2 MASTER AND ASK #1 BACKUP. SHUT DOWN ASK #2 AGAIN, INSTALL NEW DATA CARD. RESTART ASK #2 AGAIN AND HAD SAME RESULTS. DECISION MADE TO POOH ABOVE BOP'S AND DISPLACE RISER TO SEAWATER, THEN CONTINUE WORKING ON DP SYSTEM.

Operation Narrative

06/29/08: SLIP & CUT DRILL LINE, PERFORM FULL BLOCK CALIBRATION, FUNCT C.O.M. & RESET SAME. P/U 11-7/8" WHIPSTOCK & MILL ASSEMBLY. TIH W/ WHIPSTOCK BHA TO 15,351'. *NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDDLIN AND RAN CURRENT PROFILE.

06/30/08: CONT TIH W/ 11-7/8" WHIPSTOCK BHA TO 22,050', TAG EZSV AT 22,050'. R/U WIRELINE & TEAS. RIH W/ 1-7/8" WIRELINE GYRO TOOL. ORIENT WHIPSTOCK TO 56 DEG AZIMUTH. SET WHIPSTOCK AT 22,033' W/ 3200 PSI, CONFIRM WHIP FACE AT 56 DEG. POOH W/ WIRELINE GYRO, R/D WIRELINE & TEAS. PRESSURE UP TP 3400 PSI AND SHEAR OFF WHIPSTOCK W/ 76 KIPS O.P. TAKE SPR'S.

07/01/08: MILL WINDOW F/ 22,004' TO 22,022' MD. DRILL 25' OF NEW FORMATION TO 22,047'. PUMP SWEEP & CBU. PERFORM LOT W/ 15.8 PPG SBM TO 434 PSI W/ 7.3 BBLs, EQUIVALENT TO 16.18 PPG, BLEED OFF PSI & RETURN 6.5 BBLs. POOH W/ 10-5/8" MILLING BHA TO 6,877'. ACTIVATE PBL SUB, PUMP SWEEP & WASH BOP'S. *NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDDLIN AND RAN CURRENT PROFILE. *NOTE: AT 1522 HRS ON 07/1/08, MR. JAY GAGNEAUX (CHEVRON) RECEIVED VERBAL APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) TO DRILL AHEAD WITH A MUD WEIGHT MARGIN OF 0.2 PPG AFTER ACHIEVING A SURFACE LOT OF 16.18 PPG EMW.

07/02/08: CONT WASHING BOP'S W/ PBL SUB. DEACTIVATE PBL & CBU F/ 6,856'. POOH & L/D MILLING BHA. SLIP & CUT DRILL LINE, PERFORM FULL BLOCK CALIBRATION, FUNCT C.O.M. & RESET SAME. P/U 10-5/8" RS DRLG BHA & TIH TO 8,265'. *NOTE: AT 1426 HRS ON 07/02/08, MS. CHRISTINE BEIRIGER (CHEVRON) RECEIVED APPROVAL FROM MR. DAVID TROCQUET (MMS-NEW ORLEANS) FOR THE BYPASS #2 PERMIT OF OCS-G 23018, AT 138 #1.

07/03/08: CONT TIH W/ 10-5/8" RS BHA TO 21,683'. R/U BOP TESTING EQUIP. DISP CHOKE & KILL LINES F/ 15.8 PPG SBM TO 15.8 PPG WBM. TEST BOP'S & SURFACE EQUIP F/ RIG FLOOR BLUE POD SEM "B" TO 250 PSI LOW & 11,000 PSI HIGH FOR 5 MIN EA TEST. TEST LOWER ANNULAR TO 250 PSI LOW & 7,000 PSI HIGH FOR 5 MINS EA TEST. *NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDDLIN. INJECTED 6 GALS OF GLYCOL INTO WELLHEAD CONN W/ RETURNS. RAN CURRENT PROFILE.

07/04/08: CONT TO TEST BOP'S TO 250 PSI LOW & 11,000 PSI HIGH FOR 5 MINS EA TEST F/ RIG FLOOR BLUE POD SEM "B". FUNCT TEST BOP'S F/ OIM PANEL YELLOW POD SEM "B". DISP C&K LINES TO 15.8 PPG SBM. FUNCTION DIVERTER F/ OIM PANEL (CLOSE: 13 SEC, OPEN: 19 SEC). R/D BOP TESTING EQUIP. TIH W/ BHA TO 21,983'. STAGE UP PUMPS SLOWLY TO 675 GPM. TAKE SPR'S @ 21,983'. WASH F/ 21,983' TO 22,047'. DRILL 10-5/8" HOLE SECTION TO 22,445'. *NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDDLIN AND RAN CURRENT PROFILE. CONFIRMED LEAK ON BLUE POD.

07/05/08: DRILL 10-5/8" HOLE SECTION F/ 22,445' TO 22,951'. HAD DP SYSTEM ERROR. C&C MUD, POOH TO 21,961'. CBU WHILE TROUBLESHOOTING DP SYSTEM.

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Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 02		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 02		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 02		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 02		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 02		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 02		Interval Number 6		Type Liner		Name Intermediate		
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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22004	22004	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.1 Casing/Liner Test (psi) 1900

Wellbore 01 Interval Number 1 Type Casing Name Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 01 Interval Number 2 Type Casing Name Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 01 Interval Number 3 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 01 Interval Number 4 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 01 Interval Number 5 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
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1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 01 Interval Number 6 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.2 Casing/Liner Test (psi) 2100

Wellbore 01 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.625	36	EX-80	24675	24671	22064	12.25	

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi) 1600

Wellbore 00 Interval Number 1 Type Casing Name Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00 Interval Number 2 Type Casing Name Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12 Casing/Liner Test (psi) 2500

Wellbore 00 Interval Number 3 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243

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2	17.875	93.5	P-110	7782	7782	6300	21	1243
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TEST INFORMATION

Casing Shoe Test (ppg) 14.5 Casing/Liner Test (psi) 2000

Wellbore 00 Interval Number 4 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 6100

Wellbore 00 Interval Number 5 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3 Casing/Liner Test (psi) 1900

Wellbore 00 Interval Number 6 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663

TEST INFORMATION

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 7 Type Liner Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848	24848	22234	12.25	475

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type File Description

CONTACTS

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Company Chevron U.S.A. Inc.

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