

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 WAR Start Date 18-MAY-2008 WAR End Date 24-MAY-2008
Accept Date 10-JUL-2008 Operation Start Date 03-FEB-2008 Operation End Date
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

| | | | | |
|------------------------|---------------------------------|--------------|-------------------------|-----------------------------|
| Lease G23018 | Area AT | Block 138 | Water Depth 3480 | RKB Elevation 72 |
| Rig Name ENSCO 7500 | Rig Type Semisubmer sible | | Rig Water Depth 8100 | Rig Drilling Depth 30000 |

APPROVED WELLBORE(S) INFORMATION

| -- WELL -- | | | | -- BOTTOM LOCATION -- | | |
|----------------|------|---------------|----|-----------------------|------|--------------|
| Wellbore | Name | ST | BP | Lease | Area | Block |
| 608184006802 | 001 | 00 | 02 | G23018 | AT | 138 |
| Well Status | | Approval Date | | Proposed MD | | Proposed TVD |
| Approved St/Bp | | 27-JUN-2008 | | 31150 | | 31145 |

CURRENT WELLBORE INFORMATION

| -- WELL -- | | | | -- BOTTOM LOCATION -- | | | -- LAST BOP TEST -- | | |
|------------------|------|-------------|----|-----------------------|------|-------|---------------------|------|-------|
| Wellbore | Name | ST | BP | Lease | Area | Block | Date | Low | High |
| 608184006800 | 001 | 00 | 00 | G23018 | AT | 138 | 22-MAY-2008 | 250 | 11400 |
| Operation Status | | Spud Date | | TD Date | | MD | TVD | MW | KOP |
| Pending | | 08-FEB-2008 | | 06-MAY-2008 | | 24853 | 24853 | 16.1 | |

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

05/18/08: POOH W/ SET INNER STRING F/ 24,802' T/ 21,957'. R/U BOP TEST EQUIP. PRESSURE TEST ON BLUE POD SEM-B DRILLER PANEL LOWER ANNULAR TO 250 PSI LOW / 7,000 PSI HIGH & UPPER PIPE RAM (VBR) TO 250 PSI LOW / 11,400 PSI HIGH, 5 MIN EA TEST. FUNCTION TEST BOP STACK ON YELLOW POD SEM-A F/ OIM PANEL & ON BLUE POD SEM-B F/ DRILLER PANEL. FUNCTION TEST DIVERTER F/ DRILLER'S PANEL (CLOSE= 13 SEC, OPEN= 15 SEC). CONT POOH W/ SET INNER STRING F/ 21,957' T/ 12,237'.

05/19/08: CONT POOH/ SET INNER STRING F/ 12,237'. FOUND CEMENT IN 4 STANDS OF 5-7/8" 26# & HWDP. FUNCTION TEST BSR & CSR ON YELLOW POD SEM-B DRILLER PANEL & ON BLUE POD SEM-B OIM PANEL. SLIP & CUT DRILL LINE. INSPECT TDS. P/U SET EXPANDABLE LINER INNER STRING. *NOTE: JUMPED ROV TO INSPECT RISER, BOP STACK, WELLHEAD, & MUDLINE. RAN CURRENT PROFILE.

05/20/08: RIH W/ SET INNER STRING T/ 20,501' WHILE CIRC @ 13-5/8" & 11-7/8" LINER TOPS.

05/21/08: CONT TIH W/ SET INNER STRING T/ 24,851. CIRC BTMS UP. SCREW INTO SAFETY SUB. P/U & JAR & PUMP ON PIPE TO CLEAR GREEN CEMENT IN LAST 6' OF CONE ASSY. CLEARED GREEN CEMENT & START HYD EXPAND SET. EXPANDED SET LINER F/ 24,766' T/ 24,699'. PULLED 1,000 KIPS (300 K O/P). NO MOVEMENT. ATTEMPT TO JAR DOWN. NO SUCCESS. OVERPULL T/ 1,100 K. NO MOVEMENT. S/O &

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B/O SAFETY SUB. POOH F/ 24.699' T/ 24,005'. *NOTE: JUMPED ROV TO INSPECT RISER, BOP STACK, WELLHEAD, & MUDLINE. RAN CURRENT PROFILE.

05/22/08: CONT POOH F/ 24,005' T/ 22,080'. R/U TO TEST BOPE. TEST BOPE ON YELLOW POD SEM-B F/ OIM PANEL TO 250 PSI/11400 PSI, 5 MIN EA TEST. TEST LOWER ANNULAR TO 250 PSI / 7000 PSI, 5 MIN EA TEST. TEST TDS MUD HOSE & STANDPIPE VALVE #8 TO 250 PSI LOW / 6500 PSI HIGH, 5 MIN EA TEST. (TEST CHOKE MANIFOLD VALVES OFFLINE.) FUNC TEST BOP STACK ON BLUE POD SEM-B F/ DRILLER PANEL. FUNC TEST DIVERTER F/ OIM PANEL (CLOSE= 11 SEC, OPEN= 16 SEC). CONT POOH F/ 22,080' T/ 20,406'.

05/23/08: CONT POOH F/ 20,406'. L/D INNER STRING. R/U W/L. RIH W/ W/L T/ 6,360'.
NOTE: FINISH TESTING CHOKE VALVES OFFLINE. FUNC BSR'S / CSR'S ON YELLOW POD- SEM-"B" FROM RIG FLOOR.

05/24/08: CONT RIH W/L F/ 6,360' T/ 24,549'. LOG 9-5/8", 11-7/8" & 13-5/8" CASING. POOH. R/U W/L FOR 16" CASING. RIH T/ 15,175'. LOG 16" CSG. POOH W/ W/L. *NOTE: JUMPED ROV TO INSPECT RISER, BOP STACK, WELLHEAD, & MUDLINE. RAN CURRENT PROFILE. REPLACED SURFACE ADCP METER & C/O BATTERIES IN MUDLINE ADCP.

Correction Narrative

| | | | | | |
|-----------------|---------------------------|----------------------|-------------|--------------------|-------------|
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| Operator | 00078 Chevron U.S.A. Inc. | | | | |

| Wellbore 00 | | Interval Number 1 | | Type Casing | | Name Conductor | | |
|----------------|------------------|-----------------------|--------------|----------------------|------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TVD | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 28 | 218 | X-52 | 4310 | 4310 | 0 | 32 | 2263 |

| Casing Shoe Test (ppg) | | | Casing/Liner Test (psi) | | | | | |
|------------------------|------------------|-----------------------|-------------------------|-------------------|------|-------------------|----------------|--------------------|
| Wellbore | 00 | Interval | Number | 2 | Type | Casing | Name | Surface |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| | | | | MD | TVD | | | |
| 1 | 23 | 448 | X-80 | 3584 | 3584 | 0 | 26 | 3674 |
| 2 | 22 | 328.3 | X-80 | 3630 | 3630 | 0 | 26 | 3674 |
| 3 | 22 | 224 | X-80 | 4434 | 4434 | 0 | 26 | 3674 |
| 4 | 22 | 170 | X-60 | 6287 | 6287 | 0 | 26 | 3674 |

| Casing Shoe Test (ppg) 12 | | | | Casing/Liner Test (psi) 2500 | | | | |
|---------------------------|------------------|-----------------------|--------------|------------------------------|------|-------------------|----------------|--------------------|
| Wellbore 00 | | Interval Number 3 | | Type Liner | | Name Intermediate | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| | | | | MD | TVD | | | |
| 1 | 18 | 117 | P-110 | 6300 | 6300 | 5557 | 21 | 1243 |
| 2 | 17.875 | 93.5 | P-110 | 7782 | 7782 | 6300 | 21 | 1243 |

| Casing Shoe Test (ppg) 14.5 | | | Casing/Liner Test (psi) 2000 | | | | | |
|-----------------------------|------------------|-----------------------|------------------------------|-----------------------------|-------|-------------------------------------|--------------------|------|
| Wellbore 00 | | Interval Number 4 | | Type Liner | | Name Intermediate | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD TVD | | Liner Top Hole Size MD (ft) (in) | Cement Vol (cu ft) | |
| 1 | 16.04 | 109.61 | HCQ-125HP | 7094 | 7094 | 3589 | 19 | 2063 |
| 2 | 16 | 97 | HCQ-125 | 9144 | 9144 | 7094 | 19 | 2063 |
| 3 | 16 | 97 | HCQ-125 | 15466 | 15466 | 9144 | 19 | 2063 |

| Casing Shoe Test (ppg) 16.3 | | | | Casing/Liner Test (psi) 6100 | | | | |
|-----------------------------|------------------|-----------------------|--------------|------------------------------|-----------------------|----------------------------------|--------------------|--|
| Wellbore 00 | | Interval Number 5 | | Type Liner | | Name Intermediate | | |
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | Bottom Depth (ft) TVD | Liner Top Hole Size MD (ft) (in) | Cement Vol (cu ft) | |
| 1 | 13.625 | 88.2 | HCQ-125 | 20021 | 20021 | 15226 16.5 | 1164 | |
| 2 | 14 | 112.6 | HCQ-125 | 20651 | 20651 | 20021 16.5 | 1164 | |
| 3 | 13.625 | 88.2 | HCQ-125 | 20892 | 20892 | 20651 16.5 | 1164 | |

| | | | |
|------------------------|-------------------|-------------------------|-------------------|
| Casing Shoe Test (ppg) | 16.3 | Casing/Liner Test (psi) | 1900 |
| Wellbore 00 | Interval Number 6 | Type Liner | Name Intermediate |

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| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
|----------------|------------------|-----------------------|--------------|-------------------|-------|-------------------|----------------|--------------------|
| | | | | MD | TVD | | | |
| 1 | 11.875 | 71.8 | HCQ-125 | 22841 | 22841 | 20436 | 13.5 | 663 |

TEST INFORMATION

Casing Shoe Test (ppg) 16.5 Casing/Liner Test (psi) 2100

Wellbore 00 Interval Number 7 Type Liner Name Intermediate

| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
|----------------|------------------|-----------------------|--------------|-------------------|-------|-------------------|----------------|--------------------|
| | | | | MD | TVD | | | |
| 1 | 9.625 | 36 | EX-80 | 24848 | 24848 | 22234 | 12.25 | 475 |

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

ATTACHMENTS

File Type File Description

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