

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 **WAR Start Date** 03-AUG-2008 **WAR End Date** 09-AUG-2008

Accept Date 16-SEP-2008 **Operation Start Date** 03-FEB-2008 **Operation End Date**

Operator 00078 Chevron U.S.A. Inc.

Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006802	001	00	02	G23018	AT	138	05-AUG-2008	250	11400
Operation Status Drilling		Spud Date 01-JUL-2008		TD Date		MD 24874	TVD 24868	MW 15.8	KOP 22004

OPERATION WELLBORE(S) INFORMATION

	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	04-JUL-2008	250	11000
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		31-MAY-2008		13-JUN-2008		24675	24671	15.8	22173
	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		08-FEB-2008		06-MAY-2008		24853	24853	16.1	

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

08/03/08: CONT RUNNING BOP & RISER TO 3360'. TEST RIGID CONDUIT & BOOST LINES TO 5000 PSI & CHOKE & KILL LINES TO 250/11,400 PSI. M/U SLIP JT, LANDING JT TO TELESCOPIC JT & LATCH SDL RING. INSTALL DRAPE HOSES & TEST CHOKE & KILL LINES TO 250/11,400 PSI.

08/04/08: TEST BOOST LINE TO 5000 PSI. LAND OUT BOP'S W/ 50 KIPS DOWN & LATCH BOP'S TO WELLHEAD USING THE YELLOW POD SEM "A". TAKE 50K OVERPULL, OK. TRANSFER HOOK LOAD TO TENSIONERS. R/D RISER HANDLING EQUIP. TEST WH CONNECTOR TO 1000 PSI AGAINST BSR & RTTS FOR 5 MINS F/ RIG FLOOR YELLOW POD SEM "A" & FUNC BSR/CSR F/ OIM PANEL BLUE POD SEM "A". P/U DQ BOP ITT BHA & TIH TO 3,699' & LAND OUT IN WELLHEAD. TEST WELLHEAD CONNECTOR & BOP'S & SURFACE EQUIP F/ RIG FLOOR YELLOW POD SEM "A" TO 250/11,400 PSI FOR 5 MINS EA. (*NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE.)

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08/05/08: CONT TO TEST BOP'S TO 250/11,400 PSI FOR 5 MINS EA & TEST UPPER & LOWER ANNULARS TO 250/7,000 PSI FOR 5 MINS EA F/ RIG FLOOR YELLOW POD SEM "A". TEST KELLY HOSE, SWIVEL PACKING & SPV #8 TO 250/7,000 PSI 5 MINS EA. FUNC TEST BOP'S F/ OIM PANEL BLUE POD SEM "A". FUNCT DIVERTER F/ RIG FLOOR: 20 SEC TO CLOSE, 15 SEC TO OPEN. POOH & L/D DQ ITT BHA. P/U RTTS RETRIEVAL TOOL & TIH TO 478'. P/U DQ WEAR SLEEVE RT & TIH TO 1235'.

08/06/08: CONT RIH W/ RTTS RETRIEVAL BHA & DQ WS TO 3600'. DISPLACE RISER, CHOKE, KILL & BOOST LINES TO 15.8+ PPG SBM. TIH & LATCH RTTS, MONITOR WELL, STATIC. TIH AND SET DRIL-QUIP WEAR SLEEVE IN WELLHEAD. POOH F/ 20,517' TO 19,564' (RTTS ABOVE BOP). BOOST RISER & PUMP SLUG. POOH AND L/D DRIL-QUIP WSRT & HALLIBURTON RTTS & SSC-III. CONT POOH TO 11,572'. (*NOTE INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE. INJ 9 GALS OF GLYCOL INTO WELLHEAD W/ NO RETURNS.)

08/07/08: CONT POOH W/ 5-7/8" DP F/ 11,572'. S&C DRILL LINE, FUNC C.O.M. & TRIPPED INSTANTLY. TEST CASING & BSR'S TO 250 PSI LOW 5 MINS & 1857 PSI HIGH FOR 30 MINS F/ RIG FLOOR YELLOW POD SEM "A". FUNCT BSR/CSR F/ RIG FLOOR BLUE POD SEM "A" & OIM PANEL YELLOW POD SEM "B". C/O SAVER SUB. P/U 8-1/2" X 9-7/8" BHA & TIH TO 3,763'.

08/08/08: CONT TIH W/ 8-1/2" X 9-7/8" BHA TO 13,446'. TEST LOWER VBR AGAINST 5" DP TO 250/11,400 PSI FOR 5 MINS EA. TEST UPPER ANNULAR AGAINST 5" DP TO 250/7,000 PSI FOR 5 MINS EA. TIH TO 24,147'. WASH DOWN TO 24,480'. DRILL FLOAT COLLAR TO 24,483'.

08/09/08: DRILL SHOE TRACK F/ 24,483' T/ 24,676' WHILE RAISING MW TO 16.0 PPG SBM. DRILL 10' OF NEW FORMATION & CBU. PERFORM LOT TO 868 PSI W/ 16.0 PPG SBM (EMW = 16.67 PPG). TAKE SPR'S. DRILL 8-1/2" HOLE TO 24,868'. OPEN REAMER & DRILL 8-1/2" X 9-7/8" HOLE TO 24,874'. (*NOTE: ROV INSPECTED RISER, BOP, WELLHEAD & MUDLINE AND RAN CURRENT PROFILE. INJ 9 GALS OF GLYCOL INTO WH CONN. W/ NO RETURNS.)

Correction Narrative

Changed casing test pressure and added shoe test wt. for Interval #7.

Base API Number	608184006800	WAR Start Date	03-AUG-2008	WAR End Date	09-AUG-2008
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WELL DESIGN INFORMATION

Wellbore 02		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION

Casing Shoe Test (ppg)

Casing/Liner Test (psi)

Wellbore 02		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION

Casing Shoe Test (ppg) 12

Casing/Liner Test (psi) 2500

Wellbore 02		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION

Casing Shoe Test (ppg) 14.5

Casing/Liner Test (psi) 2000

Wellbore 02		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION

Casing Shoe Test (ppg) 16.3

Casing/Liner Test (psi) 6100

Wellbore 02		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION

Casing Shoe Test (ppg) 16.3

Casing/Liner Test (psi) 1900

Wellbore	02	Interval Number	6	Type	Liner	Name	Intermediate
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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22004	22004	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.1			Casing/Liner Test (psi) 1900					
Wellbore 02	Interval Number 7		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.375	39	HCQ-125	24676	24670	21675	10.625	477
TEST INFORMATION								
Casing Shoe Test (ppg) 16.6			Casing/Liner Test (psi) 1857					
Wellbore 01	Interval Number 1		Type Casing		Name Conductor			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 01	Interval Number 2		Type Casing		Name Surface			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674
TEST INFORMATION								
Casing Shoe Test (ppg) 12			Casing/Liner Test (psi) 2500					
Wellbore 01	Interval Number 3		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
Casing Shoe Test (ppg) 14.5			Casing/Liner Test (psi) 2000					
Wellbore 01	Interval Number 4		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063

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3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 6100					
Wellbore 01	Interval Number 5		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 1900					
Wellbore 01	Interval Number 6		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.2			Casing/Liner Test (psi) 2100					
Wellbore 01	Interval Number 7		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24675	24671	22064	12.25	
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi) 1600					
Wellbore 00	Interval Number 1		Type Casing		Name Conductor			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 00	Interval Number 2		Type Casing		Name Surface			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

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TEST INFORMATION								
Casing Shoe Test (ppg)			12		Casing/Liner Test (psi)		2500	
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
Casing Shoe Test (ppg)			14.5		Casing/Liner Test (psi)		2000	
Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
Casing Shoe Test (ppg)			16.3		Casing/Liner Test (psi)		6100	
Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
Casing Shoe Test (ppg)			16.3		Casing/Liner Test (psi)		1900	
Wellbore 00		Interval Number 6		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg)			16.5		Casing/Liner Test (psi)		2100	
Wellbore 00		Interval Number 7		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848	24848	22234	12.25	475
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					

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ATTACHMENTS	
File Type	File Description
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