

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 **WAR Start Date** 27-JUL-2008 **WAR End Date** 02-AUG-2008
Accept Date 26-AUG-2008 **Operation Start Date** 03-FEB-2008 **Operation End Date**
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

-- WELL --				-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore 608184006802	Name 001	ST 00	BP 02	Lease G23018	Area AT	Block 138	Date 19-JUL-2008	Low 250	High 11500
Operation Status Drilling		Spud Date 01-JUL-2008		TD Date		MD 24676	TVD 24670	MW 15.8	KOP 22004

OPERATION WELLBORE(S) INFORMATION

	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	04-JUL-2008	250	11000
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		31-MAY-2008		13-JUN-2008		24675	24671	15.8	22173
	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400
Operation Status		Spud Date		TD Date		MD	TVD	MW	KOP
Sidetracked		08-FEB-2008		06-MAY-2008		24853	24853	16.1	

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Well Control Equipment Failure

Significant Events Narrative

PULLED BOPS TO MAKE REPAIRS NECESSARY DUE TO FAILURE TO GET A TEST ON THE BLIND SHEAR RAMS. THIS FAILURE OCCURRED ON THE 24TH OF JULY.

Operation Narrative

07/27/08: R/U TO PULL RISER, UNLATCH FROM WELLHEAD, SECURE SDL RING. PULL AND L/D RISER.

07/28/08: CONT PULLING BOP'S & L/D RISER. LAND BOPS ON CART. OPEN UP BSRs AND FIND LATERAL T-SEALS MISSING F/ UPPER BLOCK ON BOTH SIDES. WASH BOP W/ SEAWATER AND SKID BOP TO STOW POSITION. *NOTE: ROV INSPECTED WELLHEAD; NO ISSUES OR ANY DISTURBANCES AT WELLHEAD.

07/29/08: BOP REPAIR. WORK ON BSR'S AND INSPECT BOTH UPPER & LOWER ANNULARS. (NOTE: P/U 5" HWDP AND 5" DP OFFLINE WHILE WORKING ON BOP). *NOTE: ROV INSPECTED WELLHEAD; NO ISSUES OR ANY DISTURBANCES.

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07/30/08: CONTINUE TO REBUILD UPPER & LOWER ANNULARS AND REINSTALL SAME ON BOP. GREASE ALL FSV'S. FUNCTION & PRESSURE TEST SHEAR SEAL VALVES ON BLUE & YELLOW PODS. *NOTE: ROV INSPECTED WELLHEAD; NO ISSUES OR ANY DISTURBANCES AT WELLHEAD.

07/31/08: FINISH FUNCT & PSI TEST OF SHEAR SEAL VALVES. FUNCT TEST BOPS ON YELLOW & BLUE POD, FIND LEAK IN UPP. ANNULAR PIPING, FIX SAME. WHILE FUNCT TESTING BOP'S, THE 60V CAPACITORS ON BLUE & YELLOW POD SEM "A" FAILED. REBUILD SHEAR SEAL VALVES ON SPARE POD IN PREPARATION TO SWAP OUT. *NOTE: ROV INSPECTED WELLHEAD; NO ISSUES OR DISTURBANCES.

08/01/08: FINISH REBUILD/SERVICING SHEAR SEAL VALVES ON SPARE YELLOW POD. REPLACE CAPACITORS IN BLUE POD SEM "A". FUNCT TEST BLUE BOP, OK. TEST BOOST JT TO 4500 PSI, OK. TEST BSR TO 250/15,000 PSI FOR 5 MINS EA. INSTALL 5" TEST JTS IN BOP. TEST UPPER & LOWER ANNULAR TO 250/10,000 PSI 5 MINS EA. TEST LOWER VBR TO 250/15,000 PSI FOR 5 MINS EA. NOTE: MR. BOB NEAL (MMS-NEW ORLEANS) ARRIVED ON LOCATION AT 0910 HRS. REVIEWED IADC, BOP & CSG TEST CHARTS AND MADE WALK AROUND. NO INC'S OR WORKLISTS ISSUED. MR. NEAL DEPARTED LOCATION AT 1417 HRS.

08/02/08: FINISH TESTING LOWER VBR TO 250/15,000 PSI 5 MINS EA. TEST CHOKE & KILL LINE AND INTERFACE CONNECTIONS TO 250/15,000 PSI 5 MINS EA. FINISH SPOOLING NEW DRILL LINE. PREPARE BOP TO SKID TO CENTER LINE. P/U BOOST JT AND FIRST JOINT OF RISER. SKID BOP AND M/U BOOST JT TO LMRP. SPLASH BOP AND TEST C&K LINES TO 250/11,400 PSI 5 MINS EA AND BOOST & CONDUIT LINES TO 5000 PSI 5 MINS EA. CONT RUNNING RISER TO 1,332'.

*NOTE: ROV INSPECTED WELLHEAD; NO ISSUES OR DISTURBANCES. REMOVED TA CAP, CLEAN WELLHEAD & INSPECTED SAME BY DRIL-QUIP - OK.

Correction Narrative

Base API Number	608184006800	WAR Start Date	27-JUL-2008	WAR End Date	02-AUG-2008
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Wellbore 02		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 02		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 02		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg) 14.5				Casing/Liner Test (psi)		2000		
Wellbore 02		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

Casing Shoe Test (ppg) 16.3				Casing/Liner Test (psi) 6100				
Wellbore 02		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

Casing Shoe Test (ppg)	16.3	Casing/Liner Test (psi)	1900
Wellbore 02	Interval Number 6	Type Liner	Name Intermediate

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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	11.875	71.8	HCQ-125	22004	22004	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.1			Casing/Liner Test (psi) 1900					
Wellbore 02	Interval Number 7		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	9.375	39	HCQ-125	24676	24670	21675	10.625	477
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi) 1865					
Wellbore 01	Interval Number 1		Type Casing		Name Conductor			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 01	Interval Number 2		Type Casing		Name Surface			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674
TEST INFORMATION								
Casing Shoe Test (ppg) 12			Casing/Liner Test (psi) 2500					
Wellbore 01	Interval Number 3		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
Casing Shoe Test (ppg) 14.5			Casing/Liner Test (psi) 2000					
Wellbore 01	Interval Number 4		Type Liner		Name Intermediate			
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063

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3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 6100					
Wellbore 01		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
Casing Shoe Test (ppg) 16.3			Casing/Liner Test (psi) 1900					
Wellbore 01		Interval Number 6		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663
TEST INFORMATION								
Casing Shoe Test (ppg) 16.2			Casing/Liner Test (psi) 2100					
Wellbore 01		Interval Number 7		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24675	24671	22064	12.25	
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi) 1600					
Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 00		Interval Number 2		Type Casing		Name Surface		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

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TEST INFORMATION								
12				Casing/Liner Test (psi)		2500		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243
TEST INFORMATION								
14.5				Casing/Liner Test (psi)		2000		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 4		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063
TEST INFORMATION								
16.3				Casing/Liner Test (psi)		6100		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164
TEST INFORMATION								
16.3				Casing/Liner Test (psi)		1900		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 6		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663
TEST INFORMATION								
16.5				Casing/Liner Test (psi)		2100		
Casing Shoe Test (ppg)								
Wellbore 00		Interval Number 7		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD TVD		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848	24848	22234	12.25	475
TEST INFORMATION								
				Casing/Liner Test (psi)				
Casing Shoe Test (ppg)								

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ATTACHMENTS	
File Type	File Description
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