

**Form MMS-133 - Electronic Version
Well Activity Report (WAR)**

Base API Number 608184006800 **WAR Start Date** 02-MAR-2008 **WAR End Date** 08-MAR-2008
Accept Date 09-APR-2008 **Operation Start Date** 03-FEB-2008 **Operation End Date**
Operator 00078 Chevron U.S.A. Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G23018	Area AT	Block 138	Water Depth 3480	RKB Elevation 72
Rig Name ENSCO 7500		Rig Type Semisubmer sible	Rig Water Depth 8100	Rig Drilling Depth 30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	29-FEB-2008	250	11000
Operation Status Drilling		Spud Date 08-FEB-2008		TD Date		MD 8626	TVD 8626	MW 11.8	KOP

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Lost Returns
General Rig Equipment Failure
Weather and Oceanographic Conditions

Significant Events Narrative

03/02/08: AUGER SYSTM FAILURE - TRIPPED BREAKER DUE TO PART OF AUGER COVER CAUGHT IN AUGER SCROLL. REMOVED COVER PIECE AND THEN CLEANED BUILD UP OF MUD WALL CAKE FROM AUGER TROUGH.

03/04/08: LOST 636 BBLs OF 11.3 PPG SBM WHILE RUNNING CASING.

03/05/08: LOST ADDITIONAL 886 BBLs OF 11.3 PPG SBM WHILE RUNNING CASING AND 840 BBLs OF 11.3 PPG SBM DURING 18" CASING CEMENTING & DISPLACEMENT. TOTAL MUD LOSSES = 2362 BBLs OF 11.3 PPG SBM.

03/06/08: DRAWWORKS C MOTOR READING PARTIAL GROUND. MOISURE FOUND INSIDE MOTOR HOUSING AND ON INSULATORS. ISOLATED DRAWWORKS MOTOR C AND DRYED OUT SAME. REMEGGED MOTOR - OK - RETURNED MOTOR TO SERVICE.

03/07/08: DEBALLAST RIG @ 1916 HRS F/ 60' TO 55' DRAFT DUE TO WEATHER CONDITIONS - HIGH SEAS.

03/08/08: BALLAST RIG @ 0730 HRS F/ 55' TO 60' DRAFT. BACKLASH OF DRILL LINE ON DRAWWORKS DRUM, RESPOOLED. SWIVEL PACKING FAILED. CHANGE OUT WITH NEW SWIVEL PACKING.

Operation Narrative

03/02/08: DRILL 18 1/8" X 21" HOLE FROM 6,842 T/ 7,900'. CIRCULATE & CONDITION MUD. NOTE: 21" ANDEREAMER IS 95.91' BACK FROM BIT. **NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT PROFILE. INJECTED 6 GALLONS OF GLYCOL IN WELLHEAD.

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03/03/08: CONTINUE TO CIRCULATE & CONDITION MUD. POOH. WASH 18" SUPPLEMENTAL ADAPTER, WH AND BOPE. CONTINUE POOH. L/D BHA. R/U TO RUN CASING. **NOTE: CHRISTINE BEIRIGER(CVX) RECEIVED APPROVAL OF THE RPD TO TEST THE 18" CASING TO 2000 PSI W/ 11.3 PPG SBM F/ DAVID TROCQUET (MMS-NO) AT 1030 HRS ON 03/03/08.

03/04/08: CONT. TO R/U TO RUN CASING. RUN 18" HYDRIL 511 117 PPF P110 X 17-7/8" HYDRIL 521 93.5 PPF P110HC CASING F/ SURFACE TO 2,214' & 5-7/8" 26# INNER STRING. TIH WITH CASING ON 46# DP F/ 2,214' TO 4,242'. NOTE: LOST 636 BBLs OF SBM RUNNING CASING. **NOTE: CHRISTINE BEIRIGER (CVX) NOTIFIED ROBERT MARTINEZ (MMS-NO)@ 16:14 HRS ON 03/04/08 THAT THE ADCP WAS NOT TRANSMITTING DATA. **NOTE: CHRISTINE BEIRIGER (CVX) RECEIVED CONFIRMATION VIA EMAIL @ 16:57 HRS ON 03/04/08 F/ DAVID TROCQUET (MMS-NO) TO REPORT 02/29/08 AS THE END OF BOP PSI TESTING. THEREFORE THE NEXT BOP TEST IS DUE 03/14/08. **NOTE: ROV INSPECTED RISER, BOP STACK, WELLHEAD & MUDLINE. RAN CURRENT PROFILE & INJECTED 9 GALONS OF GLYCOL, RETURNS VISIBLE.

03/05/08: CONT. TO TIH W/ 17-7/8" X 18" CASING ON 46# DP F/ 4,242' TO 7,782'. MIX & PUMP 222 BBLs OF 16.8 PPG CLASS H CEMENT. DISPLACE W/ 11.3 PPG SBM. TOTAL MUD LOST WHILE RUNNING, CEMENTING AND DISPLACING CASING: 2362 BBLs. TEST 18" SEAL ASSY - FAILED. POOH W/ 18" CASING HANGER ASSY RUNNING TOOL(CHSART) & CHANGE OUT SAME. RIH W/ NEW 18" CHSART TO 3,515', UNABLE TO GET THROUGH BOPE. **NOTE: FUNCTION TEST BOPS F/ BLUE POD - SEM-B CENTRAL CONTROL UNIT. FUNCTION TEST DIVERTER FROM OIM PANEL. CLOSED 18 SEC., OPENED 14 SEC.

03/06/08: CONT. TO ATTEMPT TO WORK 18" CHSART THROUGH BOPE. POOH W/ 18" CHSART & R/B INNER STRING. P/U 18" CHSART TO 232'. TEST SEAL ASSY TO 2000 PSI - GOOD. L/D CHSART. SLIP & CUT 129' OF DRILL LINE. P/U 16-1/2" X 19" BHA & TIH TO 1,725'. **NOTE: TESTED 17-7/8" X 18" CASING AND BSR TO 250 PSI/LOW FOR 5 MIN & 2,000 PSI/HIGH FOR 30 MINUTES ON YELLOW POD SEM-B F/ RIG FLOOR. FUNCTION CSR ON YELLOW POD SEM-B F/ RIG FLOOR. **NOTE: ROV INSPECTED RISER, BOPE, WELLHEAD & MUDLINE. RAN CURRENT PROFILE.

03/07/08: TIH, SET WEAR SLEEVE, TIH, TAG CEMENT HARD @ 7766'. DRL CMT & FLOAT SHOE, WASH THROUGH RATHOLE AND DRILL 10' NEW FORMATION TO 7,910', CIRC, COMMENCE FIT. NOTE: DEBALLAST RIG @ 1916 HRS F/ 60' TO 55' DRAFT DUE TO WEATHER CONDITIONS.

03/08/08: CONT. FIT OPERATIONS. PUMPED 9 BBLs TO 1322 PSI = 14.5 PPG EMW. BLEED BACK 9 BBLs. DRILL 16-1/2" X 19" HOLE F/ 7,910' TO 8,626' WHILE STAGING UP MW F/ 11.3 PPG TO 11.8 PPG.

Correction Narrative

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Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore	00	Interval	Number	2	Type	Casing	Name	Surface
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top	Hole Size	Cement Vol
				MD	TVD	MD (ft)	(in)	(cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

Casing Shoe Test (ppg) 12				Casing/Liner Test (psi) 2500				
Wellbore 00		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD			
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

Casing Shoe Test (ppg)	14.5	Casing/Liner Test (psi)	2000
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File Type	File Description
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