

Tell me from the time we started digging SW  
when you say Bleed off DP? - what does that mean?  
- How are you doing?

- When did you and Bob change out? 6pm

- What was the operation at that time?

- Explain the rig up for the negative  
differential test. ~~and~~ ~~and~~

- How were the DP and Kill line, Reser  
pressures being monitored

- Walk me through the operation from  
6:00 PM to 8 PM

- The data shows there was a pit  
gain of 300 lbs from 5:30-6:00 pm  
- Can you help me understand how that  
could happen

- It appears that the DP climbed to  
1400 psi in 30 minutes and held that  
for the next 1 1/2 hours (6:30-8 pm)  
- Can you help me understand that  
- Who was aware of that pressure

3576

Exhibit No. \_\_\_\_\_  
Worldwide Court  
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Don Vidrine SAT April

- I went to the floor around 6:10 pm that day

600-720

- They were attempting neg test and had bled off drillpipe with Kill line closed. Open Kill line which caused flow out of drillpipe. Closed in drillpipe - 3 bbls bled back.

Held more discussions about how the neg test was going to be conducted - TOOT was used to monitor the DP but, APD called for the Kill line to be monitored. Closed Kill line @ BOP. Pressure tested line to confirm full of fluid. Pressured up immediately. Open Kill line @ BOP and pressure went from 0 - 30 psi @ choke and in drillers shock. Open hydraulic choke and take returns into mini-Tap Tank (MTT) gained 2 tenths of a barrel and then had a "no flow"

DP pressure reading 1400<sup>ft</sup> at this time - Had some concern about this pressure but it was not increasing and TCOI said they see pressures like this because of all the heavy fluid on top of annular causing compressibility against the annular. I felt everything was OK as we had an open Kill line with no flow so if something was going to flow it would come up the kill line. \*See General Comments

Neg test conducted from 720 - 750 pm - Both WSI's and TCOI personnel were aware of the pressure on DP

- Did not notice and no one mentioned about WOB increasing 50K

300 bbl gain

I was not aware of this @ the time - You need to ask Bob about this. I cannot believe no one would have seen this 1400 psi in 30 minutes - all parties were aware of this

DP pressure during the neg test. I also informed Mark Haffe

Don V. ... cont'd

### DP/Kill line monitoring

Kill line was lined up to choke manifold and into mini-trip tank. you open or close this line @ the choke panel in dallas shack

DP - lined up to the Halliburton unit downstairs

Reser - on TRIP Tank (main)

### Rig up

Side entry sub @ floor with checkers attached  
single above SES made up to Top Drive

### General Comments

Toolpusher called WSC office and said he was getting mud back and had closed the annular and was diverting returns to the gas busters - why did we not go out overboard lines instead? Mass confusion on the bridge. We looked @ the panel and only indicated annular was closed

The Eng Disconnect was activated and Sub Sea confirmed proper gallon counts. He (Sub Sea) indicated stabs had retracted -

\* Bled back choke line prior to neg test (360\*) 1/2 bbl then it stopped

Bob Teleconference - 1250 pm - Sunday April 25, 2010

\* I talked to Mark prior to deployment about KL monitoring of well per AFO

Walked into Dull's shack - Monday on

Noticed 1260" on DP - Talked to Randy Ezell

Where did this come from - ~~Bob~~ Randy said this is not uncommon to see DP pressure.

Made comment we do Neg Test on DP most of the time

Discussions w/ Jason - Ricky myself. Then Jason

said each WST does this test different ways.

\* Bladder effect on annular in this situation - use annular and heavy mud on top of equal amount of differential @ that depth.

(1260)

Placed off the DP - where? How? Bled off 15 bbls @ cement unit. - Flow stopped - Reported this back to Dewey.

Now DP is 0" - I talked to Randy, we agreed to monitor on Kill line per the AFO. We should be able to open Kill line and this should be equal.

Howard called & said he was getting flow - 3 bbls gained.

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Told Sub-Sea to close in the Kill line @ the BOP and said I am going down to talk to Don.

Do you see the pit gain around 530 pm 30 bbls

Bob says Leo was pumping out sand traps

Joe - m/Logger on tour - He told Bob everything is normal

Came back to the floor - Kill line closed & stuck

Don  
came  
to  
floor

Talked to Jason said we will ~~not~~ monitor on Kill line

Press up on Kill line to confirm integrity - pressured up immediately.

- lined up Kill line to run trap tanks .6 bbls start gained .2 tenths to .8 tenths

Bob cont'd

Time

1954 - WOB

Press being to build which increased the WOB  
Jason said this happens all the time  
equalization uses differential and sea water  
Everyone was aware of the DP press of  
1400#

Bob told us  
Mud logger said the displacement was going  
good and did not see any gains

\* Concedotal - when we closed the Kill line  
we are getting the gain?

\* S-Sea - Releasing air from tensioners - ~~loud~~ Loud  
Noise around 8:30 pm Was there a  
~~I went to office~~ schedule of tensioner air  
pressure reduction