

T to

- Tie in hell, b

T 2" vlv → hellibn. to

T - 2" vlv → to reverse line
Go's to possum belly

Never man to on kill
would have to

4/25/10

@ 12:15

- Top drive rigged up
- with cmt stand chicken straight
to cmt manifold.

- Probably not in slips

Bob not on
floor during
displace.

- Kill line closed during
@ Stack, displacem

→ may routed to ck

riser dropped a little had to fill

→ had 1260 psi on drill pipe

Randy said it was not uncommon

- do through the drill pipe
- Each wsc did it differently } blatter on
effect annular

They expect to have dp pressure

Subsea operator

- Howea bleed back 15 bbls to cmt unit
flow stopped.

- Dp is zero Randy/Bob talk

agreed
to Monitor to kill to comply w/ Permitt

- Open kill & stack

Mark called
earlier to make
sure

- Cmt unit getting flow 17:30
3 bbls

- Shut in @ ~~stack~~ stack
17:33 kill line @

mud logger
Joe
Leo
↳ mud
man

- Don't know what happened @
cmt

Leo said

- Pump out ~~out~~ Sand traps

- Kill line closed & stack

- Status of stack?

Randy had
left

- Tested Kill line it was full 17:54

- Switched to mini trip tank
kill line

had 0.6 bleed ³⁰ psi → 0.8 bbls
₅₅₁₅ 12.15 _{on}
30 minutes panel

Monitor rise the whole time

TOI seg's happen's every time

Everyone was aware of dp pressure
& wgt indicator decreasing

Asked mud logs about displacement
did not see any increase or loss

- Finished my test @ 7:50 left

- Sub sea releasing air on tensioners
for changing out mud with seawater.

