

**From:** Kaluza, Robert  
**Sent:** Tue Apr 20 16:52:23 2010  
**To:** Morel, Brian P  
**Subject:** RE: Ops Note  
**Importance:** Normal

Thanks!

**From:** Morel, Brian P  
**Sent:** Tuesday, April 20, 2010 10:43 AM  
**To:** Morel, Brian P ; Vidrine, Don J ; Kaluza, Robert; Lambert, Lee; Lee, Earl P (Oper Svcs Drill)  
**Cc:** Guide, John; Hafle, Mark E ; Cocales, Brett W; Walz, Gregory S  
**Subject:** Ops Note

Quick ops note for the next few days:

1. 1. Test casing per APD to 250 / 2500 psi
2. 2. RIH to 8367 ''
3. 3. Displace to seawater from there to above the wellhead
4. 4. With seawater in the kill close annular and do a negative test ~2350 psi differential
5. 5. Open annular and continue displacement
6. 6. Set a 300 '' balanced cement plug w/ 5 bbls in DP
7. 7. POOH ~100-200 '' above top of cement and drop neck ball / circulate DS volume
8. 8. Spot corrosion inhibitor in the open hole
9. 9. POOH to just below the wellhead or above with the 3-1/2 ''' stinger (if desired wash with the 3-1/2 ''' / do not rotate / a separate run will not be made to wash as the displacement will clean up the wellhead)
10. 10. POOH and make LIT / LDS runs
11. 11. Test casing to 1000 psi with seawater (non MMS test / BP DWOP) — surface plug
  1. a. Confirm bbls to pressure up on original casing test vs bbls to test surface plug (should be less due to volume differences and fluid compressibility —seawater vs sobm)
  2. b. Plot on chart / send to Houston for confirmation

