

From: Morel, Brian P
Sent: Sat Apr 03 14:56:42 2010
To: Burns, Tim A
Cc: Hafle, Mark E
Subject: Re: Question
Importance: Normal

We felt as if we only needed to test casing to the permitted pressures and did this for our own knowledge. Do you think this is required for the mms to as we went higher?

Brian Morel
BP Drilling Engineer
713-303-0120 cell
281-366-1706 office

BlackBerry Wireless Device

----- Original Message -----

From: Burns, Tim A
To: Morel, Brian P
Cc: Hafle, Mark E
Sent: Sat Apr 03 15:54:40 2010
Subject: RE: Question

Yes.

Make sure that 2nd test is on the IADC. That is what the MMS inspectors will look at.

And for those lucky enough to follow behind you several years later, it would be good to have that information in the Openwells reports as well.

-----Original Message-----

From: Morel, Brian P
Sent: Saturday, April 03, 2010 9:52 AM
To: Burns, Tim A; Hafle, Mark E
Subject: Re: Question

We did a second test on the casing to 1500 which isn't on the report, as we were not expecting to get anywhere close to 16.0 ppg with the lot, we decided not to test any higher than 1500 psi. So when pressure did get that high on the lot we opted to shut down without going to leak off because we wouldn't know if it was casing or formation.

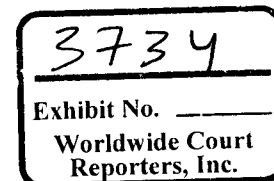
Does that answer your question, feels like I was rambling a bit.

Brian Morel
BP Drilling Engineer
713-303-0120 cell
281-366-1706 office

BlackBerry Wireless Device

----- Original Message -----

From: Burns, Tim A



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