



# AUTHORIZATION FOR EXPENDITURE

DATE PREPARED: 28-Aug-2009 FINANCIAL MEMO NO: GoM-SPU-FM-2009-5  
OPERATOR: BP AFE NO: X2-000X8  
LEASE/UNIT/FACILITY: OCS-G-32306 START DATE: 1-Oct-2009  
LEASE/FAC FLAC ID: Mississippi Canyon 252 END DATE: 20-Dec-2009  
WELL DESC/NAME/NO: MC 252 #1 SURFACE LOCATION: X=1,202,803  
WELL FLAC: Y=10,431,617  
BUSINESS UNIT: GoMX PRPSD TOTAL DEPTH: 19,561' TVD SS\*  
BP, ET. AL. WORKING INTEREST: 75.000% COUNTY/STATE: Offshore - GoM / LA  
JOINT OPRG AGRMNT NO: OPERATING FIELD: Macondo - Wildcat  
SAP COST CENTER: HORIZON: Miocene  
(formation/prospect)

|                      |                        |
|----------------------|------------------------|
| SAP NO:              | X2-000X8               |
| PROJECT:             | RES BRCDM: Exploration |
| PROJECT COST CENTER: |                        |

|                        |                                    |
|------------------------|------------------------------------|
| Project ID:            | X2 - Exploration Drilling          |
| Project TYPE:          | 08 Capital - Exploration Authority |
| Component:             | 02 Exploration well Costs          |
| Component Replacement: | YES                                |

|             |  |
|-------------|--|
| Project ID: |  |
|-------------|--|

|           |                   |
|-----------|-------------------|
| Oil well: | Exploratory well  |
| Field:    | Macondo - Wildcat |
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PROJECT DESCRIPTION/COMMENTS: Project Name: Macondo ( MC 252 #1 )  
Authority is requested to fund the drilling and evaluation of the Macondo exploration well. This well will be drilled with the Transocean "Monarch" semi-submersible in 4,992' of water. Six (6) strings of casing are planned to be run to reach TD. Also included is a contingency expandable liner, risked at 50%. Abandonment costs are also included in this AFE. The well is designed as a "keeper," and in the success case, the well will be temporarily abandoned for future completion. The well is estimated to require ~ 77 days and \$36.1M to drill and temporarily abandon. "Objective Depth shall be the first to occur of the following: (a) 19,561' TVD SS, (b) a depth sufficient to encounter the first in-situ occurrence of the foraminifera Robulus L, or its stratigraphic equivalent, as encountered at 24,220' MD in the MC 896 #1 well (OCS-G 18641), or (c) an onset of pressure beyond 18,561' TVD SS that requires a new casing string to continue drilling.

| WORKING INTEREST OWNERS | Initial Wt % | Final Wt % | WT COST                   | NOTES   |
|-------------------------|--------------|------------|---------------------------|---|
| BP, et al               | 95.657%      | 75.000%    | \$ 64,065,987             |   |
| Anadarko                | 33.333% **   | 25.000%    | \$ 32,033,013             | **Until Objective Depth or 110% of Total Costs described herein, whichever occurs first |
|                         |              |            | \$ -                      |   |
|                         |              |            | \$ -                      |   |
|                         |              |            | \$ -                      |   |
| Total                   | 100%         | Total 100% | Total Costs \$ 96,100,000 |   |

| TANGIBLE / INTANGIBLE | DESCRIPTION   | ESTIMATED GROSS COST |                  |
|-----------------------|---|----------------------|------------------|
|                       |   | PROJECT / PRODUCER   | DRY HOLE         |
| INTANGIBLE            | Rig MOB, prep, drill, evaluate, and abandonment costs                       | \$ 87,457,000.00     | \$ 87,457,000.00 |
| TANGIBLE              | Tubular (36", 28", 22", 18", 16", 13-5/8", 11-7/8" cont. and wellhead costs | \$ 8,643,000.00      | \$ 8,643,000.00  |
| TOTAL PROJECT COST    |   | \$ 96,100,000.00     | \$ 96,100,000.00 |

PROJECT CONTACTS: NAME TITLE EMAIL PHONE  
Mark Haffie Drilling Engineer mark.haffie@bp.com 281-368-4237  
Andreas M. Kraus D&C Project Services Team Lead andreas.m.kraus@bp.com 281-366-4763

NOTICE TO NONOPERATOR: Costs shown are estimates only. Nonoperators should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation. Overhead will be charged in accordance with the Joint Operating Agreement.

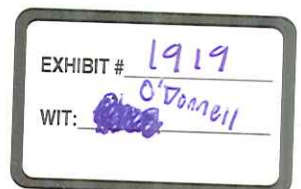
BP APPROVAL: PRINT NAME  
Attorney-in-Fact Kemper Howe

PARTNER APPROVAL: YES ☒ NO ☐ DATE: 12/17/09

COMPANY NAME / NONOPERATOR: Anadarko  
PRINT NAME: Stuart Strife TITLE: VP Exploration GOM

SIGNATURE: [Signature]

SIGNATURE: [Signature] DATE: 12/17/09



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