

# Daily Operations Report - Partners (Drilling)

Operator: BP Event Type: DRL - OFFSHORE Report: 18  
 Well/Wellbore No.: OCS-G32306 MC252 #1/OH Event Objective: NEW DRILL Date: 10/23/2009  
 Well Type: EXPLORATION  
 Site: MC252 Job Number: Acct Proj No: X2-000X8  
 Contractor: TRANSOCEAN OFFSHORE Rig: MARIANAS

## Current Well Status

Depth MD: 8,050.00 (ft) Casing Size: 28.000 (in) Rig Accept: 5:00:00PM 8/30/2008  
 Est TVD: 8,049.76 (ft) Casing(MD): 6,231.10 (ft) Rig Release: 10/6/2009  
 Progress: 0.00 (ft) Next Casing Size: 22.000 (in) Cost In: US Dollar Spud Date: 10/6/2009  
 Auth Depth: 19,850.00 (ft) Next Casing(MD): 8,000.00 (ft) Exchange Rate: 1.0000 WX Date: 10/6/2009  
 Hole Size: 28.000 (in) Next Casing(TVD): 8,000.00 (ft) Daily Mud: 10,423 Water Depth: 4,992.00 (ft)  
 Elev Ref: RKB @89.00ft (above Mean Sea Level) Cum. Mud: 390,821 KB Elev: 88.00(ft)  
 DOL/DFS/Target: 17.31/17.08/81.40 Daily Well: 650,994 Total Personnel: 128  
 Geologist: BODEK Cum. Well: 16,349,193 Wellbore Max Angle: 1.96  
 Engineer: FLEECE/MOREL Est Days: 61.40 days  
 Day WSL: PARKER Rig. Days: 17.31  
 Night WSL: VIDRINE  
 Weather: Wind WNW 20-22 kts, Seas 4-6'

Current Status: WOC  
 24 Hr Summary: TIH WITH CEMENT DIVERTER SUB TO 8050'. SQUEEZED 22" SHOE. SPOT 165 BBLs 16.4 PPG CEMENT, LOST 63 BBLs CIRCULATING IN PLACE. HESITATE SQUEEZE SHOE WITH 40 BBLs, FSP: 281 PSI, ISIP 245 PSI.  
 24 Hr Forecast: WOC HOLDING PRESSURE ON CEMENT. POOH WITH CEMENT DIVERTER SUB. P/U DRILLING BHA. DRILL OUT SQUEEZE.  
 Update at 06:00: WOC 6 HRS HOLDING PRESSURE ON CEMENT. AT 0400 HRS PRESSURE BLED FROM ISIP OF 245 PSI TO 80 PSI.  
 Comments: NO ACCIDENTS, NO ENVIRONMENTAL INCIDENTS, NO POLLUTION.

## JSEA and Well Control

Days Since Last DAFWC: 643 All Free Days:  
 Incident Details:  
 Last Csg Test Press: 3,400.00 (psi) Number of Dropped Objects: Last H2S Drill:  
 Last BOP Pressure Test: 10/20/2009 Last Abandonment Drill: 10/11/2009 Last Trip Drill (D1):  
 Next BOP Press Test: 11/3/2009 Last Accum Drill (D4): Last Safety Meeting: 10/23/2009  
 Last Divertor Drill (D3): Last Spill Drill: 7/22/2009 Last Environmental Incident: 10/20/2009  
 Safety Observation Cards 92 Regulatory Agency Insp: No Non-compliance Issued: No

Kick Tolerance: Kick Volume:  
 LOT TVD: 8,010.86 (ft) BHP: 4,205.5 (psi) @ 8,010.86 (ft) MAASSP: 169.0 (psi)  
 LOT EMW: 10.11 (ppg) Test Pressure: 169.0 (psi)

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

## Performance Measures

	Safety Observation Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today	92				
Total	1,516	18			

## Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat ion	Efficiency (%)	SPM (spm)	Linear Size	Circ. Rate
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			Type			(in)	(gpm)
WOB (max):	Circ Rate Riser:	0.00 (gpm)							
Min RPM:	Circ Rate Hole:	0.00 (gpm)	Ann. Vel. Riser:						
RPM DH:	Circ Off Bottom:		Ann. Vel. DC:						
Torque on Bottom:	Circ On Bottom:		Ann. Vel. DP:						
Torque off Bottom:	Jar Hrs since Inspect:	(hr)							

10/24/2009 5:13:45AM

3390  
 Exhibit No. \_\_\_\_\_  
 Worldwide Court  
 Reporters, Inc.

Confidential

BP-HZN-MBI00192268

North America - North America Exploration - BP  
**Daily Operations Report - Partners (Drilling)**

Page 2 of 8

Operator: BP Event Type: DRL - OFFSHORE Report: 18  
 Well/Wellbore No.: OCS-G32306 MC252 #1/OH Event Objective: NEW DRILL Date: 10/23/2009  
 Well Type: EXPLORATION  
 Site: MC252 Job Number: Acct Proj No: X2-000X8  
 Contractor: TRANSOCEAN OFFSHORE Rig: MARIANAS

**Bit Details**

Bit Run	Re-Run	Size	Manuf.	Model	Type	Serial #	Nozzles(32nd")	TFA	Depth In(ft)	Depth Out(ft)
1	N	18.025	HUGHES CHRISTENSEN	7017944	Polycrystalline Diamond Bit	7017944	2X16, 5X15	1.260	8,011.00	8,050.00
Cum Prog (ft)		RPM Min/Max	WOB Min/Max	Daily Hrs.	Hours Cum	ROP Cum	Condition			
							0 0 NO A 0 I NO DTF			

**BHA**

BHA No.: 3 TMD In: 8,011.00 (ft) BHA Weight:  
 Working Purpose: DRILL/DRESS CEMENT TMD Out: 8,050.00 (ft)

Component	Component Type	Component Detail	Jts	Length (ft)	Cum Length (ft)	OD (in)	ID (in)	Blade OD (in)	Bend Angle (°)	Connection Size (in)	Type	P/B
Bit	Polycrystalline Diamond Bit	18 1/8" PDC BIT	1	1.83	1.83	18.025				7.625	REG	P
MWD	Steering Tool	POWER DRIVE 1100	1	12.98	14.82	9.375	3.025			7.625	REG	B
Stabilizer	Steerable Stabilizer	ROTARY STEERABLE STABILIZER	1	5.94	20.76	10.937	3.000	18.000		7.625	H90	B
MWD	Logging While Drilling	ARC VISION	1	19.47	40.23	9.125	4.025			7.625	H90	B
MWD	MWD Tool	TELESCOPE W/ 18" STABILIZER	1	31.99	72.22	9.000	4.025			7.625	H90	B
Sub	Filter Sub	DOWNHOLE FILTER SUB	1	7.70	79.92	8.500	4.000			7.625	REG	B
Underreamer	Underreamer	18 1/8" X 22" REAMER W/ STABILIZER PORTED FLOAT	1	16.38	96.31	9.500	3.500			7.625	REG	B
Drill Collar	Drill Collar	Drill Collar, Drill Collar, 9 1/2", 224.48 ppf, 4145H MOD (2), 7 5/8 H-30	1	31.03	127.34	9.562	3.125			7.625	REG	B
Underreamer	Underreamer	16 1/2" X 19 1/2" REAMER	1	13.89	141.23	9.500	3.500			7.625	REG	B
Drill Collar	Drill Collar	9 1/2" DRILL COLLAR	2	62.33	203.56	9.437	3.125			7.625	REG	B
Drill Collar	Drill Collar	9 1/2" DRILL COLLAR	1	30.65	234.23	9.562	3.125			7.625	REG	B
Sub		WEAR SLEEVE	1	11.62	245.85	9.500	3.000			7.625	REG	B
Drill Collar	Drill Collar	RUNNING TOOL	2	58.45	305.30	9.562	3.125			7.625	REG	B
Sub	Cross Over	9 1/2" DRILL COLLAR	1	3.82	309.12	8.187	2.812			6.625	REG	B
Heavy Weight	Heavy Weight Drill Pipe	CROSS OVER SUB	3	91.47	400.59	6.625	4.625			6.625	FH	B
Jar	Drilling Jar	HEAVY WEIGHT	1	33.06	433.65	8.000	3.000			6.625	FH	B
Heavy Weight	Heavy Weight Drill Pipe	DRILLING JAR	23	708.79	1,142.44	6.625	4.625			6.625	FH	B
Sub	Cross Over	DRILL PIPE	1	3.77	1,146.21	8.500	4.000			5.500	FH	B
Drill Pipe	Drill Pipe	CROSS OVER SUB	146	4,765.06	5,911.27	5.500	4.625			5.500	HT-55	B
Sub	Cross Over	5 1/2" HT 55 X 6 5/8" FH	1	4.46	5,915.73	7.025	3.375			6.625	FH	B
Drill Pipe	Drill Pipe	6 5/8" FH DRILL PIPE	124	2,134.27	8,050.00	6.625	5.375			6.625	FH	B

10/24/2009 5:13:45AM

Confidential

BP-HZN-MBI00192269

North America - North America Exploration - BP  
**Daily Operations Report - Partners (Drilling)**

Page 3 of 6

Operator: BP	Event Type: DRL-OFFSHORE	Report: 18
Well/Wellbore No.: OCS-G32306 MC252 #1/OH	Event Objective: NEW DRILL	Date: 10/23/2009
Site: MC252	Well Type: EXPLORATION	
Contractor: TRANSOCEAN OFFSHORE	Job Number:	Acct Proj No: X2-000XB
	Rig: MARIANAS	

**Drilling Fluid**

Type: SYNTHETIC OBM	10 sec gels: 11.000 (lb/100ft <sup>3</sup> )	Ca:	ES: 277.0 (Volts)
Time: 23:59 /P/T	10 min gels: 18.000 (lb/100ft <sup>3</sup> )	K+:	Solids:
Depth: 8,050.00 (ft)	Fluid Loss: 0.0 (cc/30min)	CaCl <sub>2</sub> :	Oil: 63.00 (%)
FL Temp.: 80 (°F)	HTHP Temp: 250.0 (°F)	NaCl:	Water: 25.00 (%)
Density: 9.70 (ppg)	HTHP WL: 4.8 (cc/30min)	Cl-:	Oil/Water: 70.00/30.00
Funnel Visc: 64.00 (s/qt)	Cake:	Sand:	Daily Cuttings:
ECD: 9.70 (ppg)	MET:	HGS: 52.98 (lbm/bbl)	Cum Cuttings: 0.0 (bbl)
PV: 33.00 (cp)	LiME:	LGS: 52.68 (lbm/bbl)	Lost Downhole: 68.0 (bbl)
YP: 26.000 (lb/100ft <sup>3</sup> )	PM:	P/Mt:	Lost Surface: 26.0 (bbl)

**Operations Summary**

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
00:00 - 01:00 8,011.0	1.00	SURF	CEMT	POH	N	CEMT	HELD PRE-JOB SAFETY MEETING WITH CREW. CONTINUE TO POOH F/ 2,703' TO 1,244'. REMOVED WIPER RUBBERS AND MP PLATE. CHANGED ELEVATOR INSERTS TO 6-5/8".
01:00 - 02:00 8,050.0	1.00	SURF	CEMT	POH	N	CEMT	CONTINUE POOH WITH 6-5/8" HWDP F/ 1,244' TO 310'.
02:00 - 02:30 8,050.0	0.50	SURF	CEMT	LD	N	CEMT	HELD PRE-JOB SAFETY MEETING WITH CREW ON L/D BHA. HELD TIME OUT FOR SAFETY. CHANGED ELEVATOR INSERTS TO 5-1/2".
02:30 - 04:00 8,050.0	1.50	SURF	CEMT	LD	N	CEMT	RACKED BACK WEAR SLEEVE RUNNING TOOL WITH BORE PROTECTOR AND END STAND OF 9-1/2" DRILL COLLARS F/ 310' TO 97'. L/D REMAINDER OF BHA F/ 97' TO 0.
04:00 - 04:30 8,050.0	0.50	SURF	CEMT	RIGSER	N	CEMT	CLEANING SBM FROM RIG FLOOR AND CHECKING EQUIPMENT.
04:30 - 07:30 8,050.0	3.00	SURF	CEMT	RIH	N	CEMT	P/U DIVERTER SUB AND TIH WITH 5-1/2" DP FROM 0 TO 4,969'.
07:30 - 08:00 8,050.0	0.50	SURF	CEMT	RIGSER	N	CEMT	SERVICE ROLLERS ON CARRIAGES AND TRAVELING BLOCK.
08:00 - 08:30 8,050.0	0.50	SURF	CEMT	RIGREP	N	RRER	MECHANIC INSPECTING BOGGY ROLLERS ON TOP DRIVE.
08:30 - 10:30 8,050.0	2.00	SURF	CEMT	RIH	N	CEMT	TIH WITH DIVERTER SUB FROM 4,969' TO 7,948'.
10:30 - 12:00 8,050.0	1.50	SURF	CEMT	CIR	N	CEMT	CIRC 6" ABOVE SHOE AT 19 BPM, 1240 PSI WITH 8.7 PPG SBM.
12:00 - 13:00 8,050.0	1.00	SURF	CEMT	CIR	N	CEMT	HELD PRE-JOB SAFETY MEETING WITH CREW ON CIRCULATING. CIRCULATING AT 800 GPM, 1,240 PSI.
13:00 - 15:00 8,050.0	2.00	SURF	CEMT	COND	N	CEMT	OFF LOADING CHEMICALS FROM M/V EDISON CHQUEST AND MIXING CHEMICALS FOR FOR HALLIBURTON TUNED SPACER III. CONTINUE CIRCULATING AT 800 GPM'S, 1,240 PSI.
15:00 - 15:30 8,050.0	0.50	SURF	CEMT	POH	N	CEMT	TOOK A TIME OUT FOR SAFETY TO DISCUSS PULLING OUT OF THE HOLE. PULLED OUT OF THE HOLE FROM 7,948' TO 7,501'. CONTINUE MIXING HALLIBURTON TUNED SPACER III.
15:30 - 16:00 8,050.0	0.50	SURF	CEMT	MU	N	CEMT	MADE UP 5 1/2" TIW AND IBOP INTO DRILL STRING.
16:00 - 16:30 8,050.0	0.50	SURF	CEMT	RIH	N	CEMT	TRIPPED IN HOLE FROM 7,501' TO 8,050'. TAGGED AT 8,050' THEN PICKED UP TWO FEET TO 8048'. PICK WEIGHT WAS 300K AND SLACK OFF WEIGHT WAS 315K. LAYED OUT 1 SINGLE OF 6 5/8" DRILL PIPE. PICKED UP CEMENT HEAD.
16:30 - 17:00 88,050.0	0.50	SURF	CEMT	RU	N	CEMT	RIGGED UP HALLIBURTON CHIKSANS. HELD PRE-JOB SAFETY MEETING WITH CREW ON 22" SQUEEZE JOB WHILE CIRCULATING WITH RIG PUMPS DOWN THE DRILL PIPE AT 84 GPM'S, 150 PSI. PRESSURED UP ON TOP OF CEMENT HEAD WITH 670 PSI.

10/24/2009 5:13:45AM

Confidential

BP-HZN-MBI00192270

North America - North America Exploration - BP  
**Daily Operations Report - Partners (Drilling)**

Page 4 of 6

Operator: BP Event Type: DRL - OFFSHORE Report: 18  
 Well/Wellbore No.: OCS-G32306 MC252 #1/OH Event Objective: NEW DRILL Date: 10/23/2009  
 Well Type: EXPLORATION  
 Site: MC252 Job Number: Acct Proj No: X2-000X8  
 Contractor: TRANSOCEAN OFFSHORE Rig: MARIANAS

**Operations Summary**

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
17:00 - 17:30 8,050.0	0.50	SURF	CEMT	TSTPRS	N	CEMT	BROKE CIRCULATION USING HALLIBURTON AND TESTED SURFACE LINES WITH 13.0 PPG TUNED SPACER III TO 5,000 PSI FOR 5 MINUTES, GOOD TEST. PUMPED 150 BBLs OF 13.0 PPG TUNED SPACER.
17:30 - 18:00 8,050.0	0.50	SURF	CEMT	CMT	N	CEMT	MIX AND PUMPED CEMENT: 855 SACKS - 164.46 BBLs - 923.5 CU. FT PREMIUM CEMENT + 0.7% EZ-FLO + 0.25% D - AIR 3000 + 1.88 LBS/SK KCL + 0.08 GAL/SK HALAD R-344 EXP + 0.04 GAL/SK HR - 8L + 4,316 GAL/SK FRESH WATER. YIELD = 1.08 CU/FT PER SX MIXED AT 16.4 PPG.
18:00 - 18:30 8,050.0	0.50	SURF	CEMT	DISPL	N	CEMT	USING HALLIBURTON DISPLACED CEMENT WITH 15 BBLs 13.0 PPG TUNED SPACER, 140 BBLs 9.7 PPG SOBM, FOLLOWED WITH 14 BBLs SEA WATER. LOST 63 BBLs MIXING AND DISPLACING CEMENT.
18:30 - 19:00 8,050.0	0.50	SURF	CEMT	RD	N	CEMT	RIGGED DOWN HALLIBURTON CHIKSANS AND LAYED OUT CEMENT HEAD.
19:00 - 20:00 8,050.0	1.00	SURF	CEMT	POH	N	CEMT	PULLED OUT OF THE HOLE FROM 8,048' TO 7,501' @ 3 MIN/STD. REMOVED IBOP FROM DRILL STRING.
20:00 - 20:30 8,050.0	0.50	SURF	CEMT	RU	N	CEMT	TOOK A TIME OUT FOR SAFETY TO DISCUSS RIGGING UP CEMENT HEAD. PICKED UP CEMENT HEAD, INSTALLED PIPE ID WIPER RUBBER (NERF BALL) AND MADE UP INTO DRILL STRING.
20:30 - 21:00 8,050.0	0.50	SURF	CEMT	CIR	N	CEMT	PUMPED PIPE ID WIPER BALL (NERF BALL) WITH 10 BBLs 9.7 PPG SOBM USING RIG PUMPS. BROKE OUT CEMENT HEAD INSTALLED SECOND PIPE ID WIPER BALL. DISPLACED BOTH PIPE IN WIPER BALLS WITH RIG PUMPS AT 340 GPMS, 370 PSI, CIRCULATED AT 7,503' DIVERTER SUB DEPTH TO WASH 18' HANGER PROFILE. NO MUD LOSS WHILE CIRCULATING.
21:00 - 21:30 8,050.0	0.50	SURF	CEMT	RU	N	CEMT	RIGGED UP HALLIBURTON CEMENT HEAD. CLOSED UPPER ANNULAR AND LOCATED TOOL JOINT. OPENED UPPER ANNULAR.
21:30 - 22:00 8,050.0	0.50	SURF	CEMT	TSTPRS	N	CEMT	BROKE CIRCULATION DOWN THE DRILL PIPE. TESTED SURFACE LINES TO 1,500 PSI FOR 5 MINUTES, GOOD TEST. BROKE CIRCULATION DOWN THE CHOKE LINE. TESTED CHOKE LINE TO 1,500 PSI FOR 5 MINUTES, GOOD TEST. ALL TEST PERFORMED USING HALLIBURTON WITH 9.7 PPG SOBM.
22:00 - 00:00 8,050.0	2.00	SURF	CEMT	CMT	N	CEMT	CLOSED UPPER PIPE RAMS. PUMPING DOWN DP AND CHOKE LINE HALLIBURTON SQUEEZED 20 BBLs AT 2 BBLs/MIN FPP-214 PSI, ISIP-156 PSI. MONITORED FOR 30 MINUTES, FSIP-102 PSI. SQUEEZE 7 BBLs AT 2 BBL/MIN, FPP- 260 PSI, ISIP 206 PSI. MONITORED FOR 25 MINUTES, FSIP-136 PSI. SQUEEZED 8 BBLs AT 2 BBLs/MIN, FPP- 290 PSI, ISIP 191 PSI. MONITORED FOR 30 MINUTES, FSIP- 150 PSI. SQUEEZED 5 BBLs AT 1 BBL/MIN, FPP-281 PSI, ISIP- 245 PSI.

**Mud Log Information**

Formation: Formation top @: Max Background Gas: 11.00 (%) Max Trip Gas:  
 Lithology: Max Connection Gas: Pore Press:

**Materials Consumption**

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
DIESEL	GAL	7,405	150,575	DRILL WATER	BBLs	321	1,485
POTABLE WATER	BBLs	207	1,420	HELICOPTER FUEL	GAL	127	1,261
BARITE	SACKS	87	3,519	CEMENT	SACKS	1,201	1,404

10/24/2009 5:13:45AM

Confidential

BP-HZN-MBI00192271



North America - North America Exploration - BP				Page 3 of 6					
Daily Operations Report - Partners (Drilling)									
Operator: BP		Event Type: DRL- OFFSHORE		Report: 18					
Well/Wellbore No.: OCS-G32306 MC252 #1/OH		Event Objective: NEW DRILL		Date: 10/23/2009					
Site: MC252		Well Type: EXPLORATION							
Contractor: TRANSOCEAN OFFSHORE		Job Number:		Acct Proj No: X2-000X8					
		Rig: MARIANAS							
Personnel									
Personnel on Board: 128									
Company		No. People		Hours					
BP		128		1,538.00					
Weather									
Temperature H/L: 79.0(°F) / 89.0(°F)		Wind Speed: 20.0(knots)		Visibility: 10.00(mi)					
Bar Press: 29.97(in-Hg)		Wind Direction: 300.00(°)		Prec Type:					
Wind Chill:		Gust Speed: 28.0(knots)		Prec Amt:					
Anchoring/Mooring									
Tension (lbf)		413		375					
Direction (°)		288		609					
		499		307					
		288		256					
		200		185					
		200		200					
Rig Heading: 210.00 (°)		Sea Height: 4.00 (ft)		Rig Heave: 1.00 (ft)					
VDL: 3424 (lbf)		Sea Dir: 300.00 (°)		Rig Roll: 0.60 (°)					
Swell Height: 8.00 (ft)		Sea Period: 5 (sec)		Rig Pitch: 0.30 (°)					
Comments:				Current Speed: 0.3 (knots)					
				Current Direction: 195.00 (°)					
Cumulative Phase Breakdown									
Phase	Planned				Change of Scope				Total Hours
	Prod	% Total	NPT	% Total	Prod	% Total	NPT	% Total	
COND1	8.50	100.00	0.00	0.00	0.00	0.00	0.00	0.00	8.50
COND2	64.00	95.52	3.00	4.48	0.00	0.00	0.00	0.00	67.00
SURF	184.50	54.51	154.00	45.49	0.00	0.00	0.00	0.00	338.50
LNR1	0.00	0.00	1.50	100.00	0.00	0.00	0.00	0.00	1.50
Total	257.00	61.85	158.50	38.15	0.00	0.00	0.00	0.00	415.50
Support Craft/Logistics									
Time		Activity		Comments					
00:00		SUPPLY BOAT		1151580					
		SUPPLY BOAT		1075679					
		SUPPLY BOAT		1178758					
		SUPPLY BOAT		1075679					
10:20		HELICOPTER		BP6					
07:35		HELICOPTER		BP1					
				AT RIG WITH BARITE, BASE OIL, HES CHEMICALS, MUD BUCKET, AC X/O SUB. (Cr: 1 In: 0 Out: 0 )					
				AT RIG WORKING AS ORDERED (Cr: 1 In: 0 Out: 0 )					
				BP6 ON W/ 10 OFF W/ 13 (Cr: 1 In: 13 Out: 10 )					
				BP1 S78 (Cr: 1 In: 8 Out: 8 )					
Remarks									
00:00 - 04:00 OPS									
00:00-04:00 - WOC, SHUT IN, HOLDING PRESSURE ON CEMENT. ISIP @ 0000 HRS- 245 PSI. @ 0100- 140 PSI, 0200-100 PSI, 0300- 90 PSI, 0400- 80 PSI.									
BUCKING MACHINE OPS: NONE									
T-TIME									
HURRICANE T TIME: 76 HRS									
TIME TO SECURE: 52 HRS									
TIME TO EVACUATE: 24HRS									
ESSENTIAL PERSONNEL: 78									
NON ESSENTIAL PERSONNEL: 50									
ROV BULLSEYE REPORT									
FLEX JT BOP									
DEG: 0.50° DEG: 1.25°									
HEADING: 278° HEADING: 315°									

10/24/2009 5:13:45AM

Confidential

BP-HZN-MBI00192272

North America - North America Exploration - BP				Page 6 of 8
Daily Operations Report - Partners (Drilling)				
Operator:	BP	Event Type:	DRL - OFFSHORE	Report:
Well/Wellbore No.:	OCS-G32308 MC252 #1/OH	Event Objective:	NEW DRILL	Date:
		Well Type:	EXPLORATION	
Site:	MC252	Job Number:		Accf Proj No:
Contractor:	TRANSOCEAN OFFSHORE	Rig:	MARIANAS	X2-000X8
Remarks				
TIME: 16:17		TIME: 16:21		

*Confidential*  
*Do Not Distribute*

10/24/2009 5:13:45AM

Confidential

BP-HZN-MBI00192273

