

EXHIBIT # 757
WIT: _____

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BP-HZN-2179MDL00670193

General										Last Update				Pre-Response				Post-Response				Notes
R/O no.	Data Check	Risk or Opp.	Category	Risk/Opportunity Name	Event Description / Impact	Owner	Risk Status	Actions	By	Date	Impact Type	Impact Level	Prob.	Manageability	Rating	Impact Type	Impact Level	Prob.	Rating			
1	OK	T	NDS	Well Control	Potential well control problem: risk of losing the wellbore in an uncontrolled situation	Mark Haffie	Accepted	0	Mark Haffie	17-Jun-09	Cost	Medium	Moderate	High	Mod.	Cost	Medium	Moderate	Mod.	Casing program design to mitigate issues		
2	OK	T	NDS	Complex overburden	Multiple shallow water flow units, faults & potential gas	Craig Scherschel	Accepted		Mark Haffie	27-Apr-09	Cost	Medium	Low	Medium	Low	Cost	Medium	Very Low	V. Low	Picked the test location to mitigate the risk		
3	OK	T	NDS	PPFG uncertainty	Drilling into pressure ramps unexpectedly or without proper mud weight or shoe test can cause a kick, fluid loss, and stuck pipe which lead to possible loss of hole section and/or well. Kicks identified in the offsets	Marty Albertin	Accepted		Mark Haffie	27-Apr-09	Cost	Medium	Moderate	High	Mod.	Cost	Medium	Low	Low			
4	OK	T	NDS	Wellbore stability	Drilling through any salted sediment interface may encounter problems with shales sloughing/slumping into the well bore	Mark Haffie	Dormant		Mark Haffie	27-Apr-09	Cost	Low	Low	Medium	V. Low					Primarily a risk with salt exit. We chose a location without salt. EPTG wellbore stability study to determine if minimum MW will cause wellbore breakout / instability.		
5	OK	T	NDS	Tight hole, stuck pipe	Offset well (Rigel) encountered problems with stuck pipe at 8500'	Mark Haffie	Accepted		Mark Haffie	27-Apr-09	Cost	Medium	Low	Medium	Low	Cost	Medium	Low	Low	We are aware of it and will monitor the situation while drilling. This entails sidetracking the well. Conditioning trip will be made prior to running casing. Weight vs. depth will be monitored to help decision in pulling casing. Decision tree on way for		
6	OK	T	NDS	Mass Transport Deposits (MTD)	Can be shallow water flow units when buried deeper than about 500 ft in seawater settings. May be over pressured. May have quite variable soil properties. Not ideal strata to set casing shoe. Evaluate the setting depth of csg shoes with respect to the depth of MTDs identified geophysically and in offset wells. Have pump and dump mud ready to kill SWF while drilling riserless.	Binh Van Nguyen	Accepted		Mark Haffie	13-May-09	Cost	Low	Low	Medium	V. Low	Cost	Low	Low	V. Low	Identified them and are aware		
7	OK	T	NDS	Reduced wireline program	Loss of data or limited data collection as a result of well problems or borehole environmental conditions	Team	Accepted		Team	13-May-09	Schedule	Medium	Low	High	Low					Talking just about the MS6		
8	OK	T	NDS	Lost Circulation	Lost circulation identified in the offsets. Risk to time and cost	Mark Haffie	Active		Mark Haffie	17-Jun-09	Cost	Low	Moderate	Medium	Low					Loss circulation is possible with narrow PPFG window. Keep mud weight on the light side and have a robust loss circulation contingency plan in place		
9	OK	T	NDS	Narrow PPFG window	Isabella had a narrow PPFG window (Mocene) if mud weight and hole conditions are not monitored carefully the well may begin to experience substantial losses to the formation or the well may flow back	Marty Albertin	Accepted		Mark Haffie	17-Jun-09	Cost	Medium	Moderate	High	Mod.	Cost	Medium	Moderate	Mod.	Keep MW as close to PP as possible. Two contingency strings are available if necessary. 9-3/8" liner and 7" liner. Use LWD tool if possible to get real time pressure samples		
10	OK																					
11	OK	T	NDS	Hurricane	Hurricanes and storms often exceed tolerances, and the rig must unlatch and move to safer conditions	Team	Accepted		Mark Haffie	20-May-09	Schedule	Medium	Moderate	Low	Mod.	Schedule	Medium	Moderate	Mod.	Have a Hurricane plan which is updated daily during Hurricane season with T-times and other requirements needed to secure the well. Suspending before peak hurricane season		
12	OK	T	NDS	Loop and Eddy currents	Loop and eddy conditions occur almost throughout the year in many GOM deep water areas. Delays caused by high current velocities can be very costly.	Team	Accepted		Mark Haffie	20-May-09	Schedule	Medium	Moderate	Low	Mod.	Schedule	Medium	Low	Low	Our location is further North		
13	OK	T	NDS	Hydrate buildup on wellhead / connector	Potential for hydrate buildup around connectors preventing unlatching.	Mark Haffie	Accepted		Mark Haffie	20-May-09	Schedule	Low	Low	High	V. Low	Schedule	Low	Low	V. Low	Several mitigations in place should the event occur		
14	OK	T	NDS	Shallow water/gas flows	Uncontrolled shallow water and gas flows prior to riser installation could undermine and crater the drill center. See complex overburden	Mark Haffie	Accepted		Mark Haffie	20-Jun-09	Cost	High	Low	High	Mod.	Cost	High	Low	Mod.	Set 28" for isolation, gain formation integrity to allow Fast drill process through 22" section. Set 22" casing above Horizon 50 sand package to have BOP applied up prior to crossing sand with SGF potential. 26" and 22" will be foam cemented		
15	OK	T	NDS	Lost drill center/respud	Wellhead Subsidence, stuck pipe, surface fracture, TOS rubble zone, potential risk for collapse/squeezing of all conductors	Mark Haffie	Accepted		Mark Haffie	17-Jun-09	Cost	High	Low	High	Mod.	Cost	High	Very Low	Low	28" for added support		
16	OK	T	NDS	Gumbo Attack	Gumbo due to pump and dump	Mark Haffie	Accepted		Mark Haffie	17-Jun-09	Cost	Low	Moderate	High	Low	Cost	Low	Moderate	Low	Gumbo in the offsets. Monitor pressures. Spot Stress		
17	OK	T	NDS	Shallow depletion	Evaluate potential for depleted zones	Marty Albertin	Accepted		Mark Haffie	20-May-09	Cost	Medium	Low	Medium	Low	Cost	Medium	Low	Low	Cage material prior to running casing. Have 16" casing patch contingency available		

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