

7 May 2010 - Guillot, Anderson, Wetherbee,

ON Horizon since Jan 2010
in oilfield since 1971 - office, field since 78

neg test - annular used to test - lower I think
call made to close BOP because of mud on floor, what were they closing - annular, either he did
or I did, not sure

in bridge, before evac, what light was lit on panel - lower annular, 'just about sure'

who hit EDS - night Subsea hand

where were you when hit - standing next to him
when hit, what did you all see - I don't remember, everything appeared to function, lights came
on, received responses we were supposed to

did not see all panel lit up

good gallon count seen
did he hit both buttons on panel - 'as I recall yes'

how long from time of call of closing BOPs to EDS - can't say, some minutes after, got call to go
to floor, came out to deck aft, mud blowing everywhere, couldn't get to floor, tried to go forward to
go up that way, moving to port, explosion - got life vest and went to bridge - not sure timeframe

how many blasts - first one heard - after heard a couple more
where did first blast occur - starboard, but didn't see anything to be sure, just feeling - I was on
port, wasn't over there
when did lights go out - making way towards forward - not sure if right before or after blast - I
think before but not certain

out when you got to bridge - I assume those on bridge were emergency, but deck was all out -

emergency gen on - don't know
when you walked to bridge, there was lights - yes

before explosion, one annular closed which one - lower

On the negative test, pressures being bled off by who - TO started bleeding from drill pipe side -
not sure when Bob got on rig floor - but Bob then had them bleed from the kill line per APD

how lined up to bleed - trip tank off choke line
bled back to halliburton - 2 sets of lines rigged up, but not sure - feeling they were bleeding back
on that line to halliburton, not sure flow path though
crew change during neg test - correct
when on tower, any more bleeding to be done - no, all complete, shut down

EXHIBIT #	103
WIT:	

BOP setup any leaks in system - small hydraulic leak on one of the pods, can't recall which one, should be on morning report
not sure if it cleared up, or trash was causing - that is only thing I was aware of
EDS activation, when subsea hand pushed, where was gallon count coming from - don't know where, assume on counter

when he pushed EDS buttons, were they blinking or solid - don't remember
were any lights green - think some might have been green - just got a response
while in drilling mode, EDS function set at 1 or 2 - no, don't know

mud back to surface, coming through rotary, any odors or smells - no, don't recall

where sound come from - no, on port, not near me - went down, mud on deck - don't know
anything other than explosion or blast
on bridge was HPU unit still intact, or damage to well bay area - no, did not know damage anywhere

Subsea hand went through actions, all appeared correct

12 May - Cowie, Guillot, Anderson

Kill line closed, rig pumps

monitoring and pumping with rig pumps, monitoring from drillers console - monitoring off of pump pressure

screen on floor that has Halliburton readings

pressure on choke line side, choke valves - wasn't monitoring it

mud being bled back, how informed on volume - got on floor, went over to bleed back in bbls,

driller read off logs - said he bled back 67bbls but don't know where he bled it to

Where did fluid go - assuming it went to Halliburton - don't know if all went there though, that was his understanding, wasn't up there when all that was going on

1400psi test, when did they say 67 - right before negative test on kill line, we went over what they did

Anything else bled off after that other than what went to mini-trip - bled choke to 0, about 1/2

bbls volume at that time - wanted to make sure no pressure that would affect neg test

Choke line opened all the way to BOP - don't think valve was open, just bled line, making sure no pressure on line - didn't want anything bleeding through valve

opened kill up to stripping tank for neg test, bled back 2/10 and stopped

Kaluza bled off 3-4bbls before stopped, driller had 67

end of neg test, everything holding, bled back, still pressure on DP against iBOP - yes, I think so

how equalized to open up - not sure, wasn't talking to TP

who called to say they were closing in well - TP Jason Anderson

what did he say he was closing - annular

closing diverter or anything else - said he would divert returns to gas buster

closing annular - yes

TOI crew change towers - 0000 and 1200

no crew change during this process - TP changed at 1730-1800 timeframe - TP already up there when I got there. Also mud engineer changed