

From: Jordan, Terry
Sent: Thu Feb 07 23:34:22 2008
To: Little, Ian; Leary, Michael J
Cc: Daigle, Keith G; Alberty, Mark W
Subject: MMS meeting
Importance: Normal

Mick, Ian,

Yesterday Scherie Douglas and I met with the MMS (Mike Saucier, Dave Trocquet, and engineer trainee) to discuss BP's standard GoM Formation Pressure Integrity Procedure.

It was a great meeting with a lot of discussion. They understood our views on the procedure.

They understood our method of pumping down both the drill pipe and casing side no greater than 1/2 bpm to make friction pressure negligible.

They understood taking a leakoff test to the point where the pressure curve clearly breaks over, and to report the maximum pressure.

They agreed that what we state to report on the IADC is clear, and prefer the use of surface mud weights as we have noted for the IADC.

They confirmed they still want to approve drilling if our mud weight is < 0.5 ppg of FIT/LOT value, but will grant approvals down to 0.3 ppg or 0.2 ppg if a case can be made.

They had questions of several topics (for example, I explained how we are using Stethoscope / GeoTap tools to get pore pressures while drilling - - they were not aware of this). I believe it would be good relationship building if we schedule a D&C operations and technology overview with them later this year. They really want to better understand our operations better (especially new technology). They understand how expensive it is now, and want to work with us to improve operations.

Mick, The Confidence and Horizon teams are currently using the procedure/workbook. I will discuss with you how best to roll this out to the DWP teams.

Thanks
Terry

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